McGuireWoods

McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, VA 23219-3916
Phone: 804.775.1000
Fax: 804.775.1061
www.mcguirewoods.com

Vishwa B. Link
Direct: 804.775.4330
vlink@mcguirewoods.com

October 15, 2026

BY ELECTRONIC DELIVERY

Bernard Logan, Clerk
Document Control Center
State Corporation Commission
1300 E. Main Street, Tyler Bldg., 1st Fl.
Richmond, VA 23219

Commonwealth of Virginia, ex rel. State Corporation Commission,
In re: Virginia Electric and Power Company's 2026 Integrated Resource Plan Update filing pursuant to Va. Code § 56-597 et seq.
Case No. PUR-2026-00163

Dear Mr. Logan:

Please find enclosed for electronic filing in the above-captioned proceeding Virginia Electric and Power Company's (the "Company") 2026 Integrated Resource Plan (Update) (the "2026 IRP Update") filed pursuant to § 56-597 *et seq*. of the Code of Virginia ("Va. Code") and the Integrated Resource Planning Guidelines adopted by the State Corporation Commission of Virginia ("Commission") in Case No. PUE-2008-00099 ("Guidelines"). As required by the Commission, a reference index is included in Chapter 9 of the 2026 IRP Update that identifies the sections that comply with the Va. Code, the Guidelines, and the requirements of relevant prior Commission orders.

Please do not hesitate to contact me if you have any questions regarding this filing.

Highest regards,

/s/ Vishwa B. Link

Vishwa B. Link

Enclosures

cc: William H. Chambliss, Esq.
John E. Farmer, Jr., Esq.
Paul E. Pfeffer, Esq.
Nicole M. Allaband, Esq.

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Virginia Electric and Power Company's Report of Its 2026 Virginia Integrated Resource Plan (Update) and North Carolina Integrated Resource Plan

Before the Virginia State Corporation Commission
and North Carolina Utilities Commission

Case No. PUR-2026-00163
Docket No. E-100, Sub 220

Filed: October 15, 2026



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Chapter 1: Executive Summary

Virginia Electric and Power Company ("Dominion Energy" or the "Company"), headquartered in Richmond, Virginia, is a vertically integrated utility serving approximately 2.8 million electric customers across 30,000 square miles in Virginia and North Carolina. The Company operates generation, transmission, and distribution infrastructure to deliver on our mission to provide reliable, affordable, and increasingly clean energy to power our customers every day. This responsibility requires Dominion Energy to plan for customers' needs across the entire electric system, from the resources that produce electricity, to the high-voltage network that moves it across the region, to the local facilities that deliver it to homes and businesses.

Dominion Energy's Integrated Resource Plan ("IRP") is a 20-year reliability planning document filed annually with the Virginia State Corporation Commission ("SCC") and the North Carolina Utilities Commission ("NCUC"). This year, the Company files a full comprehensive IRP in North Carolina and an interim update in Virginia (collectively, the "2026 IRP"). The 2026 IRP evaluates how a range of scenarios could meet customers' future energy and capacity needs under different assumptions while complying with applicable state and federal laws and regulations, public policy requirements, market conditions, and other guidelines. The IRP is not a request to approve a specific project, resource portfolio, or cost recovery. Rather, it provides regulators and stakeholders with a transparent, scenario-based assessment of potential pathways to meet growing customer demand. The Company's IRP is based on a "snapshot in time" utilizing current technologies, market information, and projections.

The 2026 IRP focuses on the continuing trends seen in demand forecasts, federal and state policy affecting planning assumptions, and capacity market conditions within PJM Interconnection, L.L.C. ("PJM") and how these contribute to near- and long-term planning for the Company.

Electricity demand forecasts for the Dominion Energy delivery Zone of PJM ("DOM Zone") continue to increase, while the timing of demand is changing (*i.e.*, recent system peaks occurring during winter mornings and summer evenings, when output from weather-dependent resources may be limited). At the same time, new generation and transmission projects face longer development timelines, interconnection constraints, supply-chain pressures, and permitting and local siting challenges. Together, these conditions require flexible planning and a diversified portfolio with an "all of the above" approach that is capable of serving customers during all hours and seasons.

The 2026 IRP contemplates the substantially expanded energy storage objectives signed into Virginia law this year. Dominion Energy must petition for approval to construct or acquire 16,000 megawatts ("MW") of short-duration storage by 2045, including 4,000 MW by the end of 2030. The legislation also establishes conditional targets for 4,000 MW of long-duration storage, subject to an SCC determination that the technologies are technically viable and the targets are reasonably achievable. In addition, Virginia resumed participation in the Regional Greenhouse Gas Initiative ("RGGI") in July 2026, requiring the Company to account for emissions allowances and associated costs in its planning and operations. The IRP evaluates these policy requirements alongside practical considerations such as technology maturity, deliverability, development schedules, and customer cost.

Changes in the PJM market further shape this IRP. Dominion Energy participates in PJM's capacity market to satisfy a portion of its resource adequacy obligations. Recent auctions demonstrate a tightening regional supply-demand balance as seen with the 2028/2029 Base Residual Auction clearing at the federally approved price cap and total committed capacity remaining more than 6,800 MW below PJM's reliability requirement. The auction achieved a 14.4% installed reserve margin compared with PJM's 20% target. The 2028/2029 auction marked the second consecutive Base Residual Auction to clear below PJM's reliability requirement, highlighting growing resource adequacy challenges across the region. These results reflect many factors including load growth, retirement of dispatchable generation, delays in bringing replacement resources online, and changes in Effective Load Carrying Capability ("ELCC") accreditation that more closely measure how resources perform during periods of system stress.

These market conditions have direct implications for planning assumptions incorporated into this IRP. Dominion Energy relied on market purchases for approximately 20% to 23% of energy served from 2021 through 2025, and this number continues to grow. Market purchases will remain an important resource, but increasing dependence on external supply increases customers' exposure to price volatility, transmission congestion, and the risk that sufficient power may not be available when it is needed most. That risk is particularly acute during extreme weather or other periods of regional stress, when neighboring systems face the same extreme weather or resource constraints and have limited surplus available to export. In addition, the capacity market's three-year forward structure may not provide sufficient lead time or long-term revenue certainty to support development of capital-intensive dispatchable resources. Accordingly, the 2026 IRP emphasizes adding and retaining accredited capacity within the DOM Zone to reduce overreliance on external supply, while continuing prudent participation in PJM's energy and capacity markets.

The Company's Near-Term Reliability Plan responds to these conditions with a broad set of actions already underway or in development. The Plan includes completion of the 2,600 MW Coastal Virginia Offshore Wind project, which began delivering power to the grid in 2026; development of approximately 1,617 MW of solar across 19 projects expected to be completed by 2030; continued deployment of short-duration storage; and testing of emerging long-duration storage technologies at Darbytown Power Station. Dominion Energy is also advancing a new natural gas-fired resource expected to enter service by June 2029 and soliciting proposals from a competitive request for up to 7.3 GW of dispatchable generation with potential in-service dates through 2036.

While the IRP focuses on long-term planning, it is based on the foundation of near-term reliability actions. Dominion Energy is pursuing transmission expansion and grid-enhancing technologies to improve deliverability and reduce constraints; maintaining and optimizing existing generating units; expanding power purchase agreements; and implementing approved demand-side management programs. These programs are projected to reduce energy requirements by 1,601 GWh and summer capacity needs by 390 MW in 2026, growing to 2,956 GWh and 996 MW, respectively, by 2031. The Company is also preparing to launch its Virtual Power Plant ("VPP") pilot, which will test the coordinated use of customer-owned batteries, electric vehicles, smart thermostats, and other distributed resources as flexible grid assets.

The Company presents 17 modeling scenarios in this 2026 IRP, including three primary portfolios, four Commission/Staff Directed cases, two additional cases, and eight sensitivities based on distinct market scenarios. Together, these analyses test different assumptions about load growth, retirements, storage deployment, fuel and construction costs, policy requirements, and resource availability. The Company Preferred Plan reflects a balanced strategy that combines dispatchable generation, renewable resources, storage, demand-side programs, transmission and distribution investments, power purchase agreements, and market purchases. This diversity is essential because no single resource can satisfy all customer needs across every hour, season, and operating condition.

The central conclusion of the 2026 IRP is that reliable service in a rapidly changing environment requires timely action and flexibility. Load growth, PJM resource adequacy concerns, public policy requirements, and infrastructure development constraints are converging at a pace that increases the priority on successful execution of the plan. Dominion Energy's planning approach therefore preserves multiple resource options, reduces overreliance on any one technology or the wholesale market, and recognizes the need to align generation, transmission, distribution, and customer resources. Through disciplined execution and continued engagement with regulators and stakeholders, the Company will remain focused on meeting customers' growing needs while managing affordability and advancing an increasingly clean and resilient electric system.



Chapter 2: Overview of the 2026 IRP

2.1 What is the IRP?

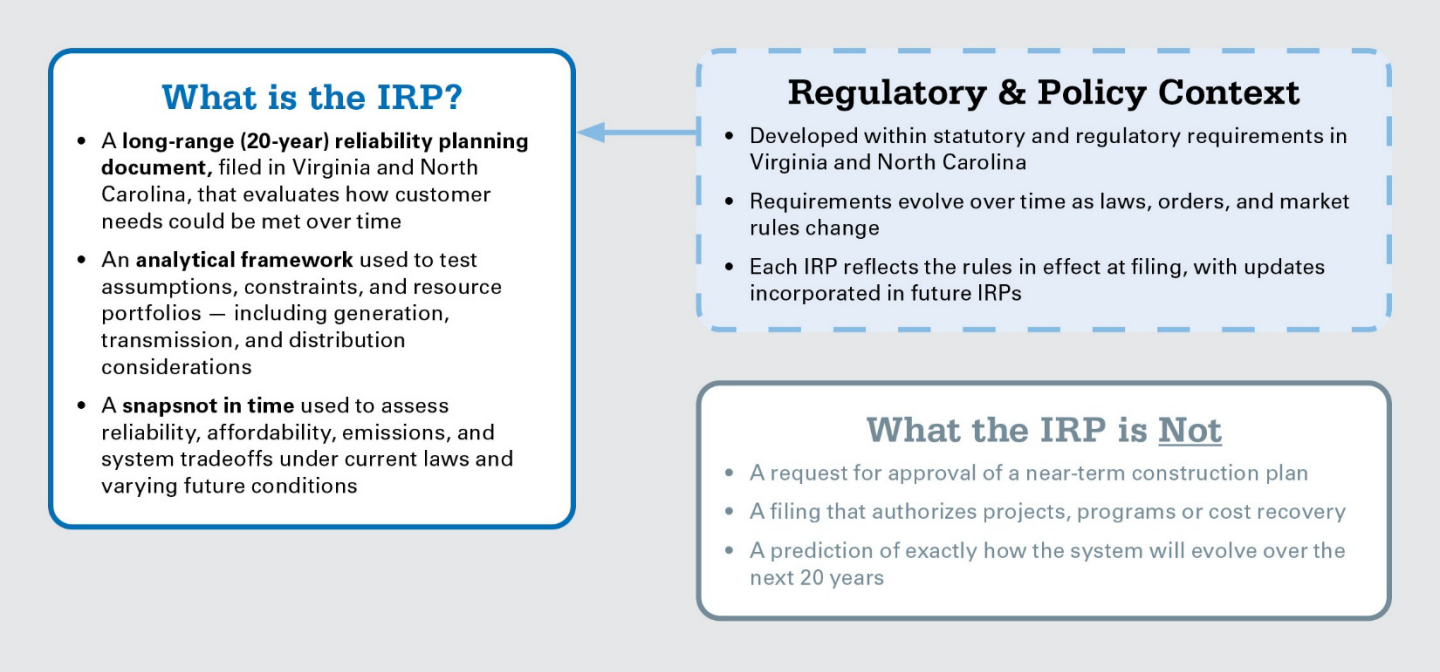
The IRP is a long-range, 20-year reliability planning document that is filed in both Virginia and North Carolina. It provides a structured, analytical way to evaluate how customer energy needs could be met over time by testing assumptions, constraints, and different resource portfolios. The analysis conducted for this IRP is a “snapshot in time” that focuses on reliability, affordability, environmental factors, and system considerations under current laws and across a range of potential future conditions.

While IRP assumptions and inputs are gathered to satisfy a defined statutory and regulatory framework for each filing, requirements continue to evolve as legislation, commission orders, and market rules change.

The IRP serves as a tool that helps the Company, its regulators, and other stakeholders assess potential scenarios for maintaining reliable and affordable electric service while evaluating opportunities to meet future energy needs. Through the IRP process, the Company examines a range of assumptions and resource options to identify portfolios that can support customers over a 20-year planning horizon. This planning approach enables the Company to consider both current system requirements and future uncertainties as it evaluates potential investments and operational strategies.

To understand the purpose and value of an IRP, it is also important to examine what the IRP is not. The IRP is not a request for approval of a near-term construction plan, and it does not authorize specific projects, programs, or cost recovery. Instead, it is a planning document that represents a snapshot in time, based on current laws, policies, technology, cost assumptions, and normal weather conditions, and is updated with each annual filing.

Figure 2-1: IRP Summary Graphic



2.1.1 A Note on Timing and Emerging IRP Legislation

Dominion Energy is required to file an IRP, either a full IRP or an IRP update, every year in Virginia and North Carolina. In the past, the Company was required to file a full IRP with the SCC and NCUC in even numbered years, like it did in 2024. Due to new Virginia legislation (House Bill 429 and Senate Bill 249 ("HB 429/SB 249") that was signed into law in April 2026, however, the cadence of filing full IRPs changed for the Company's submission to the SCC. For Virginia, the Company is now required to file a full IRP in 2027, and then triennially thereafter (*i.e.*, next full IRP filing in Virginia after 2027 will be in 2030). Therefore, this year's IRP is considered an update in Virginia. The intent of an IRP update is to provide a "narrative summary describing any significant event necessitating a major revision to the most recently filed [full] IRP, including adjustments to the type and size of resources identified."[1]

There is no change to the filing cadence in North Carolina, and therefore, this year's IRP is considered a full IRP in North Carolina. The Company files the 2026 IRP as an IRP update with the SCC in Virginia and full IRP with the NCUC in North Carolina, consistent with all relevant laws, regulations, and commission orders.

The new Virginia legislation also expanded the scope of the IRP to include transmission and distribution, formally extended the planning horizon to 20 years, and established more defined requirements around modeling, portfolio development, and the evaluation of demand-side and grid-related resources. It also formalized additional components of the stakeholder engagement process. While these new IRP requirements apply beginning in 2027, this 2026 IRP addresses several of them, as noted below in **Section 2.2**.

In addition to the new Virginia legislation expanding the scope and changing the cadence of IRP filings, the Virginia General Assembly enacted other legislation in 2026 that impacts the development of an IRP. House Bill 895 and Senate Bill 448 ("HB 895/SB 448"), among other things, significantly expanded the size and extended the timeline of the energy storage development targets for the Commonwealth. Under the new targets, the Company must petition the SCC for approval to construct or acquire 16,000 MW of short-duration energy storage capacity by December 31, 2045, 4,000 MW of which must be petitioned for by December 31, 2030. HB 895/SB 448 also requires the Company to petition for approval to construct, acquire, or procure 4,000 MW of long-duration energy storage capacity, half of

[1] Integrated Resource Planning Guidelines adopted by the Commission in Case No. PUE-2008-00099, Guideline (E), https://www.scc.virginia.gov/media/sccvirginiagov-home/regulated-industries/utilityregulation/responsibilities/guidance-documents/irp.pdf.

which must be petitioned for by December 31, 2035. Notably, the long-duration energy storage targets do not become effective unless and until the SCC determines such technology is technically viable and that the construction, acquisition, or procurement targets are reasonably achievable. **Section 5.2.5** discusses how this legislation was incorporated into the IRP modeling.

Finally, Virginia resumed participation in RGGI on July 1, 2026. As a result, the Company must comply with the program's emissions allowance requirements and account for the associated costs in its planning and operations. For more information on RGGI, please see Case No. PUR-2026-00085.

2.2 Portfolio Summaries and Highlights



STAKEHOLDER ENGAGEMENT PROCESS HIGHLIGHT

During the 2026 Stakeholder Engagement Process, Stakeholders expressed an interest in seeing a larger variety of scenarios represented in the IRP. In addition to the Company Preferred Plan and the Forced Retirements by 2045 Portfolio updated from the 2025 IRP Update, this 2026 IRP includes a portfolio with expanded energy storage resources, three new scenarios directed by SCC Staff, and a first-ever Locational Model. As in prior years, Stakeholders also “voted” on parameters via survey for the Stakeholder Input Case, included in Appendix 2A.

More information about the 2026 Stakeholder Engagement Process is available in Appendix 2A.

Dominion Energy’s electric system continues to evolve in response to changing customer needs, emerging technologies, public policy objectives, and broader market conditions.

The 2026 IRP evaluates an expanded suite of resource portfolios and sensitivities designed to examine a broad range of potential pathways for serving customers over the 20-year planning horizon. These portfolios reflect varying assumptions regarding customer demand, resource availability, technology development, market conditions, and policy requirements, allowing the Company to assess the performance of different resource strategies under a range of future conditions. By evaluating multiple portfolios with varying assumptions, the Company can identify potential tradeoffs and key drivers of future resource needs to help inform long-term planning decisions in an increasingly dynamic energy environment.

In this 2026 IRP, the Company presents a total of 17 scenarios as shown in **Table 2-1.** The 17 scenarios include three Primary Portfolios, four Commission/Staff Directed Portfolios, two additional cases, and eight sensitivities based on distinct Market Scenarios. A Market Scenario is made up of a market outlook based on market structure, federal and state regulations, and commodity and supply chain developments, among other assumptions. The Market Scenarios are described in more detail in **Section 4.3 Commodity Price Considerations.**

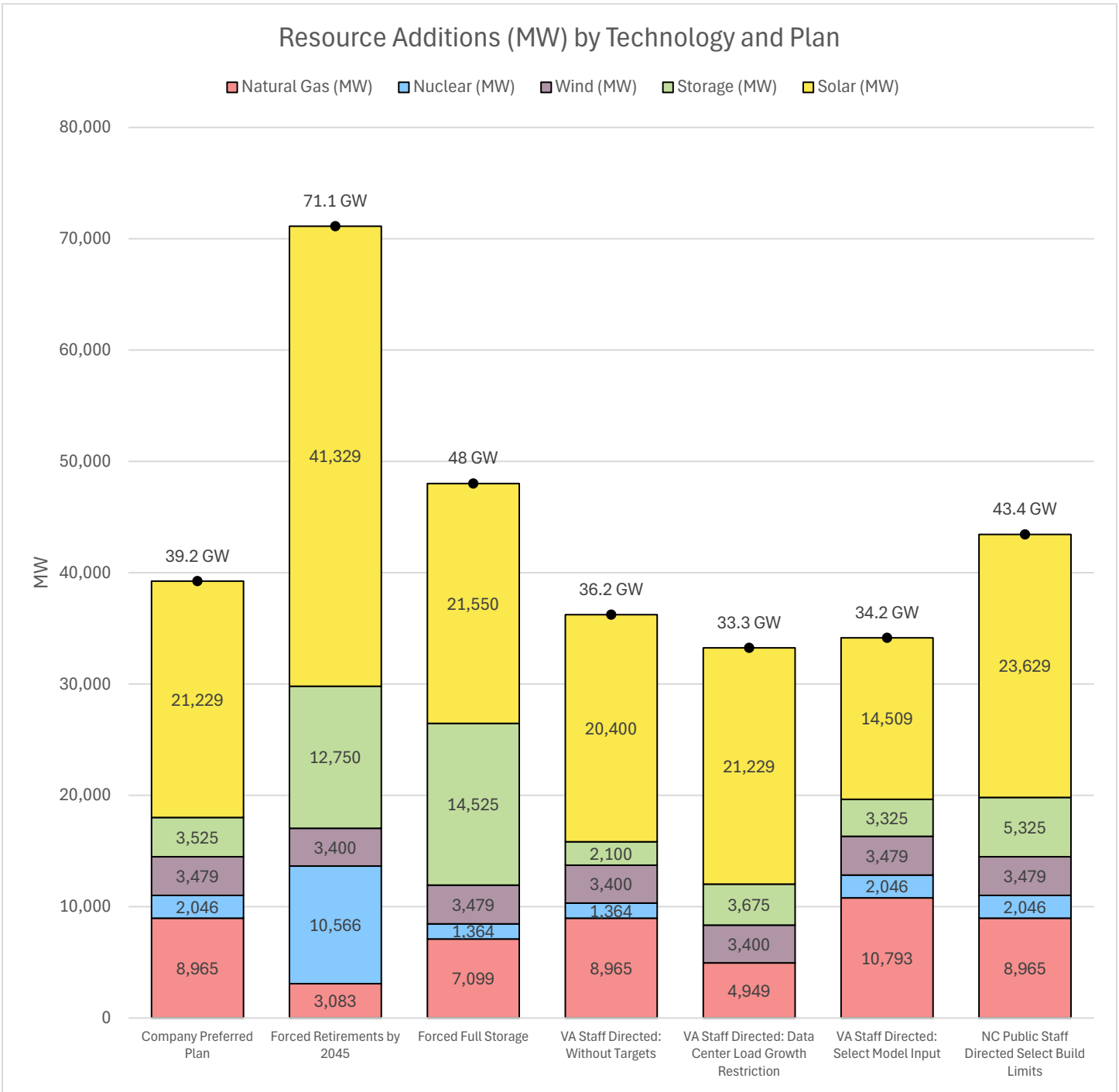
The Primary Portfolios, Commission-Directed Cases, Additional Cases, and Sensitivities are discussed in detail in **Chapter 5: Long-Term Strategic Pathways.**

Table 2-1: Market Scenarios, Portfolios, and Cases

Market Scenarios	Build Plans	Cases	
Primary Cases			
Base Case with VA in RGGI	Company Preferred Plan	**Primary Portfolios**	**3**
Sensitivity with VCEA Retirements included	Forced Retirements by 2045 Portfolio		
Base Case with VA in RGGI	Forced Full Storage Portfolio		
Commission/Staff Directed Cases			
Sensitivity with No VCEA Rules applicable	VA Staff Directed: Without Targets	**Commission/Staff Directed Cases**	**4**
Sensitivity with No Data Center Load Growth in DOM Zone	VA Staff Directed: Data Center Load Growth Restriction		
Base Case with VA in RGGI	VA Staff Directed: Selected Model Inputs		
Base Case with VA in RGGI	NC Public Staff Directed: Selected Build Limits		
Additional Cases			
Base Case with VA in RGGI	Locational Model	**Additional Cases**	**2**
Sensitivity with VCEA Retirements included	Stakeholder Input Case		
Sensitivity Cases			
Least-Cost RPS	Sensitivities: Company Preferred Plan	**Sensitivity Cases**	**8**
High Fuel Prices			
Low Fuel Prices			
High Capital Construction Cost			
Low Capital Construction Cost			
High Load Forecast			
Low Load Forecast			
Company Load Forecast			
		TOTAL	**17**

Figure 2-2: Resource Additions (MW) by Resource Type provides a high-level comparison of the total MW of incremental resource additions (by fuel type) added in the Primary Portfolios and Commission/Staff Directed cases.

Figure 2-2: Resource Additions (MW) by Resource Type





Chapter 3: About Dominion Energy

3.1 Commitment to Reliability

Dominion Energy, as a regulated public electric utility, has an obligation to reliably serve all customers who request service within its service territory. Practically, this means that the Company must have sufficient resources and reserves to instantaneously respond to hourly, daily, and seasonal spikes in customer demand against the backdrop of a steadily growing energy need in the Company's service territory and within the region. As a vertically integrated utility by state law, the Company operates all three aspects of electric utility service to serve customers: generation, transmission, and distribution systems. The Company's service territory is served by the Dominion Energy Load Serving Entity ("DOM LSE").

Dominion Energy's generation portfolio consists of 21,026 MW of generation capacity, including approximately 1,912 MW of resources owned by third parties from which the Company purchases the output through power purchase agreements ("PPAs"). The Company's power generation resources create electricity from primary energy sources, including nuclear, natural gas, coal, biomass, solar, wind, and water. The Company's demand-side management ("DSM") portfolio consists of energy efficiency and demand response programs in Virginia and North Carolina. The DSM portfolio offers voluntary energy conservation programs for customers that are designed to reduce demand during peak periods.

Dominion Energy also owns and operates a portion of the transmission system (also known as the bulk power system) that moves large amounts of electricity over long distances. This transmission system is responsible for providing service (i) for redelivery to the Company's retail customers in Virginia and North Carolina; (ii) to Old Dominion Electric Cooperative, Northern Virginia Electric Cooperative ("NOVEC"), Central Virginia Electric

Cooperative, and Virginia Municipal Electric Association for redelivery to their retail customers in Virginia; and, (iii) to North Carolina Electric Membership Corporation and North Carolina Eastern Municipal Power Agency for redelivery to their customers in North Carolina (collectively, this region is referred to as the DOM Zone and encompasses the DOM LSE as well as the territories of other LSEs). Dominion Energy owns approximately 6,800 miles of transmission lines at voltages ranging from 69 kilovolts ("kV") to 500 kV in Virginia, North Carolina, and West Virginia.

The DOM Zone is part of PJM,[2] which encompasses all or part of 13 states, as well as the District of Columbia. PJM is part of the larger Eastern Interconnection transmission grid, meaning the transmission system is interconnected, directly or indirectly, with other transmission systems in the United States and Canada between the Rocky Mountains and the Atlantic Coast, except for Quebec and most of Texas (the "Eastern Interconnection"). The transmission systems in the Eastern Interconnection depend on each other for moving bulk power through the transmission system and for reliability support. Accordingly, as a transmission owner, Dominion Energy is not only responsible for reliable service to its own transmission customers, but also contributes to the integrity of the Eastern Interconnection as a whole.

Additionally, Dominion Energy owns approximately 61,000 miles of distribution lines at voltages ranging from 4 kV to 46 kV in Virginia and North Carolina. Distribution lines deliver power from substations to individual neighborhoods, homes, and businesses.

Dominion Energy must plan and operate its three functional aspects to ensure reliability for all customers. For power generation, reliability requires sufficient generation resources and resource diversity to avoid over-reliance on any one energy source, along with dependable fuel supplies. The generation portfolio must be able to meet both real-time demand for electricity and PJM reserve requirements (*i.e.*, the need to have sufficient generation on standby). While Dominion Energy operates a diverse portfolio of resources and engages in necessary market purchases to serve customers' energy and capacity needs, the ability to purchase power is finite, and over-reliance on market purchases will create risks to both reliability and affordability.

The reliability of the transmission system depends on a number of factors, with North American Electric Reliability Corporation ("NERC") Reliability Standards being one of the major drivers. Responsibly siting, building, and utilizing transmission lines allows customers to be confident they will reliably receive energy at their homes and businesses. NERC Reliability Standards set baseline thresholds to ensure that the transmission system is reliably planned and operated. The Regional Transmission Expansion Plan ("RTEP"), managed by PJM for its members, allows for efficient and reliable transmission planning.

Electric operations continue to focus on improving service and experience levels while striving to reduce costs. System Average Interruption Duration Index, or SAIDI, is a metric used to measure electric service reliability. SAIDI performance results, excluding major events, were 133 minutes for the three-year average ending in 2025, up from the previous three-year average of 130 minutes. This increase is primarily due to increased storm activity.

Dominion Energy has a strong track record of reliability for its Virginia and North Carolina territory over the last five years, demonstrating that, excluding major storms, customers have uninterrupted electric service 99.98% of the time throughout the year. This record reflects both the Company's strengths as an operator of power distribution assets and the Company's investments in the reliability of its distribution system.

[2] PJM is currently responsible for ensuring the reliability of, and coordinating the movement of electricity through, all or parts of Delaware, Illinois, Indiana, Kentucky, Maryland, Michigan, New Jersey, North Carolina, Ohio, Pennsylvania, Tennessee, Virginia, West Virginia, and the District of Columbia.

3.2 Commitment to Affordability

Dominion Energy provides electric service at affordable and competitive rates to residential, commercial, and industrial customers. Our electric rates continue to compare favorably to national and regional average electric rates on both a current and historical basis. Based on its latest projections of electric rates in the forward-looking bill analysis, the Company expects to maintain its long record of competitive rates.

Customer Protections

The past two years have seen important developments in the Company's commitment to ensuring all customers pay fair and equitable shares to support electric grid investments.

In December 2024, the Virginia Joint Legislative Audit and Review Commission released the results of a year-long study of data center industry impacts in Virginia. The results concluded that data centers had been paying their full cost of electric service but foreshadowed that additional reforms could be necessary to ensure fairness going forward.

To ensure data centers and other high load customers continue to pay their fair share and to mitigate against stranded costs, the Company proposed, and the SCC approved, a robust package of cost allocation, rate design, and Terms and Conditions changes in the Company's biennial review proceeding, Case No. PUR-2025-00058.

Notably, the Company's proposals included the creation of a new customer class for its most energy-intensive customers. The criteria for inclusion in the new class (called GS-5) are: 1) a contracted or measured electric demand equal to or greater than 25 megawatts, and 2) an anticipated or measured electric load factor of 75% or more. While data centers generally fit this profile of high demand paired with a high load factor, the new GS-5 class is not exclusive to data centers. Any customer that meets both criteria will take service under GS-5 on and after January 1, 2027, except for customers meeting certain employment provisions that exercise(d) a one-time opt-out provision provided for under Virginia law.[3]

When determining electric rates, it is important to examine both the costs that are eligible to be recovered from the Company's customers and how those costs should be allocated among customer classes. By concentrating the most energy-intensive users in the GS-5 class, the Company will enable greater transparency and precision when those cost-allocation decisions are made.

In addition to authorizing the creation of the GS-5 class, the SCC also approved a package of new and strengthened contractual provisions for high-load customers including long-term contracts, minimum charges, collateral requirements, and exit fees. With limited exceptions, they apply to all customers, individually or on contiguous property, under any rate schedule with actual or contracted electric demand greater than or equal to 25 megawatts. These provisions protect residential and other customers from bearing infrastructure costs driven by high-load customers. They function by creating binding financial commitments, which ensure that high-load customers continue paying their fair share of electric utility infrastructure costs.

Effective January 2027, high-load customers will face minimum charges that set a floor for what they pay, which is based on their contracted demand amount. In other words, a high-load customer will be billed higher power generation and delivery charges if their actual usage falls below certain minimum thresholds relative to the amount of power they requested. By strengthening the financial commitments required of high-load customers, the customer is incentivized to request only the amount of power they realistically will need. This helps mitigate concerns about "overbuilding" the electric system and risk that other customers could face additional costs if revenue collected from high-load customers is insufficient to cover the demands they place on the system.

A 14-year contract term backed by collateral requirements for new, high-load customers also protects others from adverse rate impacts where the customer ceases taking service from the Company before this initial contract term is complete. This standardized contract term interacts with the minimum demand charges, as well as exit fee

[3] Chapter 1124 Virginia Acts of Assembly (2026 Reconvened Session).

requirements. It ensures that the more stringent financial commitments required by contract are also meaningfully long-term.

Minimum demand charges will apply to qualifying customers for as long as they take service from the Company. If a customer ceases operations within the 14-year contract term, the customer will owe exit fees that equal the minimum demand charges that would have accrued during the unexpired term of the contract.

Consistent with other aspects of the SCC-approved package, the extended contract term (*i.e.*, 14 years), exit fees (*i.e.*, exit fee to cover any outstanding minimum charges over the remaining contract duration), and collateral requirements (*e.g.*, $1.5 million/MW; reduction based on customer's established credit; provisions of third-party guarantees and letters of credit; etc.) protect residential, small-business and other customers from bearing additional costs if high-load customers leave the Company's system before paying an amount commensurate with the investments made to reliably connect them to the electric grid.

On September 4, 2026, the Company proposed a new customer class and high load tariff, with related new Terms and Conditions in North Carolina.[4] The proposal filed in North Carolina incorporates many of the components of the high load tariff and Terms and Conditions approved in Virginia, with modifications that account for distinctions of the North Carolina service area. The proposal includes appropriate financial and operational accountability measures such as minimum demand obligations, a 14-year contract term, collateral requirements, and limitations on capacity reductions.

In contrast to the Company's Virginia service territory, which has experienced exponential growth in high load customer demand over the last decade, the Company has not seen the same degree of high load customer interest or development in its North Carolina service area. The Company currently has no existing customers in its service area that would qualify for the proposed high load schedule. However, the Company recognizes the value of having a defined high load framework in place to ensure that high load customers pay their appropriate share of the cost to serve them, and non-high load customers are protected from stranded cost risk.

3.2.1 Residential and Commercial Energy Rates Comparison

Dominion Energy is committed to providing affordable, reliable, and increasingly clean electric service to its customers. Affordable electric rates are key to customers' well-being and satisfaction, as well as to encouraging economic development and growth across Virginia and North Carolina. The Company evaluates affordable service by comparing its electric rates to national and regional averages.

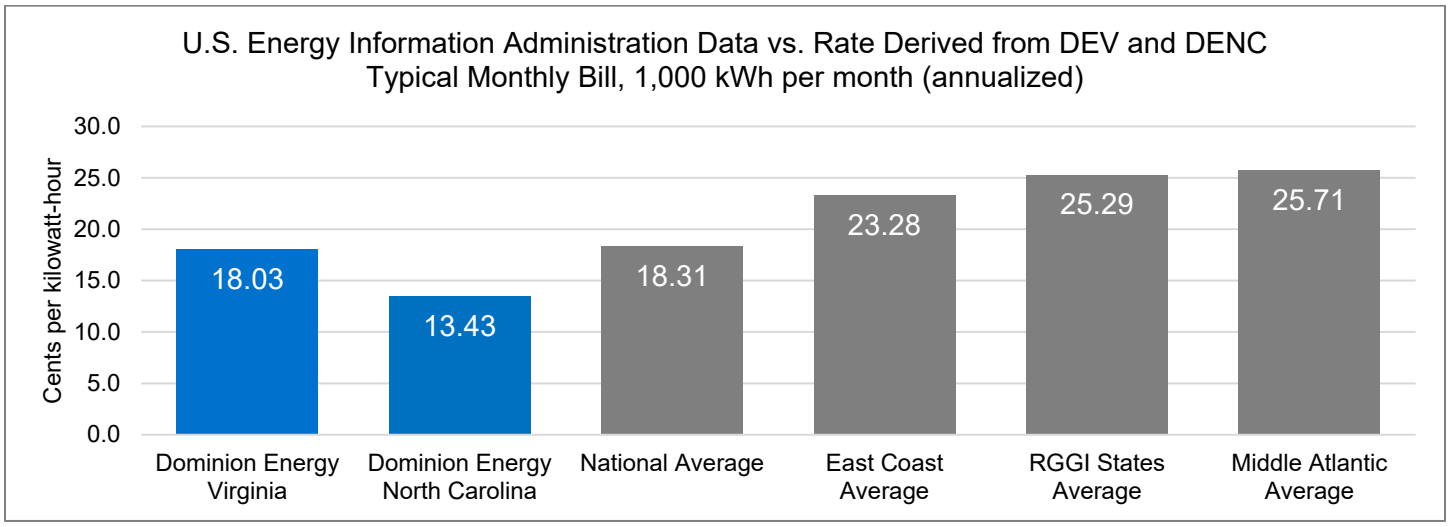
Electric rates (typically expressed as cents per kilowatt-hour of usage) are used across the industry as the point of comparison instead of total electric bills because total electric bills do not provide a consistent measure of affordability across customers with different energy use patterns. For instance, many Virginians and North Carolinians use electricity for both summer cooling and winter heating, while customers in other states with colder climates such as in the Northeast and Mid-West rely to a greater extent on natural gas, propane, or fuel oil for winter heating. Because those winter heating services are billed separately, their costs are not captured in a direct comparison of total electric bills. Conversely, the comparison of electric rates presents a clear picture of the per-unit cost of electric service, independent of customers' reliance on electricity rather than other fuels, how much square footage they are heating or cooling, the age of the housing stock relative to other jurisdictions, etc.

The stability of the Company's electric rates can be expressed as a compound annual growth rate ("CAGR"). Between January 2016 and January 2026, the rate paid by a typical residential customer of Dominion Energy increased by about a 4.18% CAGR, while the rate paid by a typical large industrial customer increased on a compound annual basis by about 4.17%. Over the same period, the Energy category within the Consumer Price Index, a proxy for inflation, increased by a CAGR of 4.23%.

[4] The Company made the proposal through its supplemental testimony and schedules filed with the Company's Supplemental Update Filing in its rate case.

Figure 3-1 and **Figure 3-2** compare the Company's electric rates in Virginia and North Carolina for residential and industrial customers, respectively, to national and regional averages.

Figure 3-1: Residential Rate Comparison

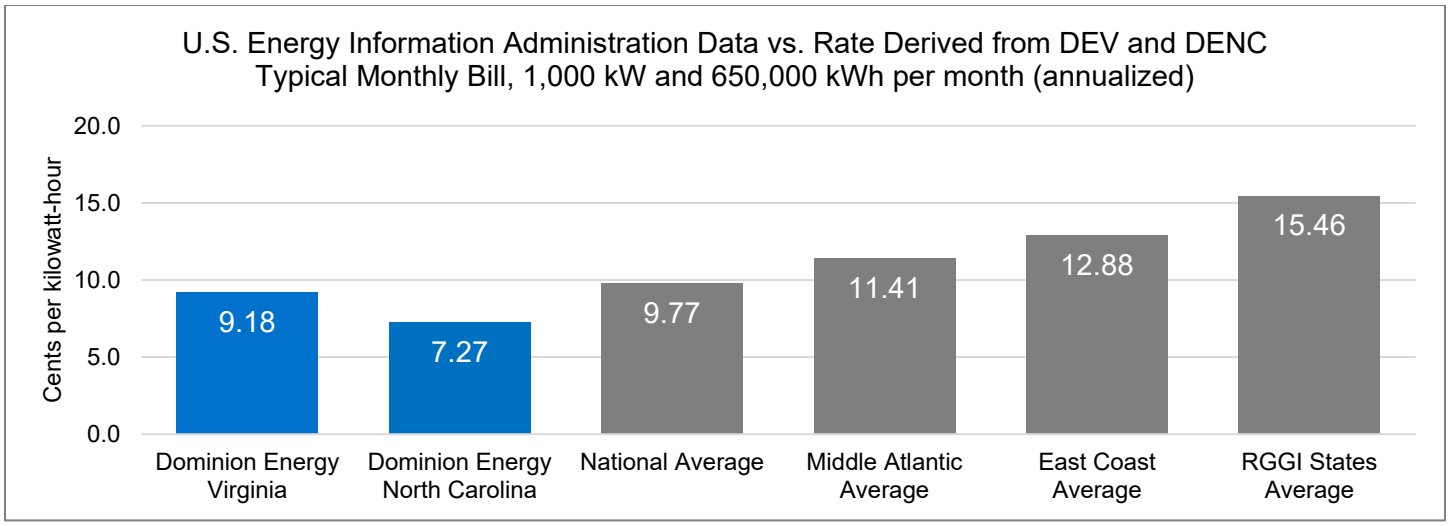


East Coast: CT, ME, MA, NH, RI, VT, NJ, NY, PA, DE, DC, FL, GA, MD, NC, SC, VA, WV.
RGGI States: CT, ME, MA, NH, RI, VT, NJ, NY, DE, MD, VA.
Middle Atlantic: NJ, NY, PA.

DEV and DENC Source: Company rates department; derived from typical bills as of September 1, 2026 (annualized) for residential customers (1,000 kilowatt-hours of usage per month).

Benchmarks Source: U.S. Energy Information Administration, Table 5.6.A Average Price of Electricity to Ultimate Customers by End-Use Sector; data released September 24, 2026, reflecting July 2026 rates.

Figure 3-2: Industrial Rate Comparison



East Coast: CT, ME, MA, NH, RI, VT, NJ, NY, PA, DE, DC, FL, GA, MD, NC, SC, VA, WV.
RGGI States: CT, ME, MA, NH, RI, VT, NJ, NY, DE, MD, VA.
Middle Atlantic: NJ, NY, PA.

DEV and DENC Source: Company rates department; derived from typical bills as of September 1, 2026 (annualized) for large industrial customers (1,000-kilowatt demand and 650,000 kilowatt-hours of usage per month).

Benchmarks Source: U.S. Energy Information Administration, Table 5.6.A Average Price of Electricity to Ultimate Customers by End-Use Sector; data released September 24, 2026, reflecting July 2026 rates.

Perceptions of affordability are subjective, however. They will differ based on customers' individual circumstances and are influenced by factors such as the rate of inflation and other expenses that draw on household and business income. Even so, Dominion Energy's electric rates continue to compare favorably to appropriate benchmarks on both a current and historical, long-term basis, however the Company continues focusing on providing affordable service and intends to continue its history of delivering safe, reliable, and increasingly clean electric service at affordable and competitive rates.

3.3 Bill Analysis

Virginia

The Company completed a Virginia consolidated bill analysis for the three primary portfolios presented in the 2026 IRP (*i.e.*, Company Preferred Plan, Forced Retirements by 2045 Portfolio, and Forced Full Storage Portfolio), as well as the three Virginia Staff Directed cases (*i.e.*, VA Staff Directed: Without Targets, VA Staff Directed: Data Center Load Growth Restriction, and VA Staff Directed: Selected Model Inputs). The analysis encompasses four different customer classes and spans 2019 through 2046.

The Company calculated projected bills for each customer class under the three primary portfolios and three VA Staff Directed cases using two methodologies: (1) based on requirements set by the SCC ("Directed Methodology"); and (2) using a forecasted system and class sales growth and the associated class allocation factors ("Company Methodology"). The Directed Methodology requires the use of constant class allocation factors across time and no sales growth, either at the system or class level, in its calculation. As discussed in prior proceedings, the Company believes that this methodology results in overstated bill projections because it does not reflect anticipated growth in sales over the period on which each portfolio is based. Given these concerns with the Directed Methodology, the Company has also projected bills under the same portfolios using a forecasted system and class sales growth and the associated class allocation factors. Additional detail about these methodologies is provided in Appendix 3A. In order to capture modifications to base rates, the Company forecasted capacity rates and included a 2% inflationary factor, which was applied to distribution bill components.

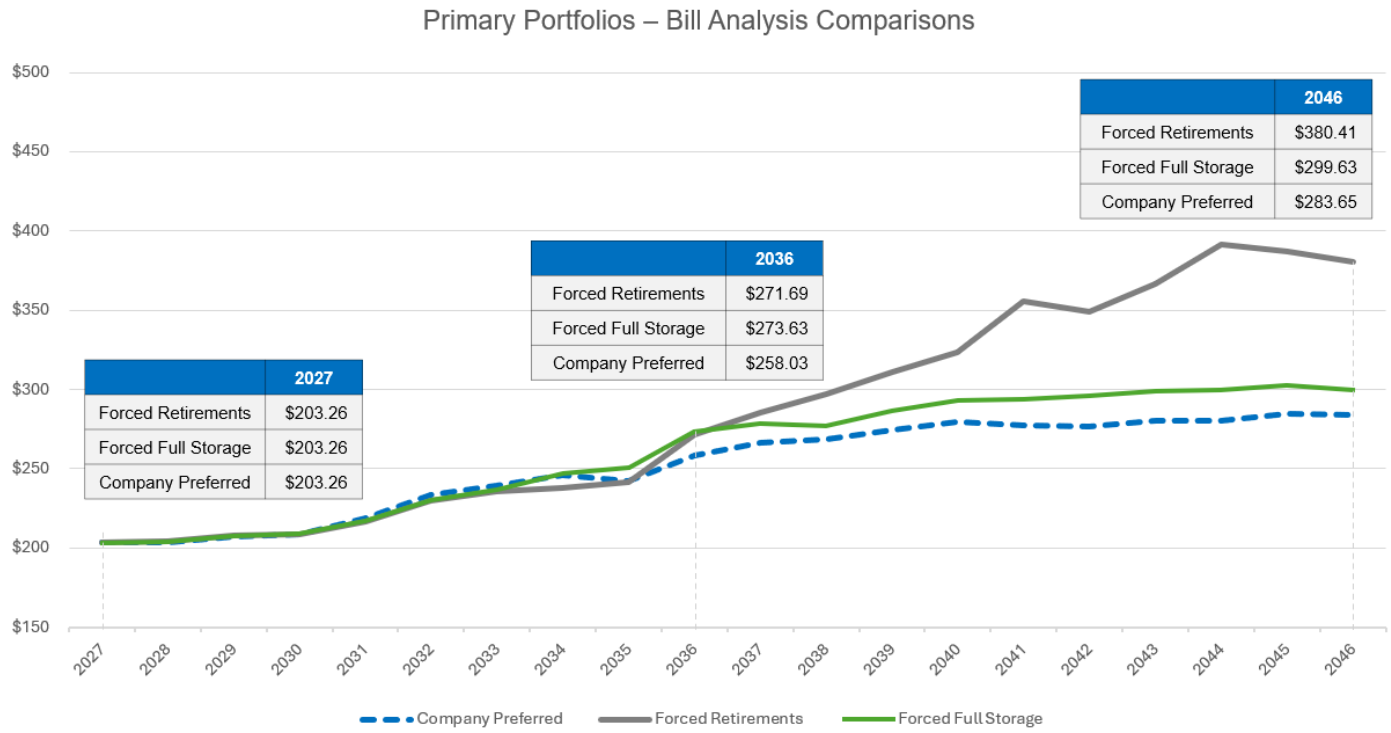
Table 3-1: Virginia Residential Bill Projections (1,000 kWh per month) shows a comparison of a typical bill for a residential customer using 1,000 kWh, projected utilizing the Company Methodology and the Directed Methodology. As shown in Table 3-1, at the conclusion of this Planning Period, the Company expects to maintain its long record of competitive rates as shown by the projected bill and CAGR.

Table 3-1: Virginia Residential Bill Projections (1,000 kWh per month)

	Company Methodology (includes forecasted system and class sales growth and the associated class allocation factors)				Directed Methodology (constant class allocation factors across time and no sales growth)			
	Projected Bill	CAGR Dec 2019	CAGR May 2020	CAGR Oct 2026	Projected Bill	CAGR Dec 2019	CAGR May 2020	CAGR Oct 2026
12/31/2019	$122.66				$122.66			
5/1/2020	$116.18				$116.18			
10/1/2026	$180.31				$180.31			
Year-end 2036	$258.03	4.47%	4.90%	3.56%	$320.26	5.81%	6.27%	5.76%
Year-end 2046	$283.65	3.15%	3.40%	2.26%	$458.22	5.00%	5.28%	4.71%
Total Bill Increase (2046)		$160.99	$167.47	$103.34		$335.56	$342.04	$277.91

Figure 3-3: Bill Analysis Comparison of the Primary Portfolios provides a comparison of a typical bill for a residential customer using 1,000 kWh under each of the primary portfolios.

Figure 3-3: Bill Analysis Comparison of the Primary Portfolios



The Company's Preferred Plan represents the least cost portfolio subject to the assumptions and constraints described for that case. As can be seen in **Figure 3-3**, the Forced Full Storage case is expected to add approximately $15 to $16 more per month to the residential bill at the 10- and 20-year marks; while the Forced Retirement case—if it could be accomplished—is expected to add almost $100 more per month to the residential bill in 2046 compared to the Company Preferred Plan.

North Carolina

The Company prepared a North Carolina-specific consolidated bill analysis for the three primary portfolios presented in the 2026 IRP (*i.e.*, Company Preferred Plan, Forced Retirements by 2045 Portfolio, and Forced Full Storage Portfolio). Additional detail regarding the NC bill analysis is provided in Appendix 3B. **Table 3-2: North Carolina Residential Bill Projections (1,000 kWh per month)** shows the results of the bill impact analysis for a typical bill for a residential customer using 1,000 kWh.

Table 3-2: North Carolina Residential Bill Projections (1,000 kWh per month)

NC Residential Bill Projection (1,000 kWh per Month) - Company Preferred Plan		
Residential	**Projected Bill**	**CAGR**
Year-end 2026	$130.48	
Year-end 2036	$202.11	4.5%
Year-end 2046	$200.30	2.2%
Total bill increase:	$69.82	



Chapter 4: Key Planning Assumptions

This chapter describes the key planning assumptions used in the development of Dominion Energy's 2026 IRP. These assumptions establish the framework for evaluating future resource needs over a 20-year planning horizon.

This chapter begins with a discussion of market considerations and recent changes that have impacted the development of this IRP. It then provides an overview of the load forecast utilized, including expectations for energy efficiency and the implementation of demand-side management. Next, this chapter addresses the commodity price considerations used for this 2026 IRP. It then addresses generation-related considerations, or supply-side resources, followed by discussion of transmission and distribution planning considerations. The chapter concludes with the Company's Near-Term Reliability Plan.

Together, these assumptions provide important context for the resource portfolios and planning results presented in **Chapter 5**. The assumptions presented in this chapter are based on information available at the time the 2026 IRP was prepared and are intended to provide a reasonable and transparent foundation for the analyses and results discussed throughout the 2026 IRP.

4.1 PJM Market Considerations

Updates to the PJM Market Affect the Planning Environment

Dominion Energy participates in the PJM capacity planning process and capacity auctions to ensure supply of sufficient capacity resources to meet its customer load. As a member of PJM, the Company has two options to meet its capacity requirements: (1) participation in the reliability pricing model ("RPM") forward capacity market, or (2) utilization of the fixed resource requirement ("FRR") alternative. Dominion Energy currently participates in the first option, the RPM capacity market. The RPM is PJM's resource adequacy construct, and its purpose is to procure sufficient resources to ensure reliability across the Regional Transmission Organization ("RTO") while developing a long-term pricing signal for capacity resources within each Locational Deliverability Area ("LDA"). The PJM LDA for

the Company is the equivalent of the DOM Zone. Under the RPM, entities participate in PJM auctions to meet capacity obligations through a clearing mechanism that uses a pre-defined demand curve and clears offered generation supply resources against that demand curve.

Capacity Planning

As a member of PJM, Dominion Energy is a signatory to PJM's Reliability Assurance Agreement, which obligates the Company to purchase sufficient capacity to maintain overall system reliability. PJM determines these obligations for each zone using its annual load forecast and reserve margin[5] guidelines as inputs. PJM then conducts a capacity auction process for meeting these input requirements up to three years into the future. This auction process includes the Base Residual Auction ("BRA") for the RPM as well as subsequent incremental auctions that are held to allow market sellers and PJM to adjust positions for changes such as load forecasts, generator retirements, ELCC, construction delays, or outage assumptions. This auction process determines the clearing reserve margin and the capacity price for each zone for the delivery year that is three years in the future.

The Company is required to provide sufficient generation to cover its load obligation, which is calculated using PJM's most current load forecast and planning parameters such as ELCC, reserve margin requirements, and transmission import limitations.

Dominion Energy uses PJM's reserve margin guidelines to determine its long-term capacity requirement. PJM conducts an annual reserve requirement study to determine an adequate level of capacity in its footprint to meet the target level of reliability, measured as a loss of load expectation equivalent to one day of outage in ten years.

PJM develops reserve margin estimates for planning (*i.e.*, delivery) years (June through May) rather than calendar years. Because PJM is a summer peaking entity, and because the summer period of PJM's planning year coincides with the calendar year summer period, calendar and planning year reserve requirement estimates are determined based on the identical summer period. For example, the Company uses PJM's 2026/2027 delivery year assumptions for the 2026 calendar year in this 2026 IRP because it represents the expected peak load during the summer of 2026.

Due to the changeable nature of forward-looking reliability metrics provided by PJM, the Company relied on the most recent 2028/2029 BRA results to model forward looking reserve margin targets. PJM's most recent 2028/2029 BRA targeted a 20% reserve margin (identical to the 2027/2028 BRA result) as well as a Pool-wide Average Accredited Unforced Capacity ("Pool AUCAP") factor of 78.9% which results in a Forecast Pool Requirement ("FRP") load adjustment of 94%. These reserve margin reliability targets were carried forward through the end of the Planning Period (*i.e.*, 2046). The table below outlines the Installed Reserve Margin ("IRM") target, Pool AUCAP, and resulting FPR ratio utilized in the 2026 IRP modeling.

Table 4-1: 2026 IRP Reserve Margin, Pool AUCAP, and FPR

	Reserve Margin	Pool AUCAP	FPR
2026	18.6%	78.3%	92.9%
2027	20.0%	77.2%	92.6%
2028-2046	20.0%	78.3%	94.0%

Appendix 4B-8 provides a summary of PJM's summer and winter peak load and energy forecast, while **Appendix 4B-9** provides a summary of projected PJM reserve margins for summer peak demand.

[5] A reserve margin is the total amount of capacity needed to meet customers' peak loads reliably to account for plant outages and other uncertainties.

4.1.1 The 2028/2029 PJM BRA Results

On July 14, 2026, PJM published the results of the BRA for the 2028/2029 Delivery Year. The results showed that the entire PJM footprint again cleared at the FERC-approved capacity price cap, with a clearing price of $325.00/MW-day, a modest 2.5% decrease from the $333.44/MW-day clearing price established in the 2027/2028 BRA.[6] Similar to the prior auction, the DOM Zone did not separate from the remainder of PJM, and no other PJM load deliverability areas experienced price separation.

Despite the relatively small change in clearing price, the 2028/2029 BRA reinforced concerns regarding PJM's long-term supply-demand balance. PJM procured 138,317.8 MW of unforced capacity ("UCAP") through the RPM auction, while an additional 10,863.8 MW of UCAP was supplied through the FRR construct, resulting in total committed resources of 149,181.6 MW UCAP. However, PJM determined that its reliability requirement for the Delivery Year was approximately 156,013 MW UCAP, leaving the region over 6,800 MW below the resource level needed to satisfy PJM's one-in-ten-year reliability standard. This marked the second consecutive auction in which PJM was effectively unable to procure sufficient resources to meet its target reliability requirement and represented the second auction in which the entire RTO fell materially short of the planning reserve target.

The shortfall was driven largely by continued growth in forecasted electricity demand, particularly from large load additions and data center development, which increased PJM's reliability requirement by more than 3,600 MW relative to the prior auction. PJM reported that supply offered into the capacity market increased by approximately 3,447 MW UCAP, while forecasted load increased by 1,375 MW.

The 2028/2029 BRA also highlighted the growing gap between PJM's IRM requirement and the level of capacity ultimately committed through the auction. PJM's reliability studies indicated that an IRM of 20.0% was necessary to maintain the one-day-in-ten-year Loss of Load Expectation reliability standard for the 2028/2029 Delivery Year. However, the auction cleared at an IRM of 14.4%, or 5.6% below that target. The widening gap reflects the combined effects of accelerating load growth, resource accreditation changes under ELCC methodologies, and the cumulative impact of more than a decade of thermal unit retirements, with replacement resource additions and accreditation not fully offsetting those losses. While recent PJM and stakeholder initiatives have increasingly focused on reforming reliability planning assumptions, accreditation methodologies, and market design constructs, current auction results highlight the fundamental challenge PJM faces in maintaining adequate reserve margins across the region.

PJM estimated that absent the FERC-approved price cap, the auction would have cleared at approximately $554.72/MW-day.[7] While actual auction outcomes without the cap cannot be known with certainty, these estimates highlight the continued scarcity of accredited capacity resources across the PJM footprint and the increasing value of reliable generation capable of contributing to system adequacy.

For Dominion Energy, the 2028/2029 BRA results reinforce the importance of maintaining and developing accredited capacity resources within the Company's service territory. Continued load growth coupled with dispatchable generation retirements, increasing reserve requirements, and evolving ELCC accreditation methodologies have driven PJM-wide capacity shortages and a growing divergence between procured capacity and system reliability requirements. As a net importer of energy and a region with PJM's highest projected load growth, the DOM Zone currently remains dependent on sufficient generating resources both within and outside the Company's footprint. These results support the importance of continued evaluation of generation additions, storage, demand-side resources, transmission enhancements, and market purchases as part of Dominion Energy's long-term resource planning process.

[6] This is the price cap negotiated through an agreement between PJM and the Office of Pennsylvania Governor Josh Shapiro.

[7] PJM Interconnection, LLC, *2028/2029 Base Residual Auction Report* (July 14, 2026), available at https://www.pjm.com/-/media/DotCom/markets-ops/rpm/rpm-auction-info/2028-2029/2028-2029-bra-results-report.pdf.

4.1.2 Resource Adequacy and Market Functioning Challenges in PJM Capacity Market

Section 56-599 of the Code of Virginia ("Va. Code") requires every IRP to consider energy independence along with rate stability, economic development, and service reliability. PJM is responsible for finding the least cost means of satisfying demand while meeting reliability requirements, and dispatches power generators within the entire RTO accordingly. Dominion Energy works with PJM to satisfy its requirements through load procurement in the PJM market. The Company also coordinates with PJM on power generation in the operational space through day-ahead offering of its generating units into the market and real-time dispatch of the units.

Even though PJM dispatches generators within its entire footprint to meet its load requirements, Dominion Energy is responsible for responding to its customers' demand growth. The Company must adjust to load shape changes in its service territory (*i.e.*, shifts in the timing of demand highs and lows), which requires appropriate dispatch and resource mix adjustments. Dominion Energy meets demand for electric service with a combination of its dispatchable units, renewable and energy storage resources, and market purchases.

The Company has depended upon market power purchases for an increasing share of total energy served, purchasing between 20 to 23% of total energy in 2021-2025, and this number continues to grow. While market purchases have historically been a part of meeting customers' needs, the Company aims to be less reliant on generation outside of the DOM Zone, as an overdependence on market purchases is a growing cause for concern for several reasons.

As discussed in **The 2028/2029 PJM BRA Results** section, these challenges were reflected in the results of PJM's recent Base Residual Auctions. In both auctions, the PJM-wide capacity market cleared at the FERC-approved capacity price cap, and PJM was unable to procure sufficient accredited capacity resources to fully satisfy its reliability requirement. These results demonstrate that the resource adequacy challenges facing PJM are no longer isolated to specific zones but instead represent a broader regional concern.

The entire PJM region is experiencing unprecedented load growth, which results in challenges in securing capacity resources needed to meet that growing demand. This challenge is exacerbated by (i) significant loss of dispatchable generation capacity throughout PJM due to premature retirements, and (ii) the composition of PJM's interconnection queue that continues to be dominated by solar, wind, energy storage, and hybrid resources, while comparatively fewer new dispatchable thermal resources are advancing through the queue.[8] As reserves decline, the safety cushion that is essential for reliability shrinks and power may not be available when it is needed, particularly during extreme weather events or other demand spikes.

A significant portion of PJM's forecasted load growth is associated with large-load additions, particularly data centers and other energy-intensive customers. In response, PJM has undertaken several initiatives to refine load forecasting methodologies, improve how large-load additions are assessed, forecasted, and incorporated into planning studies, and evaluate mechanisms that better align new load additions with available generation and transmission infrastructure. PJM and stakeholders continue to evaluate policies related to load forecasting accuracy, customer commitment requirements, curtailment provisions, and alternative approaches that may allow certain large loads to coordinate generation development with load additions. These efforts reflect growing recognition that the magnitude and pace of forecasted demand growth introduce additional uncertainty into long-term resource adequacy planning and may materially influence future capacity requirements, transmission expansion needs, and market outcomes.

In addition to growing demand, PJM has implemented changes to its resource adequacy framework. ELCC accreditation now serves as the primary methodology for determining the reliability contribution of generation, storage, demand response, and renewable resources. ELCC better reflects the actual contribution of resources during reliability events but has reduced accredited capacity values for certain technologies relative to previous

[8] *See* PJM Interconnection, LLC, *New, Faster Generation Interconnection Process* (May 21, 2026), available at https://www.pjm.com/-/media/DotCom/about-pjm/newsroom/fact-sheets/interconnection-reform-progress-fact-sheet.pdf.

methodologies. As a result, the amount of accredited capacity available to satisfy PJM reliability requirements has tightened despite the continued addition of new generating resources.

PJM has also increased its focus on winter reliability risks. Following several extreme weather events and updated reliability studies, PJM's resource adequacy framework now places greater emphasis on winter performance and correlated outage risks. Indeed, resource planning must assess both summer and winter reliability needs, particularly as growing portions of future resources consist of weather-dependent resources whose availability varies seasonally.

Another indicator of resource adequacy concerns is the increasing reliance of PJM LDAs on imported capacity during system emergencies. PJM measures this through the Capacity Emergency Transfer Objective (“CETO”), which represents the amount of imported capacity an LDA is expected to require under emergency conditions. CETO reflects the balance between local supply and demand, with higher values indicating greater reliance on imported capacity during system emergencies. Increasing CETO values therefore indicate a growing dependence on external resources to meet peak demand during extreme weather events.

CETO metrics across the PJM region continue to trend upward, reflecting the combined impacts of load growth, generation retirements, and transmission constraints. At the same time, neighboring regions that have historically provided surplus capacity are facing their own resource adequacy challenges. Thus, the availability of imported capacity during periods of system stress is becoming increasingly uncertain, raising concerns about the ability of affected LDAs to maintain reliability during extreme conditions.

While PJM markets will continue to play an important role in meeting customer needs, recent market outcomes raise questions regarding the ability of the RPM construct alone to support development of the resources needed for long-term reliability. Capacity markets were originally intended to procure residual capacity needs after utilities and market participants secured most requirements through ownership and bilateral contracting arrangements. Over time, increasing reliance on the BRA as a primary procurement mechanism has resulted in significantly higher capacity prices without necessarily providing the long-term revenue certainty required to support investment in capital-intensive dispatchable generation resources, many of which require development timelines that exceed the auction’s three-year forward horizon.

The BRA was designed as a market to procure residual capacity. In that regard, PJM envisioned that LDAs would secure their capacity by building resources themselves or procuring them with bilateral contracts and use the BRA to manage relatively modest long or short positions. Over time, however, LDAs have increasingly used the BRA as the primary place to obtain needed capacity. When load growth increased at an accelerated rate and dispatchable generation continued to retire, the utilization of the BRA as a place to procure needed capacity resulted in a dramatic increase in capacity prices. This, in turn, signals the need for new generation to be built. Compounding the issue, though, is the fact that the BRA is not designed to support the needed power generation development. Because the BRA only establishes prices for capacity to be delivered three years in the future and dispatchable capacity resources, like natural gas-fired or nuclear resources, cannot be built in a short three-year timeframe, the BRA does not provide a market result that is capable of matching supply and demand for all the types of needed capacity or the long-term revenue certainty needed to incentivize development of capital-intensive capacity resources.

PJM, stakeholders, and regulators have increasingly focused on whether the existing RPM construct provides sufficient incentives to support investment in the quantity and types of resources needed to maintain long-term reliability. Ongoing discussions include evaluation of the interaction between energy, ancillary services, and capacity markets, potential enhancements to market design, and mechanisms that could provide greater revenue certainty for new resource development. While no final reforms have been adopted, continued market design discussions introduce uncertainty regarding future capacity procurement structures, accreditation methodologies, and long-term capacity pricing.

Transmission expansion remains an important component of maintaining reliability and reducing market constraints. PJM continues to advance major transmission projects intended to improve power transfers, facilitate resource integration, and alleviate deliverability limitations. While transmission expansion can improve power transfers and

reduce congestion, it cannot fully address resource adequacy concerns absent sufficient regional generation resources. The effectiveness of transmission expansion therefore remains closely linked to the development and retention of reliable generation resources both within PJM and across the Eastern Interconnection.

Dominion Energy continues to pursue a broad range of strategies to ensure reliable and affordable service for customers. These strategies include development of new generation resources, expansion of renewable energy and energy storage facilities, execution of power purchase agreements, transmission and distribution enhancements, grid-enhancing technologies, fuel assurance planning, demand-side management programs, energy efficiency initiatives, and prudent participation in wholesale energy and capacity markets.

While market purchases will remain an important component of serving customer load, current PJM market conditions underscore the value of maintaining a balanced portfolio of Company-owned and contracted resources. Continued load growth, declining reserve margins, evolving accreditation methodologies, and ongoing generator retirements support the need for additional accredited capacity within the Company's service territory. A diverse mix of dispatchable generation, renewable resources, energy storage, transmission investments, and demand-side programs provides the flexibility necessary to maintain reliability and manage long-term customer costs.

Resource Adequacy

Resource adequacy is the ability of the electric system to supply the aggregate energy requirements of electricity to consumers at all times, taking into account scheduled and reasonably expected unscheduled outages of generation and transmission facilities. Today, diverse resource fleets across the Eastern Interconnection generally allow for power exchanges between PJM and its neighboring RTOs, although extreme weather can challenge the stability of the Eastern Interconnection absent significant new investments.

To meet the growing demand, the Company makes infrastructure investments in its generation, transmission, and distribution systems. The Company and PJM continue to study the impacts of increasing penetration of renewable generation on reliability of the bulk electric system. Renewable energy resources are not a one-for-one replacement for traditional dispatchable generation resources. Generally, more installed capacity of solar and energy storage resources is necessary to equate to the capacity and energy that traditional generation provides. A flexible and diverse portfolio that includes dispatchable, renewable, and energy storage resources, as well as enhanced coordination across the Eastern Interconnection will be needed to maintain system balancing and ramping needs and to ensure system reliability.

4.1.3 Near-Term Supply Outlook in PJM

PJM's reformed interconnection process has attracted more than 220 GW of proposed generation projects across approximately 800 requests.[9] While these projects represent a substantial pipeline of potential new supply, PJM reports that only about 53 GW currently have executed interconnection agreements and are not yet in service.

Permitting, siting, supply chain, financing, and construction challenges create uncertainty regarding the quantity and timing of projects that will ultimately achieve commercial operation.

State decarbonization policies and environmental regulations continue to shape generation investment decisions across Virginia and the broader PJM region. These policies generally encourage development of renewable energy, energy storage, and other lower-emitting resources while increasing economic and compliance pressures on certain existing dispatchable generation resources. As a result, resource planning increasingly requires balancing environmental objectives with affordability and system reliability needs. Existing and recent environmental regulations affecting both existing and new generation resources are summarized in **Section 4.8 Environmental Considerations** and Appendix 4R.

[9] PJM Interconnection, LLC, *New, Faster Generation Interconnection Process* (May 21, 2026), available at https://www.pjm.com/-/media/DotCom/about-pjm/newsroom/fact-sheets/interconnection-reform-progress-fact-sheet.pdf.

PJM's recent capacity auction results underscore the growing challenge of maintaining adequate accredited capacity to satisfy reliability requirements. Rapid load growth, generator retirements, and evolving ELCC accreditation methodologies have reduced available accredited capacity relative to projected demand growth. Although substantial quantities of new generation are proposed across the PJM region, many projects remain under development, and a significant portion of future additions consist of resource types that receive lower accredited capacity values than traditional dispatchable generation. As a result, increases in installed generating capability do not necessarily produce corresponding increases in accredited capacity, contributing to tighter reserve margins and heightened resource adequacy concerns.

4.1.4 Reserve Requirements

Reserve requirements ensure that enough resources are available to reliably operate the system when unusual conditions occur. Balancing Authorities, such as PJM, establish reserve requirements based on NERC Reliability Standards. Both operating and planning reserves are required to maintain system reliability. Different types of resources provide different types of reserves. For instance, traditional dispatchable and energy storage resources can provide operating reserves, but renewable resources generally cannot. Therefore, a diverse mix of generation resources is needed to ensure reserve requirements are met.



STAKEHOLDER ENGAGEMENT PROCESS HIGHLIGHT

During the 2026 Stakeholder Engagement Process, stakeholders asked, "How is the PJM reserve margin modeled?"

Answer: The reserve margin, which is provided by PJM, is used in the PLEXOS model as a constraint the model must meet in its solution set.

More information about the Stakeholder Engagement Process is available in Appendix 2A.

4.2 Load Forecast

Dominion Energy develops load forecasts to determine customers' future energy and capacity needs and to plan to meet those needs. Pursuant to SCC directive, the Company used the 2026 PJM Derived Load Forecast in the development of all Portfolios. In addition, the Company has developed its own forecast (the "Company Load Forecast") to provide a sensitivity on the load forecast. Details on the methodologies used to develop the PJM Derived Load Forecast and the Company Load Forecast, including the data center forecast, electric vehicle ("EV") forecast, and retail choice adjustment, are provided in Appendix 4A. Additional data underlying the updated load forecasts for the 2026 IRP is presented in Appendix 4B.



STAKEHOLDER ENGAGEMENT PROCESS HIGHLIGHT

During the 2026 Stakeholder Engagement Process, stakeholders asked for a detailed explanation of the load forecast. Dominion Energy presented a summary of the load forecast in the IRP Modeling Meeting 1, held on April 29, 2026.

More information about the Stakeholder Engagement Process is available in Appendix 2A.

The 2026 PJM Derived Load Forecast continues to show growth over the next 20 years

The DOM Zone is composed of the DOM LSE and non-DOM LSE portions (the latter is referred to as the "Residual DOM Zone"), and **Figure 4-1: 2026 PJM Load Forecast for Coincident Peak for the DOM Zone** presents the 2026 PJM Load Forecast for coincident peak ("CP"),[10] highlighting the differences in the growth expected by these two parts of the DOM Zone. Overall, the 20-year CAGR for the DOM Zone is 4.2%. For simplicity, the Company shows the DOM Zone as being composed of the DOM LSE (forecasted to grow at a 2.8% CAGR) and the Residual DOM Zone (forecasted to grow at a 6.7% CAGR).

Figure 4-1: 2026 PJM Load Forecast for Coincident Peak for the DOM Zone

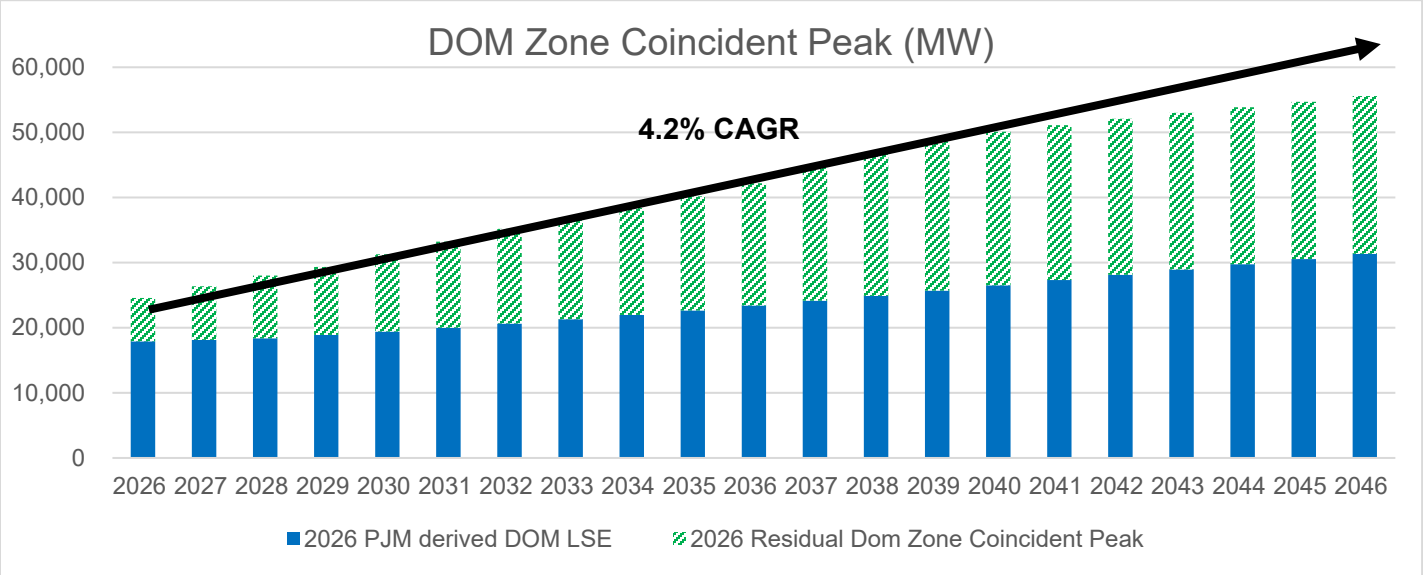


Figure 4-2 presents the 2026 PJM Derived Load Forecast for annual energy for the DOM Zone. Overall, the 20-year CAGR for the DOM Zone is 5.2%, which is composed of the DOM LSE (forecasted to grow at a 3.8% CAGR) and the Residual DOM Zone portion (forecasted to experience a 7.5% CAGR). Consistent with the coincident peak load forecast, the Residual DOM Zone portion is projected to experience a higher annual energy growth rate than the DOM LSE.

Notably, Dominion Energy is the transmission service provider for the entire DOM Zone and the distribution service provider throughout its service area, not just for its generation service customers.

[10] In this context, coincident peak is defined as the demand on the DOM Zone system that occurs during the PJM RTO peak, in contrast to non-coincident peak, which would be the peak demand for the LSE.

Figure 4-2: 2026 PJM Zone Load Forecast for Annual Energy

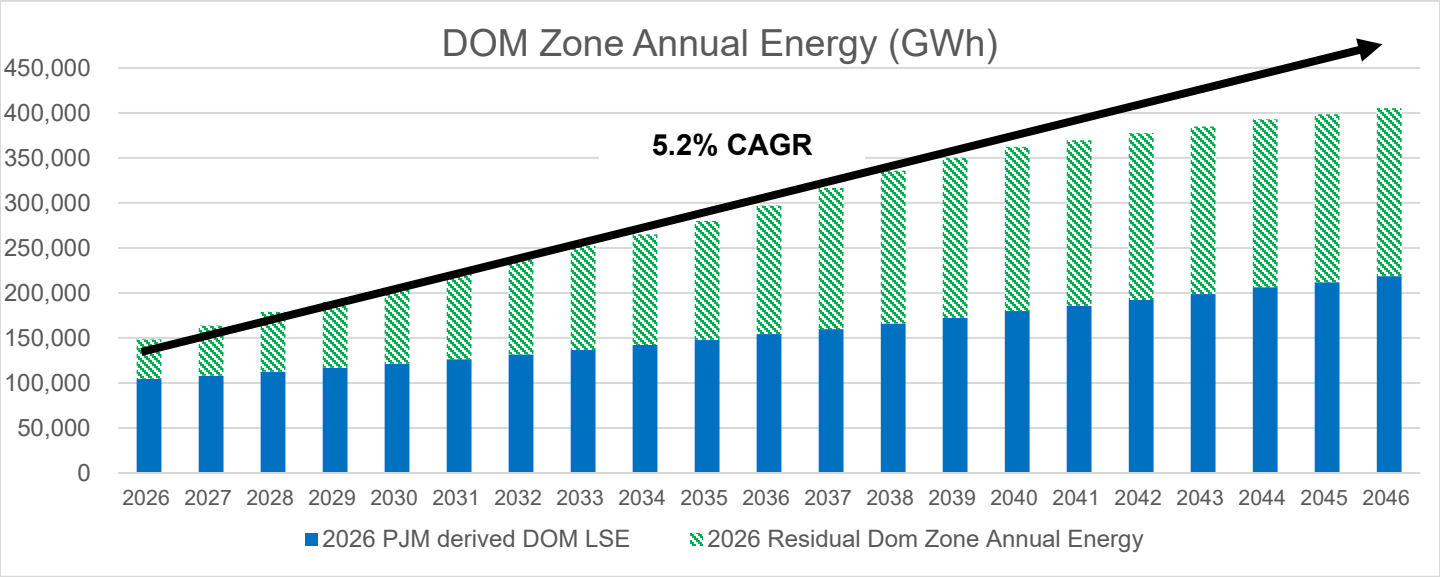
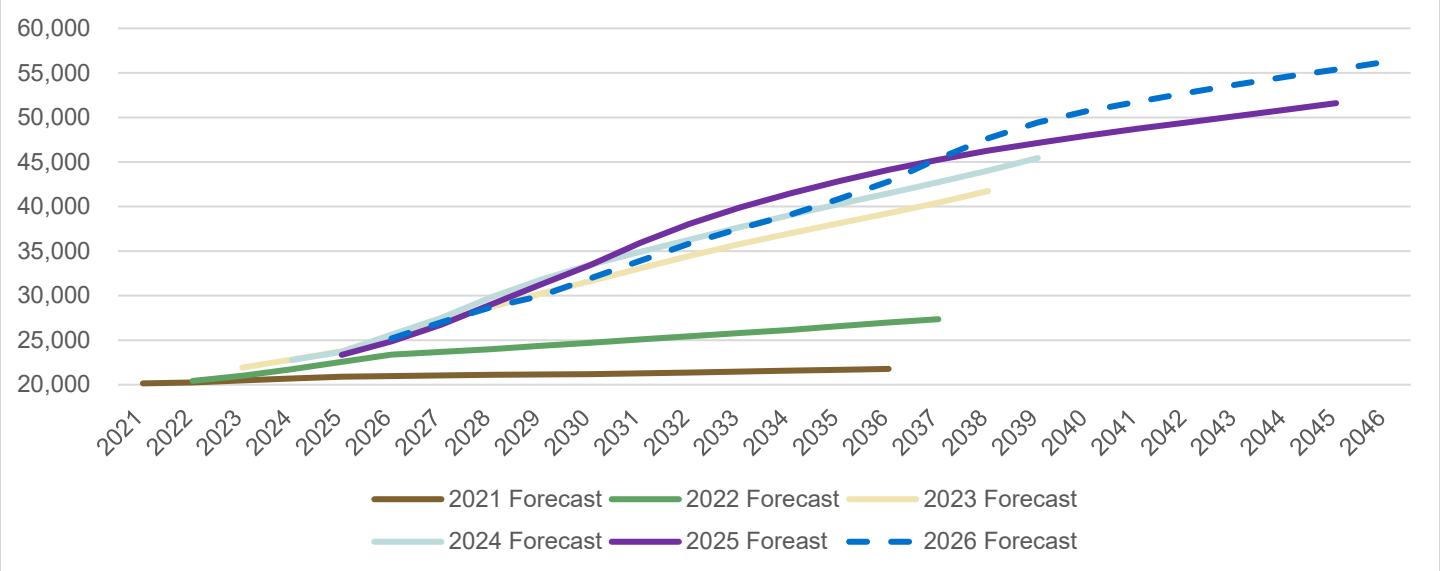


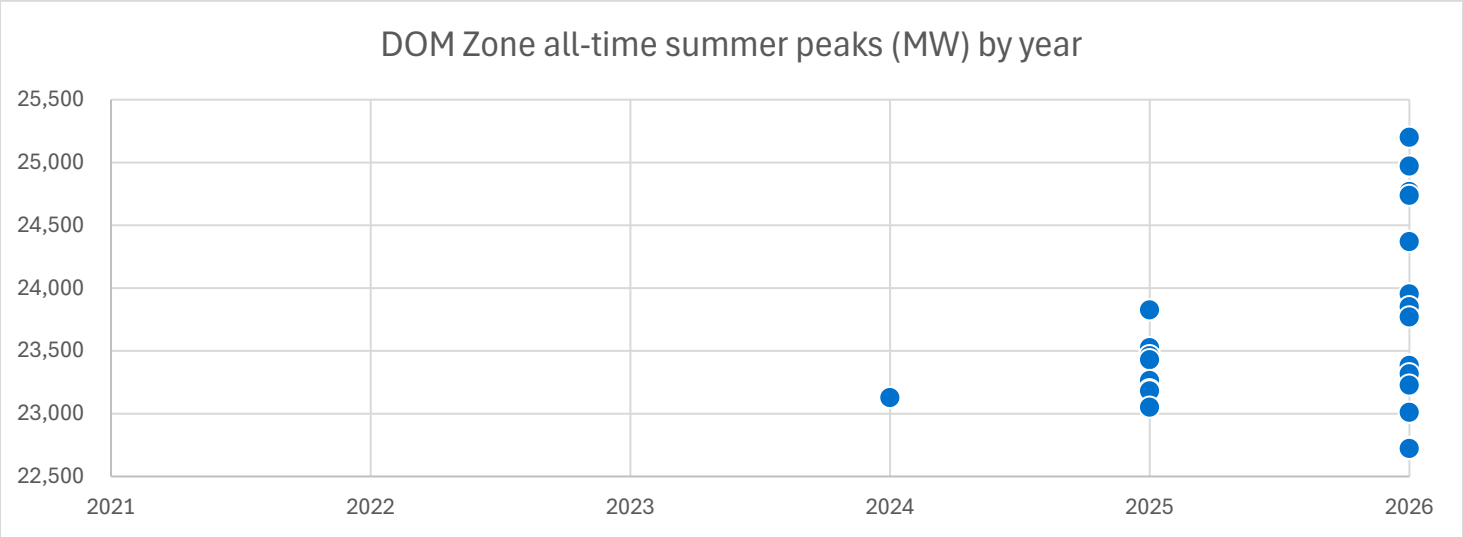
Figure 4-3 provides the year-over-year changes in PJM's DOM Zone load forecasts. PJM's 2026 Load Forecast for the DOM Zone increased in the out years for the fifth year in a row relative to the prior year's forecast. Changes in the data center load forecast continue to be a key driver for the year-over-year changes in the PJM DOM Zone load forecast.

Figure 4-3: PJM Summer Peak Forecast Comparison for the DOM Zone (MW)



System peaks in the DOM Zone have been occurring in winter mornings and summer evenings, when renewable output is less available. As shown in **Figure 4-4**, all of the top 25 all-time summer peaks in the DOM Zone have occurred since 2024, 14 of which were set on or after hour ending 18. A diverse portfolio of resources will be needed to ensure the Company can meet customers' needs at all hours of the day, especially during these peak times during winter and summer.

Figure 4-4: Top 25 All-time Summer Peaks in the DOM Zone



4.2.1 Energy Efficiency Adjustment to DOM LSE Load Forecast

DSM programs, including energy efficiency ("EE") and demand response programs, are expected to save energy and reduce capacity needs. Annually, the Company prepares a DSM forecast that reduces overall projected demand and energy in the DOM LSE. The incremental SCC-approved DSM program participation is subsequently subtracted from the Company's overall load forecast to reflect the lower energy and demand. The EE adjustment is consistent with EE programs and savings targets approved by the SCC in Case No. PUR-2023-00227 (*i.e.*, 3%, 4%, and 5% of 2019 jurisdictional sales for 2026, 2027, and 2028, respectively).

Figure 4-5 and **Figure 4-6** identify the EE energy and coincidental capacity adjustments to the load forecasts used in this 2026 IRP, respectively. Values shown are at the utility generator and adjusted for line losses. In the values below, the EE adjustment includes savings generated from the Company's voltage optimization ("VO") program. These energy savings are excluded from the EE adjustment used in the PJM Derived Load Forecast, since the Company provided the VO savings as a "Large Load Adjustment" to PJM. The VO savings are therefore embedded in the PJM DOM Zone forecast.[11]

[11] At the time the load forecast and this IRP were developed, the Company's VO enablement program was proposed for approval in the Company's 2026 Grid Transformation Plan filing and, as such, expected savings from the VO enablement program were included in the load forecast. The Hearing Examiner recommended denial of the VO enablement program, without prejudice. If the SCC agrees with the Hearing Examiner's recommendation, the effect of the denial will be incorporated into future IRPs. *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2026-00041, Report of Kati Dean, Hearing Examiner at 55 (Sept. 11, 2026).

Figure 4-5: EE Energy Forecast Adjustment (GWh)

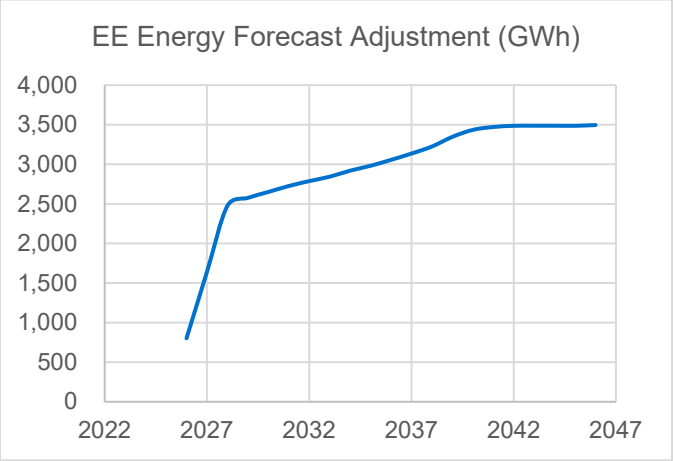
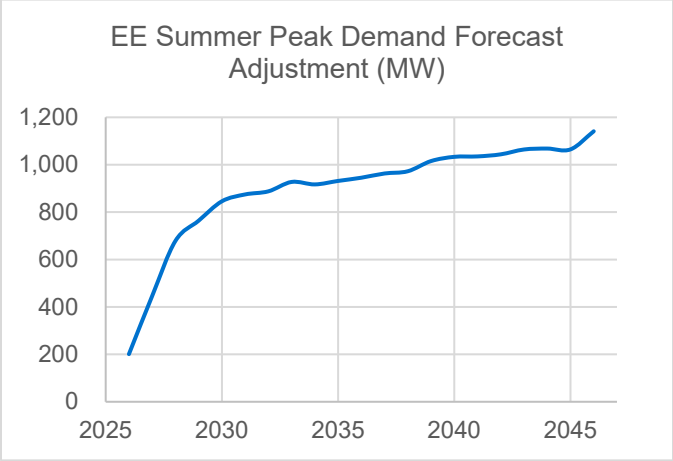


Figure 4-6: EE Summer Peak Demand Forecast Adjustment (MW)



4.2.2 Energy Efficiency & Demand Side Management

STAKEHOLDER ENGAGEMENT PROCESS HIGHLIGHT

Stakeholders requested more information regarding Company DSM programs during the Topics of Interest Scoping Survey. The Company discussed Energy Efficiency and Demand Side Management in IRP Conference 2 on June 12, 2026.

More information about the Stakeholder Engagement Process is available in Appendix 2A.

Dominion Energy is committed to helping customers find ways to save energy and money, which is why the Company is continuing to offer a comprehensive DSM program portfolio, offering over 40 energy savings programs across the Company's North Carolina and Virginia service territories.

Residential customers can earn rebates for conserving energy at peak times by participating in the Company's demand response programs, save money with smart technology and ENERGY STAR® Products, earn rewards for managing EV charging, and benefit from a home energy audit, including a virtual energy audit, by implementing energy efficiency upgrades throughout the home. The Company's most vulnerable customers have additional participation opportunities through an income and age qualifying bundle and weatherization program, which provides no-cost home energy assessments and improvements to eligible customers' home heating and cooling systems, and other energy efficiency upgrades.

Non-residential customers can invest in upgrades that save energy, engage in a customized energy savings program for their distinct business needs, maximize savings with building controls, and participate in curtailment events. These DSM programs benefit participating customers and reduce overall energy and demand on the system. Energy savings from the Company's DSM programs are forecasted to save and reduce energy requirements by 1,601 GWh in 2026 and 2,956 GWh by 2031. From a demand perspective, DSM programs also reduce the summer capacity needs by 390 MW in 2026 and 996 MW by 2031. The Company is currently supporting data collection efforts for a DSM potential study being conducted by NV5 for SCC Staff and anticipates that updated assessments of demand-side resource potential will be available by year-end 2026. In addition, the Company is updating its own DSM potential study, with results expected to be completed and released during the same timeframe.

See Appendix 4C for additional information. Additional information about the Company's active programs and recently approved programs is provided in Appendices 4D and 4E, respectively. Appendices 4F, 4G, and 4I provide information about forecasted savings and rejected DSM programs.

4.2.2.1 Demand-Side Management

Dominion Energy will continue to identify and propose new, revised, or bundled cost-effective DSM programs that work towards SCC-approved energy savings targets and beyond in conjunction with the established DSM stakeholder process and recommendations from the Company's long-term DSM plan.

In Virginia, Dominion Energy filed its Phase XIV DSM application in December 2025, seeking approval of program extensions and expansions, as well as new pilots in support of the Company's VPP proposal, which is explained in more detail below. The SCC issued a Final Order on August 3, 2026, in Case No. PUR-2025-00210, approving the 11 proposed Phase XIV DSM programs and pilots.

In North Carolina, Dominion Energy will continue to evaluate future DSM programs and seek NCUC approval for those that have been approved in Virginia, while also meeting NCUC expectations regarding cost-effectiveness and applicability to customers in the Company's North Carolina service area. On July 31, 2026, in Docket No. E-22, Subs 796-799, the Company filed for approval of its revised Residential Thermostat programs (both energy efficiency and demand response), its Non-Residential Small Business Improvement program, and its Non-residential Prescriptive Products program. The NCUC approved all four programs on October 12, 2026.

4.2.2.2 VPP Pilot

The Community Energy Act, enacted by the Virginia General Assembly in 2025 and codified at Va. Code § 56-585.1:16, directed the Company to conduct a pilot program to evaluate ways to optimize demand through technology applications, including the establishment of virtual power plants. The Company's VPP Pilot in Virginia is designed as a comprehensive demonstration of how distributed energy resources ("DERs") can be aggregated and coordinated to provide grid services and support system reliability, affordability, and operational flexibility. The pilot is centered on the integration of Dominion Energy Virginia's Distributed Energy Resource Management System ("DERMS") with both existing and new demand response and demand-side management programs. Through DERMS, the Company seeks to achieve real-time visibility, communication, and control of customer-owned resources such as battery storage systems, electric vehicle chargers, smart thermostats, and other flexible loads. The pilot is intended to evaluate the operational viability of a utility-scale VPP, assess grid capacity benefits, and establish a pathway to aggregate up to 450 MW of DER capacity across Virginia by 2030.

At a high level, the VPP Pilot combines several existing demand response programs, including Residential Smart Thermostat, Residential EV Peak Shaving, Residential Peak Time Rebate, and Non-Residential Curtailment, with a suite of new Phase XIV DSM programs proposed concurrently in the 2025 DSM filing. These new offerings include residential battery storage pilots; a managed electric vehicle charging pilot; income- and age-qualified battery initiatives; a non-residential heating, ventilation, and air conditioning ("HVAC") demand response program for small and medium-sized businesses; and a device-agnostic Bring Your Own Device ("BYOD") Aggregator Access Pilot. The pilot is intentionally structured to allow participation through both direct utility enrollment and third-party aggregators, creating multiple pathways for customers and enabling a broader range of technologies and business models to contribute grid value.

A hallmark of the VPP is its device-agnostic, pay-for-performance framework. In particular, the BYOD Aggregator Access Pilot will allow approved aggregators to enroll residential, commercial, and industrial customer-owned DERs and receive compensation based on measured performance and delivered load reductions during grid events. In conjunction with the Company's battery storage, EV managed charging, smart thermostat, and behavioral demand response programs and pilots, this structure is intended to test how a diverse portfolio of DERs can provide peak demand reduction, distribution and transmission support, resiliency and reliability services, voltage support, and other grid services. The pilot will also evaluate customer participation models, incentive structures, DER performance, and technology integration capabilities to inform the design of a future permanent VPP program.

The SCC approved the Company's VPP Pilot on August 3, 2026, and the Company is working to launch the newly approved DSM programs and pilots in the first quarter of 2027. The SCC will conduct an evaluation of the initial phase of the VPP Pilot by July 1, 2028. During this period, Dominion Energy will evaluate DERMS integration, customer and aggregator participation, grid service performance, and overall program effectiveness. The Company intends to use the pilot results, stakeholder feedback, and evaluation of findings to support the development of a long-term VPP framework that operationalizes DERs as a routine grid resource. Beyond the initial pilot phase, the Company anticipates expanding VPP capabilities to include additional localized grid services, potential participation in PJM and FERC Order 2222-related market opportunities, and continued growth in aggregated DER capacity, ultimately supporting a permanent VPP program expected to emerge around 2030 or later.

4.3 Commodity Price Considerations

Commodity Price Assumptions

The Company utilizes a single source, from a third-party consultant (*i.e.*, ICF), to provide multiple scenarios for the commodity price forecasts to ensure consistency in methodologies and assumptions. The key assumptions on market structure and the use of an integrated, internally consistent fundamentals-based modeling methodology remain consistent with those utilized by ICF in prior years' commodity forecasts.

The Company performed the analyses in this 2026 IRP using energy and commodity price forecasts provided by ICF in all periods except the first 36 months of the 20-year Planning Period. The forecasts used for natural gas, coal, power, emissions (*e.g.*, sulfur dioxide ("SO_2"), nitrogen oxide ("NO_x"), RGGI, and renewable energy certificates ("REC") prices rely on forward market prices as of May 27, 2026, for the first 18 months of the Planning Period and then blended forward prices with ICF estimates for the following 18 months. Beyond the first 36 months, the Company used the ICF commodity price forecast exclusively. The forecasts used for capacity prices are provided by ICF for all years forecasted within this 2026 IRP. The capacity prices are provided on a calendar year basis and reflect the results of the PJM RPM base residual auction through the 2028/2029 delivery year, then transitioning to the ICF capacity forecast.

The Base Case commodity forecast was developed to represent a future market environment that incorporates the effects of recent commodity market and supply chain developments. Key assumptions underlying the forecast include: (i) natural gas remaining the predominant marginal generating fuel within the PJM market throughout the planning horizon; (ii) the availability of federal tax incentives for renewable and clean energy technologies established under the federal H.R. 1 (the "2025 Federal Tax Bill"); (iii) Virginia's participation in RGGI; and (iv) the assumption that the Environmental Protection Agency's 2024 Greenhouse Gas Standards and Guidelines for fossil fuel-fired generating units are not implemented during the study period.

Relative to the Base Case utilized in the 2025 IRP Update, the 2026 IRP reflects revisions to commodity price forecasts consistent with these assumptions and updated market outlooks. Natural gas price projections increased as a result of anticipated growth in demand from both global liquefied natural gas ("LNG") markets and domestic electric generation. Given the continued role of natural gas as the primary marginal fuel resource in PJM, projected DOM Zone round-the-clock energy prices generally reflect a corresponding increase over the planning horizon.

The capacity market forecast also reflects sustained growth in electricity demand and assumes the expiration of the current FERC-approved PJM capacity market price cap in 2030. As a result, DOM Zone capacity prices are projected to increase in the years following the expiration of the cap.

Virginia REC prices are projected to remain elevated through 2040, reflecting expectations of continued supply-demand imbalances driven by increasing compliance obligations and constrained certificate supply. Similarly, the RGGI allowance market is projected to remain relatively tight, characterized by strong compliance demand and elevated allowance prices. Forecasted load growth within the RGGI region, combined with the declining emissions

cap established under the program, is expected to support continued demand for allowances, resulting in allowance prices that approach Cost Containment Reserve Tier 2 trigger levels.

Additional information regarding commodity price forecasts is provided in **Appendix 4I**.

4.4 Generation Considerations - "Supply Side"

4.4.1 Company-Owned Generation Fleet

The Company operates a diverse fleet of generation resources in North Carolina, Virginia, and West Virginia. **Figure 4-7: 2025 Capacity Resource Mix by Unit Type** shows the Company's 2025 capacity resource mix by unit type.

Figure 4-7: 2025 Capacity Resource Mix by Unit Type

Generation Resource Type[12]	Net Summer Capacity (MW)	Percentage of Net Summer Capacity
Coal	2,663	12.7%
Nuclear	3,348	15.9%
Natural Gas	8,348	39.7%
Pumped Storage	1,778	8.5%
Oil	583	2.8%
Renewables – Solar, wind, hydro, biomass	2,374	11.3%
Energy Storage	20	0.1%
Renewable purchases	1,377	6.5%
Other purchases	535	2.5%
Total	**21,026**	**100%**

Figure 4-8 and **Figure 4-9** provide the Company's 2025 actual capacity and energy mix, respectively, which are not equivalent due to differences in operating and fuel costs of various types of units and PJM system conditions. Appendix 4J provides capacity-related information directed by the SCC.[13] Dominion Energy supplements its generation fleet with third-party PPAs. For more information on PPAs, see **Section 4.2.2 Power Purchase Agreements.**

[12] Note: Some of the Company's natural gas units have dual-fuel capability. Oil units run only on oil. Percentages may not sum due to rounding.

[13] See Appendices 4J(i-iii) and 4J(iv) for additional information required by the SCC. There have been no new notifications to PJM of the Company's intention to retire or deactivate Company-owned units since the Company's 2023 IRP. Accordingly, there is no information to provide in response to (vi) of the SCC's directive in *In re: Virginia Electric and Power Company's Integrated Resource Plan filing pursuant to Va. Code Sections 56-597 et seq.*, Case No. PUR-2020-00035, Final Order at 11 n. 50 (Feb. 1, 2021).

Figure 4-8: 2025 Capacity Mix

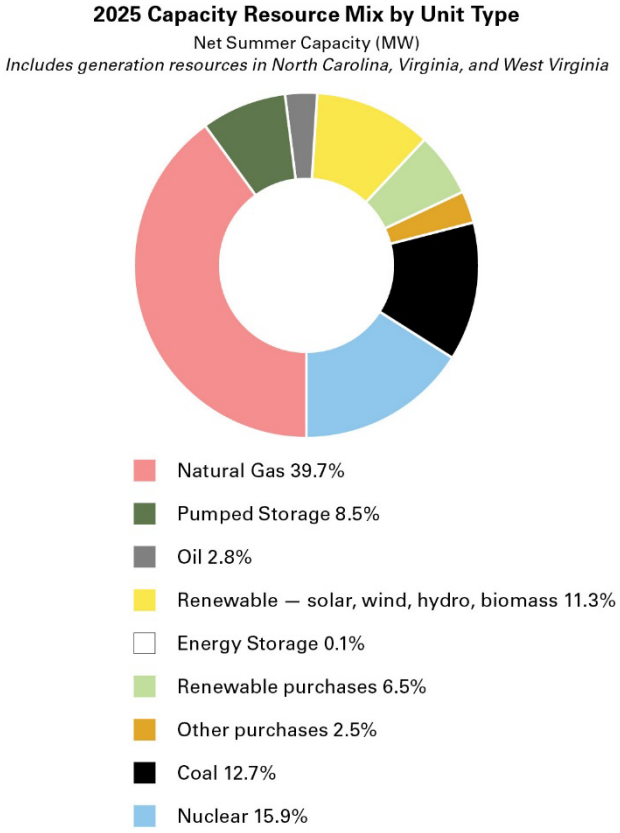


Figure 4-19: 2025 Capacity Mix
(Summer installed capacity as of December 31, 2025, including purchases) represents the *potentially available contribution* of each type of generating resource owned by the Company or procured through bilateral transactions (such as bundled PPAs) as well as capacity from ring-fenced units.

Figure 4-9: 2025 Energy Mix

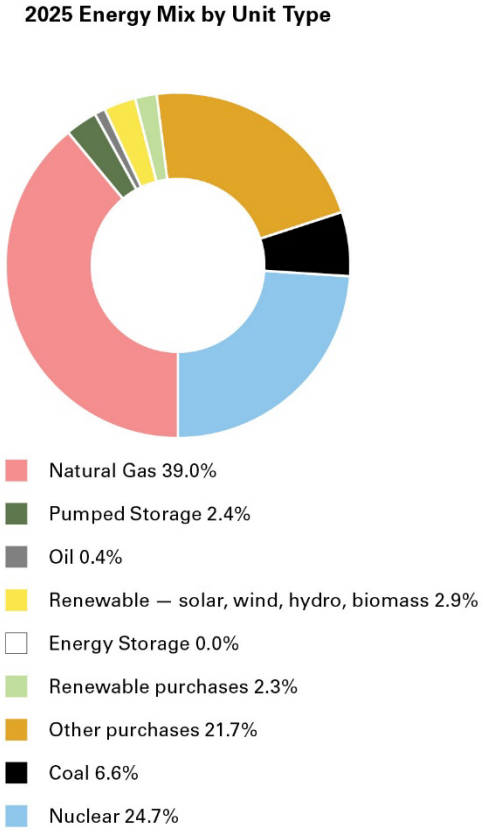
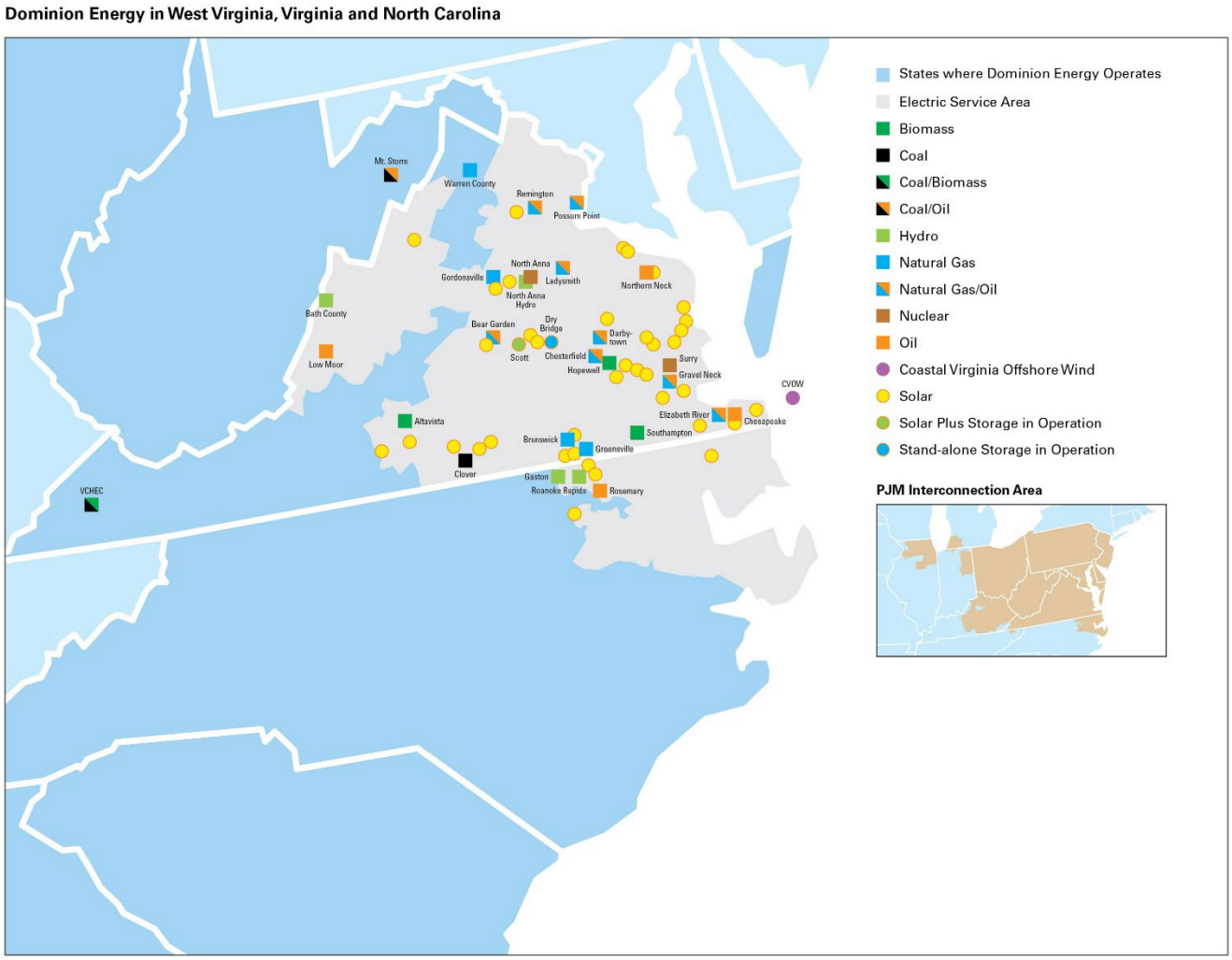


Figure 4-9: 2025 Energy Mix shows the sources of energy actually delivered to the Company's customers in 2025.

4.4.1.1 Company-Owned Generation: Map

A diverse set of power generation technologies, including renewable energy technologies, energy storage, and dispatchable technologies such as natural gas and nuclear, is crucial for maintaining grid reliability. **Figure 4-10: 2025 Company-Owned Generation Map** provides an overview of the Company's current generation fleet and locations. The sections below discuss future generation resources that are planned or under development. **Appendices 4K-1, 4K-2, and 4L** provide additional details on the Company's existing and planned fleet. **Appendices 4K-6 and 4K-7** provide details on potential unit retirements and planned changes to existing units.

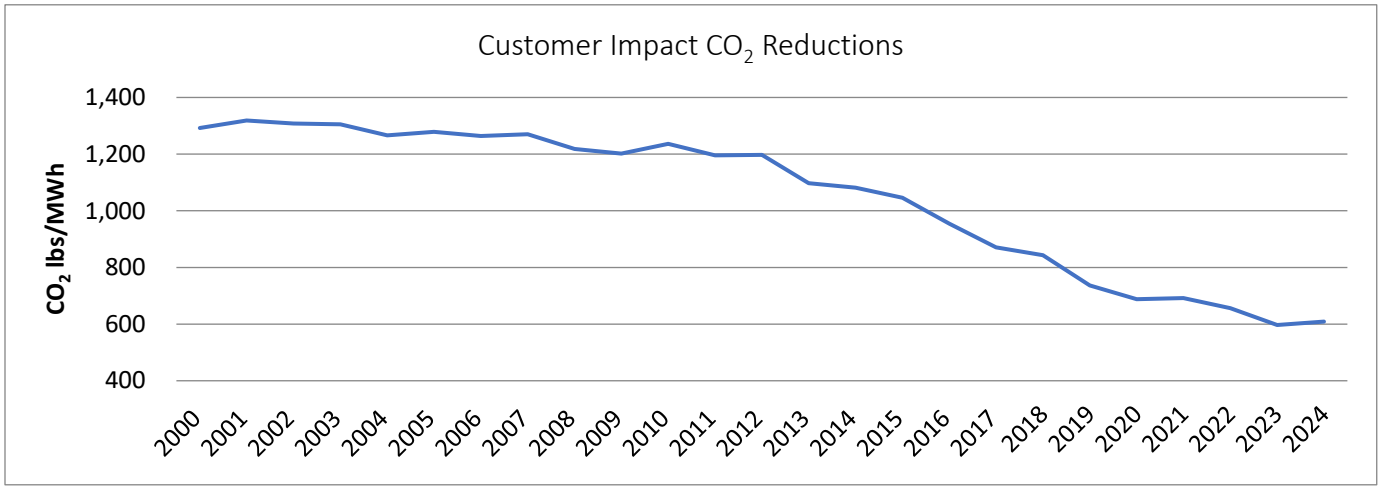
Figure 4-10: 2025 Company-Owned Generation Map



Reduction in Emissions

Over the past two decades, the Company has made changes to its generation mix that have significantly improved environmental performance. These changes include the retirement of certain units, the conversion of certain units to cleaner fuels, and the addition of air pollution controls. This integrated strategy has resulted in significant reductions in carbon dioxide ("CO_2") emission intensity. CO_2 intensity is the quantity of CO_2 emissions per MWh delivered to customers. This calculation includes emissions from any source used to deliver power to customers, including Company-owned generation, PPAs, and net purchased power. As shown in **Figure 4-11: Customer Impact CO2 Intensity,** customer impact CO_2 intensity decreased by 53% from 2000 to 2024.

Figure 4-11: Customer Impact CO_2 Intensity



4.4.2 Power Purchase Agreements

Power Purchase Agreements

Dominion Energy supplements its generation fleet with third-party PPAs. The Company has existing contracts for just over 1,600 MW (nameplate capacity) operating as of mid-year of 2026.

During the past several years, the Company has increased its engagement of third-party solar and energy storage developers in both its Virginia and North Carolina service territories. In Virginia, the Company continues to issue an annual request for proposals ("RFP") for solar, onshore wind, and energy storage PPA resources. In 2025, the Company expanded its PPA RFP to solicit such resources in its North Carolina service territory.

In Virginia and North Carolina, PPAs are also available to qualifying facilities ("QFs") on an avoided cost basis, under the Public Utilities Regulatory Policies Act, purchasing capacity and energy at the Company's published avoided cost rates, also known as Schedule 19. In North Carolina, the Company has entered into PPAs totaling nearly 700 MW (nameplate) with such QFs.

4.5 Future Supply-Side Resources

4.5.1 Building Generation Resources

To support the development of renewable and energy storage resources, the Company annually issues RFPs for new solar (utility-scale and distributed), energy storage, and onshore wind resources, seeking proposals for the Company to acquire new generation projects or purchase the output and attributes from new generation projects. As noted above, in 2025, the Company expanded its annual solar, onshore wind, and energy storage PPA RFP to seek PPAs located in its North Carolina service territory. The Company is still reviewing and evaluating PPA proposals received for resources in North Carolina and Virginia and intends to petition for approval of such resources at the appropriate time. Since the passage of the Virginia Clean Economy Act ("VCEA"), Dominion Energy has petitioned for SCC approval of new Company-owned and PPA resources totaling 712 MW of energy storage capacity and nearly 5,000 MW of solar in its annual Renewable Portfolio Standard ("RPS") Development Plan proceeding.

On April 9, 2026, the Company announced that in July of 2026, it would seek acquisition and PPA proposals through a competitive RFP process for up to 7.3 gigawatts ("GW") of installed capacity of dispatchable generation. The RFP was released on July 1, 2026. Submissions may include any reliable energy source that can meet the

firmness and dispatchability requirements of the RFP, including but not limited to natural gas-fired combined cycles, natural gas-fired combustion turbines, and nuclear (small modular reactors or large-scale). The projects, however, must meet certain requirements, including having expected in-service dates through the end of 2036, proposed locations in Virginia, North Carolina, West Virginia, or Maryland, and capabilities of delivering generation capacity to the DOM Zone.

The sections below provide additional considerations related to resources modeled in the 2026 IRP. See Appendix 4M for information on supply-side resources not modeled.

4.5.2 Solar Resources

Solar generation remains an important component of Dominion Energy's long-term resource strategy and supports the Company's commitment to providing reliable, affordable, and increasingly clean energy. Solar resources also play an important role in meeting statutory clean-energy objectives, including the renewable development requirements established under the VCEA.

Solar provides substantial energy and environmental benefits, but it is not a one-for-one substitute for firm or dispatchable capacity. Solar output varies by time of day, season, and weather conditions, and its generation profile does not always align with peak-risk periods or broader system reliability needs.

As the system adds more intermittent resources, the incremental capacity value of additional solar may decline unless supported by complementary resources and system investments, like energy storage resources; demand-side management and demand response programs; transmission and distribution upgrades that improve deliverability; resources capable of supporting reliability during non-solar hours; or planning tools that appropriately reflect solar's contribution to energy, capacity, and system needs.

As demand continues to grow in the DOM Zone, solar can and should contribute meaningfully to meeting that growth, but its role must be evaluated in the context of an integrated portfolio that maintains reliability across all hours, seasons, and operating conditions.

4.5.2.1 Challenges in Solar Development

The scale and pace of solar deployment contemplated in long-term planning must be evaluated against a growing set of practical development constraints. Solar development is increasingly shaped not only by resource need, but also by whether projects can be sited, permitted, approved, interconnected, and constructed in a manner that supports customer value and maintains system reliability. In that regard, key constraints are discussed further below.

Land Availability, Land-use Conditions, and Permitting

Land availability and local land-use conditions are increasingly material constraints for solar development. While utility-scale solar can provide large blocks of energy and economies of scale in project development, it also requires significant acreage of land suitable for development, cost-effective interconnection, satisfaction of environmental and permitting requirements, and ability to obtain required local approvals.

Community support is a key factor or constraint in solar development. Local governments have legitimate interests in land-use planning, tax impacts, community character, and long-term land stewardship. Through local ordinances, the permitting process, and zoning decisions, localities set requirements for, among other things, viewsheds, buffers, vegetation management, stormwater management, agricultural preservation, construction traffic, and decommissioning. However, cumulative local restrictions can narrow the universe of viable project sites, increase competition and costs, delay development, and materially affect the Company's ability to develop or acquire solar projects at the pace and scale assumed in long-term planning.

Successful solar development depends on early and meaningful engagement with local communities, landowners, public officials, and other stakeholders. Community support, or opposition can significantly affect project outcomes. The Company continues to work collaboratively with local governments and stakeholders to identify and carefully design projects to better position them to advance through the local approval process.

Previously developed and distributed solar sites, such as rooftops, carports, and landfills, provide an important complement to utility-scale solar by reducing greenfield land impacts and supporting statutory objectives related to development on previously developed lands. These projects provide benefits such as the ability to site generation closer to load and more siting flexibility. They can also create opportunities for visible partnerships with local governments, public institutions, commercial customers, and other host-site owners.

However, these projects provide their own unique challenges and are often more complex than conventional ground-mounted solar. They may require more intensive diligence, greater host-site coordination, and more customized engineering. For instance, such projects may require additional structural, environmental, and/or geotechnical reviews; pose operational and maintenance challenges due to rooftop age, replacement, or warranties; cause access and timing constraints for construction and ongoing operations given the primary use of the site; and often require complex commercial arrangements with the site host. Additionally, these projects are typically higher cost due to their smaller size and specialized design requirements.

Interconnection and Transmission Planning Constraints

Interconnection, transmission planning, and locational value are key considerations and potential constraints in solar development. As solar penetration increases, the most favorable interconnection locations may become more limited. Recent experience has demonstrated that interconnection costs for required transmission or distribution upgrades to safely connect new generation can make a project uneconomic. In addition to cost-effective interconnection, the location of the facility in relation to existing distribution or transmission infrastructure, and whether there is a viable route for connection are also potential challenges.

Additionally, solar resources provide different system value depending on where they interconnect, whether they are located near load, whether they create or relieve congestion, and whether they require significant network upgrades. As load growth evolves geographically, the locations where new generation is most needed may not always align with the locations where solar sites are easiest to permit, interconnect, or construct. This creates a planning challenge that must be addressed through closer coordination among generation development, transmission planning, distribution planning, and system operations.

Economic Challenges

Like other infrastructure projects, solar project economics and schedules remain sensitive to global supply chain conditions. Availability of solar modules, transformers, inverters, switchgear, and other critical equipment can affect project timing and cost. Changing tax policy, trade actions, tariffs, domestic content requirements, manufacturing capacity constraints, and transportation logistics introduce additional uncertainty into project development. These factors influence both self-developed projects and acquisition opportunities and require ongoing monitoring to support prudent resource planning.

Diversified Solar Development Strategy

Solar development remains essential to the Company's long-term resource strategy; however, achieving the levels of solar deployment modeled in this 2026 IRP will require successfully navigating a range of development, permitting, interconnection, regulatory, and construction considerations. These risks underscore the importance of understanding that the IRP is a planning document and a "snapshot in time," with the 2026 IRP reflecting current assumptions regarding regulatory requirements, technology advancements, market conditions, and development feasibility. Those assumptions will be updated over time as market conditions, policy requirements, and project-specific facts continue to evolve. Given the constraints outlined above, the Company pursues a diversified solar strategy that allows the Company to evaluate solar opportunities based on the specific facts of each project. This

approach improves portfolio flexibility and helps manage the real-world constraints that affect development timing, cost, and feasibility.

4.5.3 Storage Resources

Battery energy storage systems ("BESS") offer significant benefits for grid operations, including enhanced flexibility, reliability, supporting integration of variable renewable resources, and shifting energy in time to meet peak loads. These advantages, combined with rapidly declining costs and the development of mature global supply chains, have positioned BESS as a complementary resource in the evolving electricity grid.

4.5.3.1 Current State of Battery Energy Storage Deployment

Lithium-ion ("Li-ion") technology dominates the market today, representing nearly all new utility-scale storage deployments due to its proven performance, high energy density, and favorable economics compared to other storage technologies.

Over the past decade, Li-ion systems have experienced one of the fastest cost declines of any energy technology—falling by approximately 90% since 2010[14]—enabling widespread adoption across both power and mobility sectors. This cost trajectory, coupled with growing manufacturing scale and established supply chains, has made Li-ion the preferred technology for near-term deployment, particularly for 2-to-4-hour duration applications. This trend is reflected in the rapid growth of the U.S. energy storage market. In 2025 alone, the United States installed a record 18.9 GW of energy storage capacity, with utility-scale projects accounting for the majority of deployments.[15]

Within this context, the Company has advanced a growing portfolio of energy storage assets, with over 170 MW of Company-owned BESS projects approved and approximately 50 MW currently in operation. Additionally, 459 MW of energy storage capacity has been approved under PPAs demonstrating a diversified procurement strategy that balances ownership and third-party development. These projects provide critical grid services including peak shaving, capacity contribution, and renewable integration.

Recent Virginia legislation substantially increased the Company's energy storage deployment target. The Company is now required to petition for 4,000 MW of short-duration energy storage capacity by 2030. Achieving this scale will require coordinated planning across development, interconnection, procurement, and construction functions, alongside continued adaptation to evolving market conditions. The Company continues to assess opportunities to develop energy storage projects at existing generation facilities, including solar and fossil generation assets.

4.5.3.2 Long-Duration Energy Storage

Long-duration energy storage ("LDES") technologies offer extended discharge durations compared to conventional Li-ion batteries. These systems fall into three primary categories based on their design: (1) thermal, (2) electrochemical, and (3) mechanical.

Each technology presents unique trade-offs in terms of capital; operations and maintenance cost; duration; roundtrip efficiency; durability and degradation; safety and operational limitations; and siting. Additionally, LDES developers face commercialization hurdles including value proposition (cost, performance metrics, and value of integration into the electric grid), resource maturity, scalability, as well as hurdles to large-scale deployment like permitting, environmental, and safety requirements.

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[14] International Energy Agency, *Batteries and Secure Transitions* at Executive Summary (Apr. 2024), available at https://www.iea.org/reports/batteries-and-secure-energy-transitions/executive-summary.

[15] Ryan Kennedy, *U.S. energy storage installations reach record 18.9 GW in 2025*, PV Magazine (Mar. 24, 2026), available at https://pv-magazine-usa.com/2026/03/24/u-s-energy-storage-installations-reach-record-18-9-gw-in-2025/.

While some technologies are mature (*e.g.*, pumped hydro), many emerging LDES solutions remain in pilot or demonstration phases to validate value proposition, explore use cases, and build momentum for broader commercialization. Dominion Energy recently received approval from the SCC to pilot three non-lithium-ion technologies—two of which qualify as LDES. At Darbytown Power Station, two electrochemical systems will be tested, a Zinc-Halide battery with a four-hour discharge duration and an Iron-Air battery capable of discharging for up to 100 hours.

The Darbytown pilot seeks to validate new technology by testing its real-world performance, degradation characteristics, and safety profile. The pilot will also assess dispatch strategies and grid integration challenges and provide key cost data to inform long-term planning and procurement assumptions.

However, further development is needed to bring LDES technologies to the maturity level of lithium-ion batteries and pumped hydro storage. Indeed, while the Company has endeavored to include LDES as a resource available during capacity expansion modeling, much more information is needed to confidently rely on such technology for future customer needs. The testing of non-lithium technologies provides useful data points that can be incorporated into future versions of the technology.

See Appendix 4M for additional information about emerging LDES technologies.



STAKEHOLDER ENGAGEMENT PROCESS HIGHLIGHT

During the 2026 Stakeholder Engagement Process, stakeholders asked, "Can the Company explain challenges for long-duration energy storage technologies?"

As stated in the Q&A response on the Company website, technology readiness levels ("TRLs") can be a useful indication of technical maturity, but they do not fully capture manufacturing readiness or the ability to deploy technologies on a commercial scale. In practice, even technologies with relatively high TRLs can face significant challenges and delays as manufacturers scale production and move toward widespread deployment.

Dominion Energy presented a summary of energy storage considerations in Stakeholder IRP Conference 1, held on June 12, 2026.

More information about the Stakeholder Engagement Process is available in Appendix 2A.

4.5.3.3 Challenges for Energy Storage Deployment

Interconnection Constraints

The PJM interconnection process represents one of the most significant barriers to timely storage deployment. While recent reforms have improved efficiency, study times can still take up to two years and queue congestion results in slow processing that delays project deployment and can increase project costs. The withdrawal of projects in the queue can shift upgrade costs to remaining projects, creating uncertainty and cost risk. These factors complicate project planning, increase development risk, and can delay critical capacity additions needed for reliability.

Local Governance and Siting Challenges

Project siting is further complicated by variability in local zoning and permitting requirements, including setbacks, height limits, and screening requirements; noise restrictions; and fire safety standards and emergency response readiness. This variability limits site selection flexibility and requires extensive stakeholder engagement and education, particularly related to battery safety. Effective stakeholder engagement and transparent communication will be essential to maintaining project momentum and securing necessary approvals.

Supply Chain Constraints

Despite declining technology costs, supply chain challenges remain a key risk, including long lead times for critical equipment (battery modules, power conversion systems, transformers); concentration of manufacturing in global markets, particularly Asia; and emerging domestic content and Foreign Entity of Concern requirements that affect procurement and tax credit eligibility. These constraints can impact project schedules and costs.

Energy storage will play a critical role in enabling a reliable, affordable, and increasingly decarbonized grid. Li-ion technology provides a proven, scalable solution for near-term deployment, while LDES represents a potential solution to support higher renewable penetrations and long-duration reliability needs.

The Company's strategy of deploying near-term Li-ion capacity while piloting and evaluating emerging LDES technologies positions it to meet policy targets while managing risk and uncertainty. However, achieving long-term storage goals will require addressing systemic challenges related to technology and development cost, interconnection, supply chains, siting, and market design.

4.5.4 Wind Resources

4.5.4.1 Offshore Wind

In August 2024, Dominion Energy secured the rights for a 176,505-acre lease area off the coast of Virginia Beach, adjacent and to the east of where the Company's Coastal Virginia Offshore Wind ("CVOW") Project is currently under construction (approximately 35 nautical miles from the mouth of the Chesapeake Bay). Winning the lease provides Dominion Energy with the option to pursue additional offshore wind development in the mid-Atlantic, and the Bureau of Ocean Energy Management indicates the lease area could support between 2.1 GW and 4.0 GW of offshore wind energy generation.

The Company has also acquired a portion of an offshore wind lease for 38,964 acres off the coast of North Carolina, which will allow for development of an 800 MW offshore wind facility—enough to power 200,000 homes and businesses.

4.5.4.2 Onshore Wind

Consistent with the VCEA, the Company continues to evaluate onshore wind as a potential supply-side resource within a diverse portfolio of carbon-free generation resources. Onshore wind's role is limited due to the Commonwealth's relatively constrained wind resource potential (concentrated along a limited number of high-elevation ridgelines in the western portion of the Commonwealth) and the challenges associated with siting, permitting, and developing new projects. Prospective sites are also generally located in remote areas that may require significant transmission upgrades or new interconnection facilities, increasing project costs and development timelines.

Despite these challenges, the Commonwealth's first utility-scale onshore wind project is nearing completion and represents an important milestone in Virginia's renewable energy development. The project demonstrates that onshore wind can be successfully developed in Virginia under appropriate site-specific conditions and will provide valuable operational experience regarding resource performance, environmental management, and grid integration.

The Company will continue to evaluate onshore wind resources as part of its "All of the Above" approach to resource planning.

4.5.5 Nuclear Resources

For more than half a century, nuclear energy has provided reliable, around-the-clock, carbon-free electricity to meet customer demand. As the need for reliable, increasingly clean power grows, nuclear energy remains essential to maintaining both reliability and affordability. Dominion Energy has received approval to extend the operating lives of its existing nuclear units in Virginia; Surry Units 1 and 2 will now operate through 2052 and 2053, respectively, and North Anna Units 1 and 2 will operate through 2058 and 2060, respectively. The Company also continues to evaluate opportunities to expand its nuclear portfolio through advanced nuclear resources, including small modular reactors ("SMRs").

The Company continues to develop its North Anna Power Station site for the potential deployment of new nuclear and currently holds licenses and permits that could support the development and construction of one or more SMRs or a new large nuclear reactor. At the federal level, the Company holds an Early Site Permit ("ESP") and a Combined Construction Permit and Operating License ("COL"). The ESP from the U.S. Nuclear Regulatory Commission ("NRC") approves the site for a future nuclear power facility and considers site-specific safety and environmental matters. The ESP is also applicable to potential future SMR development. In July 2026, the Company filed an application with the NRC to renew the ESP for an additional 20-year term. The existing permit expires on November 27, 2027. Maintaining the ESP supports long-term planning flexibility by preserving the option to deploy future nuclear generation technologies at the North Anna site, subject to future regulatory approvals and resource planning determinations. The COL currently held by the Company is to construct and operate a GE-Vernova Hitachi Nuclear Energy Economic Simplified Boiling Water Reactor ("ESBWR"). Should the Company utilize its existing COL for licensing and deployment of a reactor technology other than the GE Hitachi ESBWR, it would necessitate a COL amendment.

In addition to the federal licenses, the Company currently holds an Operational Water Withdrawal permit from the Virginia Department of Environmental Quality ("VDEQ") for the operational requirements associated with the ESBWR.

Federal policy support for new nuclear has increased, and interest in nuclear as firm, carbon-free power has grown, particularly from large-load and industrial customers. At the same time, new nuclear development continues to require careful evaluation of siting, licensing, construction execution, supply chain, fuel availability, cost, and financing.

Small Modular Reactors

These technologies build upon decades of proven nuclear operating experience while incorporating innovations designed to enhance safety, support scalable development through a modular approach, and strengthen deployment flexibility, scalability, and operational performance.

SMRs typically have unit capacities of several hundred megawatts or less, compared to traditional large-scale nuclear reactors. This smaller scale can provide planning flexibility by allowing capacity to be added in smaller increments than traditional large nuclear projects. SMRs may also be suitable for a broader set of locations, including existing nuclear sites, retired or retiring generation sites, industrial areas, and locations closer to major load centers. Certain advanced SMR designs also include features such as passive safety systems, alternative coolants, higher operating temperatures, or integrated energy storage that may support flexible operation and integration with other grid resources.

The SMR industry has continued to make meaningful progress toward deployment. The NRC has agreed to review several new applications including the ESP for Duke Energy's Belew's Creek site and phased Construction Permit Application for Holtec's SMR-300 at Palisades. Additionally, major milestones were reached with the completion of the environmental assessment of the construction permit application for the Long Mott Generating Station, a proposed four-unit X-energy Xe-100 project at Dow's Seadrift, Texas industrial site and issuance of a construction permit for TerraPower's Kemmerer Power Station Unit 1, the first NRC construction approval for a commercial non-

light-water reactor in more than 40 years. These milestones demonstrate continued industry progress towards commercial deployment of new nuclear.

Dominion Energy continues to evaluate SMR technologies and potential deployment opportunities and views SMRs, including advanced nuclear reactor technologies, as having an important role in future generation portfolios. Since the 2025 IRP Update, the Company has furthered its assessment of SMR siting and development considerations at the North Anna Power Station. The Company also received SCC approval in July 2026 of its second Rider SMR application, enabling recovery of eligible early-stage development costs. In parallel, the Company is evaluating potential financing approaches and commercial structures, including arrangements with third parties and large-load customers, that may improve project economics and preserve optionality for future SMR development. Depending on the outcome of these evaluations, SMR deployment could occur earlier than assumed in the resource portfolios presented in this 2026 IRP.

Traditional Scale Reactors

Traditional large-scale nuclear power plants, such as the Company's Surry and North Anna nuclear stations, remain a proven source of reliable, carbon-free baseload electricity. Large nuclear units can provide substantial quantities of firm capacity and energy over long operating lives and can support grid stability, fuel diversity, and decarbonization objectives.

Deploying new traditional large-scale nuclear facilities, however, requires careful evaluation. These projects typically require significant land, robust transmission infrastructure, substantial water resources for cooling, extensive licensing and permitting, specialized supply chains, and a large long-term capital commitment. The current standard 10-mile emergency planning zone associated with traditional large light-water reactors may also limit siting flexibility, particularly for greenfield locations or sites near population centers.

Recent U.S. experience demonstrates both the viability and complexity of developing new large-scale nuclear generation. The completion of Plant Vogtle Units 3 and 4 confirms that new large-scale nuclear units can be constructed and operated in the U.S., while also highlighting the importance of construction execution, supply chain maturity, regulatory certainty, and effective project management. Accordingly, traditional large-scale nuclear remains a potential long-term resource option and is retained as a selectable resource. However, any future development would need to be evaluated in the context of siting, licensing, construction, water supply, transmission, financing, and overall customer affordability considerations.

4.5.6 Natural Gas Resources

Natural gas resources are essential for grid reliability and the energy transition because they are dispatchable resources that work in tandem with intermittent renewable generation. Their flexible operating characteristics allow them to follow load and generate electricity when it is needed, including during periods of peak demand or when renewable resources are unavailable. Natural gas units can quickly start, ramp output up or down, and shut off as conditions change, helping to balance large swings in renewable energy production and mitigating the risk of intermittent generation to maintain a reliable electric grid.

As baseload demand continues to grow, additional generation resources will be needed to ensure the electric system can reliably meet increasing customer energy requirements. Rising demand places greater pressure on existing generation assets and reduces the margin available to respond to peak conditions, equipment outages, or fluctuations in renewable energy output. Expanding generation capacity, particularly with dispatchable resources that can operate when needed, will help maintain grid reliability, support projected load growth, and ensure adequate energy is available under a wide range of operating conditions.

For future new natural gas facilities, the Company is considering using advanced-class gas turbines to leverage their significant advantages because they deliver higher efficiency, lower fuel consumption, and lower emissions

than traditional turbine technologies. By producing more electricity from the same amount of natural gas, advanced-class units reduce operating costs and improve market competitiveness, particularly for a baseload facility. Higher efficiency also lowers carbon emissions per megawatt-hour, helping support environmental and regulatory objectives while maximizing the value of available pipeline gas capacity. Advanced-class turbines are well suited for large-scale combined-cycle configurations because their higher output allows a plant to achieve maximum output with fewer generating units, reducing overall plant complexity and maintenance requirements.

The Company is currently considering a combined-cycle (“CC”) approach for new baseload natural gas generation facilities. A CC power plant is typically the preferred choice when the system needs a large amount of reliable, dispatchable energy that will run frequently throughout the year. Unlike a simple-cycle combustion turbine (“CT”), a CC plant captures the exhaust heat from the gas turbines and uses it to produce steam that drives a steam turbine, generating additional electricity from the same fuel. This significantly improves efficiency, reduces fuel costs, and lowers emissions per megawatt-hour.

CTs are generally developed when the primary need is peaking capacity, rapid startup capability, or operational flexibility rather than low-cost energy production. They are less expensive to construct, can be brought online more quickly, and are well suited for serving peak demand periods, supporting renewable integration, and maintaining reliability during extreme weather events. For that reason, facilities such as the Chesterfield Energy Reliability Center are being developed with simple-cycle CT technology to provide flexible reliability support, while larger combined-cycle projects are intended to meet the system’s growing energy requirements over the long term.

To meet the energy and capacity needs associated with the load forecast, and in the absence of a commercially viable carbon-free, dispatchable generation alternative, natural gas generation will remain a critical component of the Company's strategy to reliably meet generation demand.

4.6 Transmission Considerations

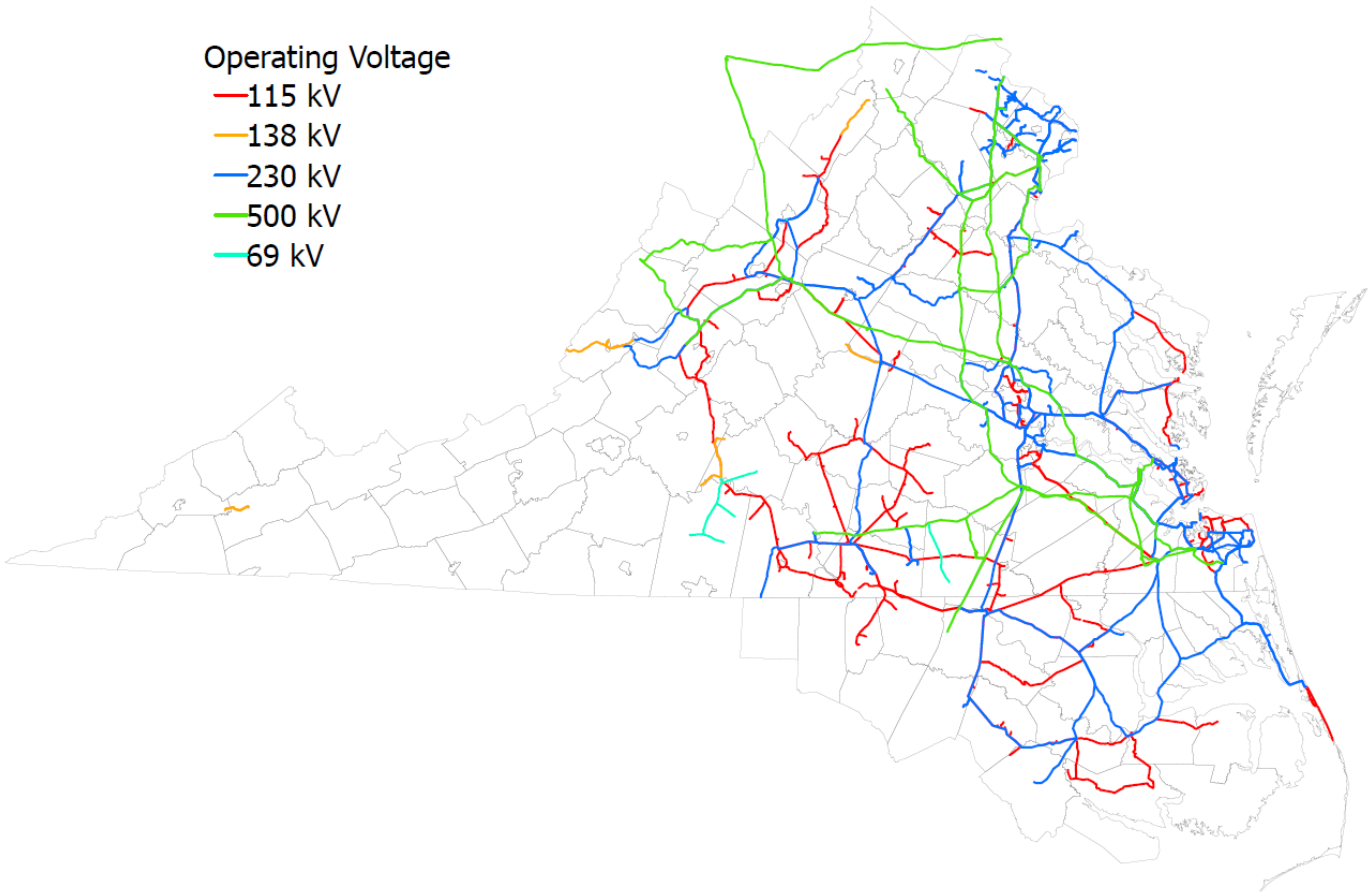
4.6.1 Transmission Planning

Dominion Energy owns the transmission system for the DOM Zone. In addition to the cooperatives dependent on the Company’s transmission system, several independent power producers are interconnected with and are dependent on the Company’s transmission system for delivery of their capacity and energy into the PJM market. Appendix 4P includes additional detail regarding the relationship between the Company and PJM specific to the operation and planning of the transmission system.

4.6.2 Existing and Future Transmission Facilities

Dominion Energy has approximately 6,800 miles of transmission lines in Virginia, North Carolina, and West Virginia at voltages ranging from 69 kV to 500 kV, with these facilities integrated into PJM. **Figure 4-12: Dominion Energy's Existing Transmission Lines Over 69kV** below shows the Company’s existing transmission lines.

Figure 4-12: Dominion Energy's Existing Transmission Lines Over 69 kV



A list of the Company's transmission lines and associated facilities that are under construction or planned during the PJM RTEP Planning Period can be found in Appendix 4O, including projected cost per project as submitted to PJM as part of the RTEP process.

The Company is participating in PJM's latest Open Window, which commenced on July 20, 2026, to identify additional infrastructure needs to accommodate load growth both in Virginia and beyond. The Company is working expeditiously with PJM, the SCC, local officials, and other stakeholders to fast-track critical projects to ensure continued reliability of the transmission system. The Company will continue to evaluate the transmission system and plan for the expected load growth.

For example, during the PJM 2025 RTEP Open Window #1, which ended in August 2025, the PJM Board of Managers selected the Company's proposal for a high voltage direct current ("HVDC") line. This will be the first HVDC proposed for installation in the Company's territory. Often described as a transmission superhighway, the HVDC facility will serve as a major backbone of the grid, enabling the efficient transfer of larger quantities of power where and when it is needed most. The project will enhance system reliability, increase transfer capability, support integration of new energy resources, and provide greater operational flexibility to meet future load growth.

During PJM's evaluation for the 2025 Market Efficiency Open Window, PJM found one congestion driver in the DOM Zone to address, which was the result of a buildup of renewables in the area. A 230/115 kV switching station was chosen by PJM as the preferred solution.

The Company also continues to work with PJM to find cost-effective ways to upgrade existing infrastructure on existing rights-of-way (*i.e.*, uprates). This approach has led to a significant number of 230 kV line uprates that are in

various stages of engineering and construction. Additionally, the Company continues to evaluate and deploy grid-enhancing technologies ("GETs") to improve transmission system capacity and flexibility. Software GETs optimize system topology to enhance power flow and reduce congestion while hardware GETs solutions upgrade physical assets and infrastructure such as advanced conductors, Flexible Alternating Current Transmission devices, dynamic line ratings, and automatic power flow controllers. More details on current and future plans for GETs on the transmission network are detailed in Appendix 4P.

4.6.3 Transmission System Reliability Analyses

The Company continues to conduct reliability analyses to study the impacts of increased demand, increased penetration of renewable energy and energy storage resources, and retirement of synchronous generators on the transmission system and address any necessary upgrades that may be needed to ensure reliability. The Company has included and will continue to include up-to-date reliability analyses in its IRPs and update filings.

The Company performed the following analyses for this 2026 IRP: (1) an import limit study for the DOM Zone; (2) an inertial and frequency response study to evaluate the increasing penetration of inverter-based resources; (3) a short-circuit analysis to evaluate the system's ability to quickly recover from faults; and (4) a review of system restoration and black start capabilities.

In the 2026 IRP, the analyses show that the DOM Zone maintains significant transmission import capability due to planned transmission infrastructure additions, while continued reliance on synchronous generation supports stronger frequency performance and overall system reliability. The short-circuit study further demonstrated that additional synchronous condensers could improve system strength and support the reliable integration of increasing levels of inverter-based resources. The system restoration and black-start assessment found that maintaining sufficient synchronous and dispatchable generation resources remains critical for restoring the system following a widespread outage. Details on the methodologies used for these analyses and their results are provided in Appendix 4P. The analyses continue to show that traditional synchronous generation is needed to help maintain system reliability.

In addition, the solar integration cost study evaluated the transmission upgrades and operational requirements associated with increasing levels of renewable generation and developed updated cost estimates for integrating large-scale solar resources into the transmission system. The study results indicate that transmission upgrades and associated costs will be needed when more renewable energy is added into the Dominion Energy system. Additional details about this study are provided in Appendix 4Q.

4.6.4 Transmission GETs

As the grid continues to evolve and develop with an increasing penetration of renewable energy resources, so must the technology used to monitor, control, and transport energy. The Company will be evaluating how to effectively utilize GETs, including sensors, power flow control, and analytical tools. As newer technologies are developed, the Company will investigate their potential applicability. See **Figure 4-13: GETs Technologies for Transmission** and Appendix 4P for discussion of future technologies the Company continues to study.

Figure 4-13: GETs Technologies for Transmission

Technology	Description	Benefits
Advanced Conductors	Since 2019, the Company has standardized the use of high-temperature conductors, such as aluminum conductor steel supported, for all 230 kV reconductor and new-build projects.	Provides approximately 50% greater capacity than the Company's legacy lines, increasing transmission capability.
Dynamic Line Ratings ("DLRs")	In 2024, the Company received a Grid Resilience and Innovation Partnerships grant through the Infrastructure Investment and Jobs Act for its Analytics and Control for Driving Capital projects. Grant funding will support the installation, calibration, and operationalization of advanced line rating systems on over 30 transmission lines, primarily in Northern Virginia. The project includes the evaluation and deployment of multiple DLR technologies and will be among the first and largest DLR deployments in the United States. New ratings are anticipated to be incorporated into the Energy Management System as deployment activities progress, with coordination with PJM to implement ratings for these lines. Deployment is expected to be completed by 2029.	Improves utilization of existing transmission facilities through more dynamic assessment of line capability; enhances operational flexibility and grid performance; and provides experience with multiple DLR technologies for broader potential application.
Topology Optimization	The Company works with PJM in real-time operations to optimize transmission topology to support system reliability. Current applications are based on manually identified and evaluated locations, while programmatic topology optimization is also being evaluated.	Improves power-flow distribution, supports system reliability, and enables more effective utilization of existing transmission infrastructure.
Power Flow Controllers	In 2021, to alleviate overloads on a 230 kV line, the Company identified that installing a 2.2-ohm series reactor on the line would reduce the overload in the near term. The series reactor was placed in service in 2023. The Company plans to continue evaluating Power Flow Controllers as potential solutions during PJM Reliability Open Windows.	Controls and redirects power flows to alleviate transmission overloads and can provide an alternative or complementary solution to conventional transmission upgrades.

4.7 Distribution Considerations

As society becomes increasingly dependent on electricity, customers expect higher levels of reliability, resiliency, power quality, and service restoration performance. At the same time, the electric distribution system is transforming to meet various emerging trends, including accelerated load growth, DERs, transportation electrification, digitalization, and evolving customer expectations. These trends require continued modernization of both the physical grid and the planning processes used to identify, evaluate, and prioritize investments. Dominion Energy continues to advance an integrated distribution planning ("IDP") framework that evaluates traditional infrastructure solutions alongside non-traditional options, including energy storage, demand response, customer-owned resources used as non-wires alternatives ("NWAs"), VPPs, grid utilization strategies, and advanced planning and operational technologies.

The Company's distribution planning process remains consistent with prior IRPs, but it continues to mature through implementation of the IDP Roadmap, the Grid Transformation Plan, and related modernization initiatives, including deployment of intelligent grid devices, fault location isolation and service restoration ("FLISR"), advanced metering infrastructure ("AMI"), volt/var optimization ("VVO"), DERMS functionality, hosting capacity analysis tools, substation technology, outage management capabilities, enterprise asset management systems, energy storage pilots, microgrid capabilities, and advanced analytics. Collectively, these initiatives improve operational awareness, reliability, resilience, DER integration, and customer service while supporting the transition toward a more digital and flexible distribution system.

In addition to core modernization initiatives, the Company is advancing emerging capabilities through pilots, operational technologies, and data-driven tools. Examples include expanded remote sensing and image analytics through the Image Management and Analytics Program, improved distribution system visibility, enhanced hosting capacity analysis, DER management tools, and grid utilization approaches that make better use of existing infrastructure, such as non-wires solutions. These emerging capabilities support more efficient planning and operations, improve situational awareness, and provide cost-effective solutions to evolving distribution system needs.

Federal and state policy developments further support the Company's efforts in distribution grid transformation. At the federal level, for example, FERC Order 2222 remains an important driver for DER visibility, coordination, and operational capability by enabling aggregated DERs—including storage, distributed generation, demand response, energy efficiency, thermal storage, electric vehicles, and associated charging equipment—to participate in regional wholesale markets. Implementation requires continued coordination among utilities, regional transmission organizations, DER aggregators, and customers, as well as investment in DER management systems, processes, and supporting technologies.

At the state level, Virginia continues to support demand flexibility, DER integration, and more efficient grid utilization. As discussed above, the SCC recently approved the Company's VPP Pilot to evaluate how aggregated DERs can provide grid services and support system needs during peak demand. The pilot is expected to provide operational experience with DER aggregation, customer participation, grid services, and coordination with broader FERC Order 2222 implementation. The Company is also evaluating demand flexibility and grid utilization concepts that may improve asset use while maintaining reliability, resiliency, cybersecurity, and physical security.

4.7.1 Distribution GETs

GETs refer to technologies that increase the capacity, flexibility, and efficiency of the existing grid. While GETs are often associated with transmission applications such as dynamic line ratings, topology optimization, advanced power flow control, and advanced conductors, many distribution modernization initiatives provide similar enabling capabilities at the distribution level. For Dominion Energy, distribution-level GETs include technologies such as FLISR, VVO, AMI, DERMS, hosting capacity analysis, enterprise asset management systems, and battery energy storage systems that can serve as NWAs. These tools enhance operational awareness, improve reliability and resiliency, support DER integration, and enable more efficient use of existing distribution assets.

STAKEHOLDER ENGAGEMENT PROCESS HIGHLIGHT

During the 2026 Stakeholder Engagement Process, Stakeholders asked, "How are grid-enhancing technologies (GETs) accounted for within the IRP model?"

GETs are not explicitly modeled within the IRP as stand-alone solutions. Their inclusion is typically tied to PJM's identification of specific system constraints and the evaluation of solutions to address those needs. Where such constraints and approved solutions exist, they are incorporated through the PJM planning inputs used in the IRP.

GETs and other Transmission and Distribution considerations were discussed in Modeling Meeting 2 on May 27, 2026.

More information about the Stakeholder Engagement Process is available in Appendix 2A.

Figure 4-14: GETs Technologies for Distribution

Technology	Description	Benefits
FLISR	A distribution network system that works with intelligent grid devices such as switches, reclosers, line sensors, and a secure communications network to automatically isolate faulted feeder sections and reroute power to restore most customers in a matter of seconds or minutes.	FLISR improves the utilization, reliability, and resilience of existing grid assets by enabling topology optimization, reducing outage duration, improving operational efficiency, and potentially deferring or reducing the need for conventional infrastructure upgrades where automated reconfiguration can address specific reliability or operating constraints.
Volt/Var Optimization	The more precise control of distribution grid voltage that is possible with information from smart meters and a voltage control system.	VVO enables more efficient use of existing grid assets, reduced energy losses, improved voltage performance, and potential deferral of traditional infrastructure upgrades where voltage or reactive power constraints can be addressed through optimized controls rather than physical expansion.
AMI	An over-arching metering system, which includes smart meters, a field area network, and a back-office system called the AMI head-end system.	AMI provides granular, near-real-time visibility into customer usage, voltage conditions, outages, and system performance across the distribution grid providing the data foundation needed for more advanced distribution optimization tools and better target infrastructure upgrades where needed.
DERMS	A system that monitors and analyzes performance and status data from multiple distributed energy resources and has the ability to control those resources to maintain safety and reliability on the energy grid while maximizing benefits of the resources.	DERMS enhances monitoring and optimization of DERs; enables customer programs at scale, such as EV managed charging and vehicle-to-grid; facilitates non-wires alternatives; and provides support for the Virtual Power Plant Pilot Program.
Hosting Capacity Analyses	Provides customers, localities, and developers guidance about which sections of the distribution system may be more suitable to site new DERs.	Hosting capacity analysis provides data-driven visibility into where the existing distribution grid can accommodate additional DERs or load without triggering reliability, voltage, thermal, or protection issues. By identifying available capacity and specific constraints at the circuit or feeder level, it helps optimize use of existing assets, guide DER interconnections, improve planning

Technology	Description	Benefits
		decisions, and better target or defer traditional infrastructure upgrades.
Enterprise Asset Management Systems	A system that aggregates data and attributes of grid assets and provides capabilities to manage grid assets at all points in their life cycle, including procurement, deployment, and retirement. The system allows for collection of information related to the health and performance of grid components and analysis to drive life-cycle decision making.	Enterprise Asset Management Systems provide improved capabilities and strategies for managing the procurement, deployment, maintenance, and retirement of distribution equipment and devices.
BESS (that can serve as NWAs)	Identify opportunities in which a traditional infrastructure investment may be deferred or avoided by investing in an alternative solution, with initial focus on energy storage systems.	BESS enables deployment of energy storage to meet VCEA development targets, and potential deferral of traditional capital investments.

The Company also continues to evaluate advanced conductors for distribution applications. To date, advanced conductors have primarily been viewed as a transmission-focused GETs; however, Dominion Energy will continue to monitor transmission and distribution applications to determine whether future technical developments, economics, operational benefits, or emerging use cases may support broader distribution deployment.

Looking forward, the Company's IDP process will continue evaluating infrastructure investments for capacity, reliability, asset management, and resiliency needs alongside energy storage, demand response, DERs, NWAs, VPPs, GETs, and other innovative grid solutions. Through advanced forecasting, grid modernization programs, operational technologies, and data-driven planning tools, the Company seeks to improve grid utilization, facilitate DER integration, enhance reliability and resilience, safeguard the electric distribution grid, and provide safe, affordable, and increasingly flexible electric service.

4.8 Environmental Considerations

Environmental regulation remains a key focus in long-term resource planning. Federal and state requirements affecting the electric generating sector continue to evolve through rulemaking, reconsideration, litigation, or other administrative action.

Coal-fired, biomass, and natural gas-fired generation continue to support system reliability. Natural gas-fired units, particularly simple-cycle combustion turbines, can respond quickly during periods of high demand. Coal and biomass units may provide additional operational resilience because they can maintain onsite fuel inventories when regional fuel supplies are constrained or curtailed, including during peak winter conditions. State and federal developments may affect the dispatch, economics, compliance obligations, and continued operation of these resources.

Several federal regulatory programs are particularly relevant to the Company's fossil-fueled generating fleet. These include the Mercury and Air Toxics Standards rule applicable to coal electric generating units; greenhouse gas standards, and emission guidelines established under Sections 111(b) and 111(d) of the Clean Air Act; Effluent Limitation Guidelines for wastewater discharges; and Virginia's CO_2 Budget Trading Program, which implements the Commonwealth's participation in RGGI.

The status and requirements of these programs have changed significantly in recent years and, in some cases, remain subject to further administrative or judicial action. Accordingly, the Company considers both current environmental requirements and significant regulatory developments that could affect the availability, cost, and operation of existing generation and the development of future resources over the IRP planning horizon. See Appendix 4R for a summary of environmental regulations.

4.9 Near-Term Reliability Plan

Dominion Energy is committed to delivering reliable, affordable energy through an "All of the Above" generation strategy that utilizes a diverse portfolio of energy resources. Over the next five years, the Company is developing a robust action plan to further increase reliability and generation capacity. This effort includes both constructing new generating facilities and increasing the Maximum Facility Output as well as Capacity Interconnection Rights ("CIRs") at existing units[16] Consistent with this strategy, new natural gas, wind, solar, and energy storage resources will be interconnected with PJM to support growing energy needs and strengthen grid reliability.

Chesterfield Energy Reliability Center ("CERC")



960 MW - Simple-Cycle Combustion Turbines

- Early site preparation activities (demolition and pre-construction) have progressed to clear and prepare the project's footprint to enable construction.
- The land disturbance permit from Chesterfield County is in progress.
- The air permit was issued by VDEQ on December 19, 2025.
- Construction is expected to start in the fourth quarter of 2026.
- Commercial operation is expected to be achieved by June 1, 2029.

[16] Referenced commercial operation dates ("CODs") represent requested in-service dates submitted to PJM, and are not necessarily the dates when the capacity will be officially deliverable in PJM.

Coastal Virginia Offshore Wind



2,600 MW

- CVOW is Dominion Energy's offshore wind project currently under construction approximately 27 miles off the coast of Virginia Beach.
- Construction and commissioning activities continue to advance across both offshore and onshore project components. The project achieved first delivery of power to the grid in March 2026, and installed turbines are being energized and placed into operation as commissioning progresses.
- The project is approximately 81% complete as of July 31, 2026, with all monopiles and transition pieces installed and wind turbine installation ongoing.
- Project completion is expected next year, with installation of the final wind turbine anticipated by the end of 2027.

Solar

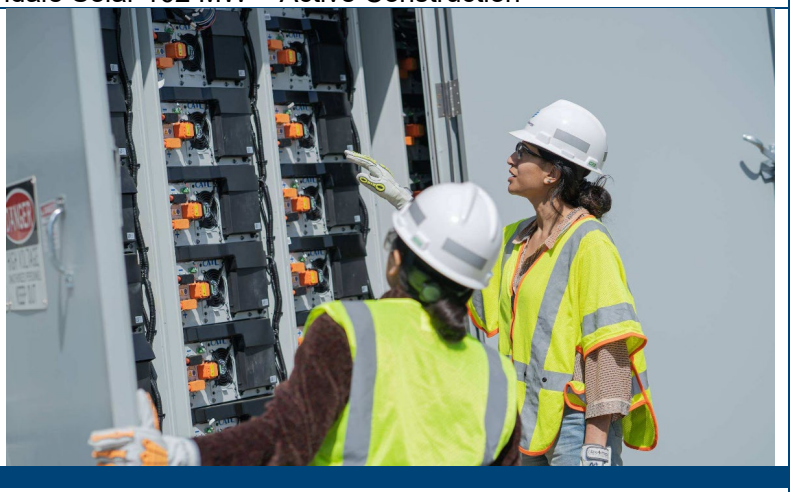


1,617 MW

- Dominion Energy remains committed to building solar generation with 19 individual projects expected to be completed by 2030.

CE-2 Filing with CODs expected from 2026 – 2028	• Dulles Solar 100 MW - Active Construction • Sweet Sue Solar 74.76 MW - Active Construction • Walnut Solar 149.9 MW - Active Construction • Winterpock Solar 20 MW - Active Construction
CE-3 Filing with CODs expected from 2026 – 2031	• Cerulean Solar 62 MW – Active Construction • Courthouse Solar 167 MW - Active Construction

	• Southern Virginia Solar 125 MW – Active Construction • Moon Corner Solar 60 MW - Active Construction • Bridleton Solar 20 MW – Permitting Process • Kings Creek Solar 20 MW - Permitting Process
CE-4 Filing with CODs expected from 2027 – 2028	• Beldale Solar 57 MW – Active Construction • Blue Ridge Solar 95 MW - Active Construction • Michaux Solar 50 MW – Permitting Process
CE-5 Filing with CODs expected from 2026 – 2029	• Clover Creek Solar 77.2 MW – Active Construction • Hopewell Solar 130.8 MW – Active Construction • Alberta Distributed Solar 3 MW - Active Construction • Carysbrook Distributed Solar 3 MW – Active Construction
CE-6 Filing with COD expected 2030	• Honeybee Solar 300 MW – Active Construction • Hillandale Solar 102 MW – Active Construction



Energy Storage

Dulles Storage 50 MW

- Project is in the testing and commissioning phase with an expected COD by the end of 2026.

Drake Storage 80 MW

- Project is in the engineering and permitting phase, expected to receive permits and mobilize in the first half of 2027.
- COD is expected in 2029.



Uprates

By 2030, Dominion Energy will complete several uprates to existing generation units to increase reliability and capacity. Note that uprates represent CIR MW.

- 13 of these uprate projects (**Figure 4-15: Reliability Resource Initiative CIR Uprates**) were chosen for further study by PJM through their Reliability Resource Initiative ("RRI").
  - These RRI projects will be evaluated in Transition Cycle 2 ("TC2"). TC2 final agreements are projected to be completed by the end of 2026.

- Dominion Energy has also entered PJM's Cycle 1 interconnection process with four additional uprates (**Figure 4-16: PJM Cycle 1 CIR Uprates**).
- Additionally, the LNG Storage Facility will allow Dominion Energy to obtain dual-fuel ELCC classification from PJM for the Brunswick County and Greensville County Power Stations. Given this classification and improvement in reliability, PJM will increase each unit's ELCC rates, representing approximately 150 MW and 250 MW of additional accredited capacity at Brunswick and Greensville, respectively.

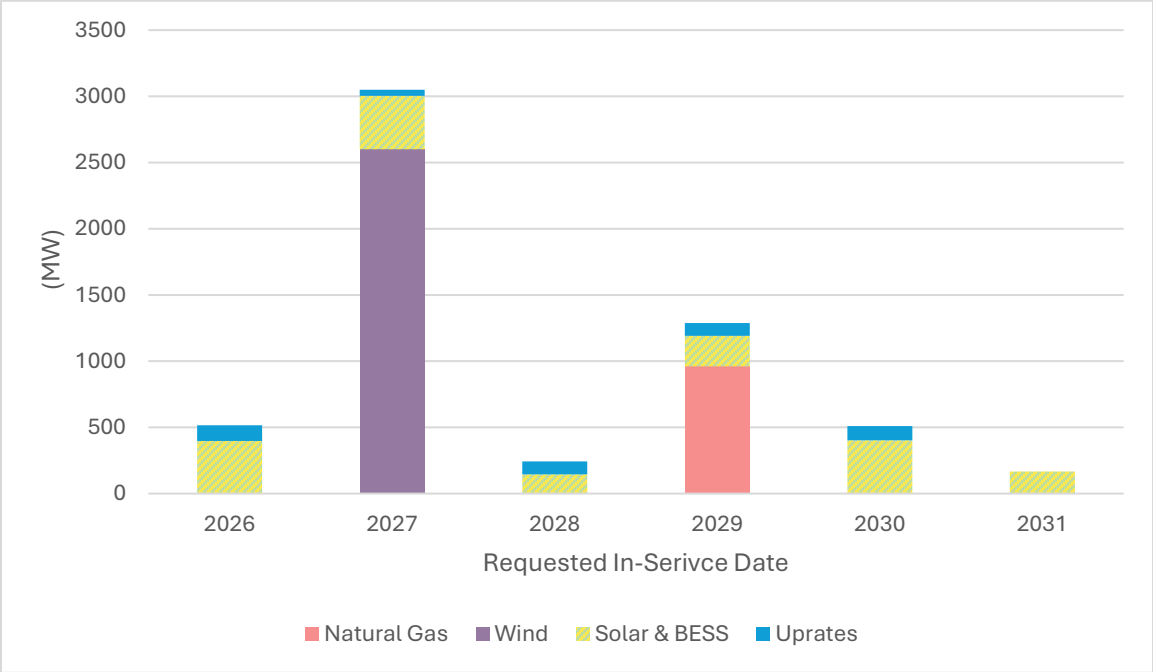
Figure 4-15: Reliability Resource Initiative CIR Uprates

PJM Project ID	Name	Requested In-Service Date	Est. Incremental CIR (MW)
AH1-687	Bear Garden CC CIR Uprate	2029	51
AH1-678	Brunswick CC CIR Uprate	2025	34
AH1-677	Greensville CC CIR Uprate	2025	67
AH1-691	Ladysmith CT1 CIR Uprate	2029	26
AH1-692	Ladysmith CT2 CIR Uprate	2028	26
AH1-683	Ladysmith CT3 CIR Uprate	2027	25
AH1-682	Ladysmith CT4 CIR Uprate	2027	21
AH1-694	Ladysmith CT5 CIR Uprate	2028	18
AH1-713	Mt Storm 3 CIR Uprate	2030	14
AH1-696	Possum Point 6 CC CIR Uprate	2030	94
AH1-684	Remington CT1 CIR Uprate	2028	23
AH1-685	Remington CT2 CIR Uprate	2028	26
AH1-693	Remington CT4 CIR Uprate	2029	20

Figure 4-16: PJM Cycle 1 CIR Uprates

PJM Project ID	Name	Requested In-Service Date	Est. Incremental CIR (MW)
C01-1087	Chesterfield CC7 CIR Uprate	2026	6
C01-1088	Chesterfield CC8 CIR Uprate	2026	6
C01-1242	Warren County CC CIR Uprate	2026	5
C01-1162	Surry Unit 1 CIR Uprate	2028	5.7

Figure 4-17: Near Term MW Additions by Requested In-Service Date



Chapter 5: Long-Term Strategic Pathways

Fully Generic IRP Planning

The resource portfolios presented in this 2026 IRP are based on updated load forecasts, commodity price forecasts, technology cost and performance assumptions, environmental and regulatory compliance considerations, and resource planning assumptions. Consistent with PJM's 20-year load forecast planning horizon, the Company evaluated portfolios and sensitivities over a 20-year planning period.

In this 2026 IRP, *future* generating resources evaluated within the modeled portfolios are represented as generic resource additions (*i.e.*, they no longer include specific projects referenced in the RPS Development Plan cases). This change reflects the distinct purposes between the IRP and the Company's RPS Development Plan filing. As explained above, while the IRP evaluates long-term resource needs and compares alternative portfolios under a range of future conditions, it does not request approval of specific generation projects. Conversely, project-specific resource proposals and supporting information related to compliance with the RPS Program are presented through separate regulatory proceedings. Accordingly, future resources shown in this IRP should be viewed as illustrative planning constructs used to evaluate system needs and portfolio performance rather than as specific facilities proposed for development. Information related to the Company's RPS Program compliance activities and associated resource proposals can be found in Case No. PUR-2025-00148. The North Carolina Clean Energy and Energy Efficiency Portfolio Standard Compliance Plan will be filed contemporaneously with this IRP pursuant to NCUC Rule R8-67(b)(2). Additional information regarding considerations in this IRP is provided in **Chapter 4: Key Planning Assumptions**.

Table 5-1: Long-Term Strategic Pathways - Table of Contents summarizes the portfolios and summaries addressed throughout this chapter.

Table 5-1: Long-Term Strategic Pathways - Table of Contents

Chapter	Title
5.1	Overview of Portfolios
5.2	Portfolio Highlights
5.2.1.	Summary of Portfolio Modeling Assumptions
5.2.2.	Resource Build Limits
5.2.3.	Company Preferred Plan
5.2.3.1.	Retirement Analysis
5.2.3.2.	Sensitivity Analyses on the Company Preferred Plan
5.2.4.	Forced Retirements by 2045 Portfolio
5.2.5.	Forced Full Storage Portfolio
5.2.6.	Virginia Staff Directed: Without Targets
5.2.7.	Virginia Staff Directed: Data Center Load Growth Restriction
5.2.8.	Virginia Staff Directed: Selected Model Inputs
5.2.9.	NC Public Staff Directed: Select Build Limits
5.3	Locational Model

5.1 Overview of Portfolios

The 2024 IRP and 2025 IRP Update reflected dynamic shifts in Dominion Energy's planning environment, which included increasing load, higher and more frequent peaks in customer demand, and significant changes to the PJM capacity market, among others. These developments persist in this 2026 IRP and are reflected in updated planning assumptions and portfolios. The Company continues to reflect a 20-year Planning Period in all Portfolios and Sensitivities for this 2026 IRP.

Appendix 1 summarizes the modeling assumptions for each studied scenario. Additional details regarding the specific parameters and build limits represented in each case are presented in each plan's dedicated subsection later in this chapter. Additionally, a high-level summary of the portfolios is provided in **Section 2.2 Portfolio Summaries and Highlights.**

Collectively, these portfolios represent a broad range of potential long-term strategic pathways and are intended to evaluate how different combinations of resources perform under varying assumptions regarding customer demand, technology development, fuel markets, environmental requirements, and public policy objectives.

5.2 Portfolio Highlights

Each portfolio modeled in this IRP is presented in a separate subsection below, except for the Stakeholder Case, which is presented in conjunction with the Stakeholder Engagement Report in **Appendix 2A.**

The Company used PLEXOS—a capacity expansion modeling software—to test various assumptions and constraints. As described more fully below, certain resource volumes were programmed into the model to test various assumptions; however, PLEXOS chose resources and/or market purchases within those constraints on a least-cost optimization basis in every Portfolio. **Table 5-2: NPV results for the 2026 IRP Portfolios ($billions)** provides a summary of the portfolio results, including the net present value ("NPV").

Table 5-2: NPV results for the 2026 IRP Portfolios ($billions)

	Company Preferred Plan	Forced Retirements by 2045	Forced Full Storage	VA Staff Directed: Without Targets	VA Staff Directed: DC Load Growth Restriction	VA Staff Directed: Select Model Input	NC Public Staff Directed: Select Build Limits
Total System Costs ($B)[17]	155.7	168.4	162.1	116.7	131.2	156.3	155.8
Grid Plan (Net of Benefits)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)	(2.2)
Strategic Underground Program	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Transmission	29.4	40.1	29.4	29.4	29.4	29.4	29.4
Total Portfolio Cost ($B)[18]	**183.4**	**206.9**	**189.8**	**144.5**	**159.0**	**184.0**	**183.5**
Delta vs. Company Preferred Plan	Not Applicable	23.4	6.3	(39.0)	(24.5)	0.5	0.1

[17] For all modeling result summaries, Total System Cost ($B) is calculated as a net present value, in 2026 dollars, based on the 2027-2046 time period.

[18] For all modeling result summaries, Total Portfolio Cost ($B) is calculated in 2026 dollars.

Table 5-3: Modeling Results Summary

	Company Preferred Plan	Forced Retirements by 2045	Forced Full Storage	VA Staff Directed: Without Targets	VA Staff Directed: DC Load Growth Restriction	VA Staff Directed: Select Model Input	NC Public Staff Directed: Select Build Limits
Total Portfolio Cost ($B)	**183.4**	**206.9**	**189.8**	**144.5**	**159.0**	**184.0**	**183.5**
Construction CAPEX ($B)[19]	91.5	224.0	112.5	61.3	66.6	92.6	91.7
CO_2 (million tons) in final modeled year (2046)[20]	47.0	14.1	48.2	56.7	25.9	51.4	46.3
Total New Build (GW)	**39.2 GW**	**71.1 GW**	**48 GW**	**36.2 GW**	**33.3 GW**	**34.2 GW**	**43.4 GW**
Solar (MW)	21,229	41,329	21,550	20,400	21,229	14,509	23,629
Wind (MW)	3,479	3,400	3,479	3,400	3,400	3,479	3,479
Storage (MW)	3,525	12,750	14,525	2,100	3,675	3,325	5,325
Nuclear (MW)	2,046	10,566	1,364	1,364	0	2,046	2,046
Natural Gas (MW)	8,965	3,083	7,099	8,965	4,949	10,793	8,965
Retirements (MW)	0	-11,590	0	0	0	0	0

See **Figure 2-2: Resource Additions (MW) by Resource Type** for a visual summary of the resource additions in **Table 5-3: Modeling Results Summary.**

5.2.1 Summary of Portfolio Modeling Assumptions

As stated in Chapter 5.1, the resource portfolios presented in this 2026 IRP are based on updated load forecasts, commodity price forecasts, and generation cost assumptions. See **Appendix 1** for a summary of modeling assumptions associated with each portfolio. In addition, each portfolio includes a high-level summary of assumptions at the beginning of each portfolio description. See **Chapter 4.8 Environmental Considerations** for a summary of environment assumptions associated with this IRP.

5.2.2 Resource Build Limits

Resource build limits are used in the IRP to reflect real-world constraints and ensure the model produces practical, implementable results. The Company develops build limit assumptions that allow the model to evaluate portfolios capable of meeting applicable VCEA and RPS Program requirements where required to do so, while also reflecting realistic deployment constraints. These limits can represent factors such as supply chain considerations, siting and permitting timelines, interconnection requirements, and the pace at which new resources can realistically be developed and integrated onto the system. See **Chapter 4.5** for more detailed information on factors that impact build limit considerations.

[19] For all modeling result summaries, Construction CAPEX represents incremental capital investment for generic resources selected in portfolio.

[20] For all modeling result summaries, this represents approximate CO_2 emissions from the Company in 2046 (tons).

The Company also considers historical deployment experience and other implementation factors when evaluating appropriate build assumptions. Build limits for the Company Preferred Plan are shown in **Table 5-4: Build Limits for Company Preferred Plan**. To the extent that certain portfolios differ from these recommended limits, those build limit changes are conveyed in the individual portfolio summary.

STAKEHOLDER ENGAGEMENT PROCESS HIGHLIGHT

During the 2026 Stakeholder Engagement Process, stakeholders asked, "Why are there solar and storage build limits?"

Answer: The IRP uses build limits to reflect real-world constraints and ensure the model produces practical, implementable results. These limits can represent factors such as supply chain considerations, siting and permitting timelines, interconnection requirements, and the pace at which new resources can realistically be developed and integrated onto the system.

More information about the Stakeholder Engagement Process is available in Appendix 2A.

Table 5-4: Build Limits for Company Preferred Plan

Asset	First year available to model[1]	Size per Unit (MW)	Annual Maximum (MW)	Full-Plan Maximum (# Units)
Battery Storage 4hr	2030	50	700	No Limit
Battery Storage 10hr	2033	50	350	No Limit
Utility Scale Solar	2032	60	1,200	No Limit
Distributed Solar	2031	3	120	No Limit
Generic On Shore Wind	2042	79	-	1
Offshore Wind 1	2041	2,600	-	1
Offshore Wind 2	2035	800	-	1
SMR Nuclear[2]	2035	682	-	Every other year[2]
Large Nuclear	2041	2,234	-	2
Two 2x1 CC	2034	3,083	-	2
2X Advanced CT	2034	933	-	3
4X CT (Aero)	2033	228	-	2

[1]Represents the first full year available in the model for selection. Note that the earliest COD for a resource may differ from the earliest year available to model.
[2]SMR represents a pair of units that can be built every other year (*i.e.*, the model could not choose these units in back-to-back years).

5.2.3 Company Preferred Plan

Table 5-5: Summary of Company Preferred Plan

Total GW Built	Total Plan Cost ($B)	Construction CAPEX ($B)	2046 CO_2 Emissions
39.2 GW	**$183.4**	**$91.5**	**47.0M**
Load Forecast	**Commodity Price Forecast**	**Required VCEA Build Targets**	**Build Limits**
PJM	**Base**	**Yes**	**Company Inputs** (*See* Table 5-4)

The Company Preferred Plan includes the significant development of solar, wind, and energy storage envisioned by the VCEA, petitioned by 2035 and built by 2039, and then selects additional resources on a least-cost basis. With respect to energy storage, the Company only included the energy storage development not subject to additional Commission review and determination (*i.e.*, petitioned by 2030), with remaining storage volumes selected on a least-cost basis, resulting in a total energy storage build of 3.5 GW. This portfolio economically builds additional solar resources beyond what is required by the VCEA, building over 21 GW of solar. This portfolio also includes the development of three sets of SMRs, starting in 2042, and 3.4 GW of additional offshore wind. This plan would require the Company to seek the reliability exception outlined in the VCEA in order to preserve existing generation and include an additional 8.9 GW of additional gas-fired assets to address future energy and system reliability needs.

Table 5-6: Company Preferred Plan - Total MW Additions Throughout Build Plan shows the total MW of resources added by fuel type over the 20-year planning period. **Figure 5-1: Visual Build Plan: Company Preferred Plan** provides a visual overview of the timing by which each resource is added in the plan. The results of the modeling shown in the build plans are the expected COD dates of generic resources (*i.e.*, not the petition dates for new resources). In addition, the results only include incremental resources chosen by the model and do not include existing or recently approved projects (*e.g.*, CERC and certain CE solar/storage projects). Therefore, there are no incremental resources shown in the first few years of the build plans as those resources are already incorporated into the model as "existing" resources.

Table 5-6: Company Preferred Plan - Total MW Additions Throughout Build Plan

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**

Figure 5-1: Visual Build Plan: Company Preferred Plan

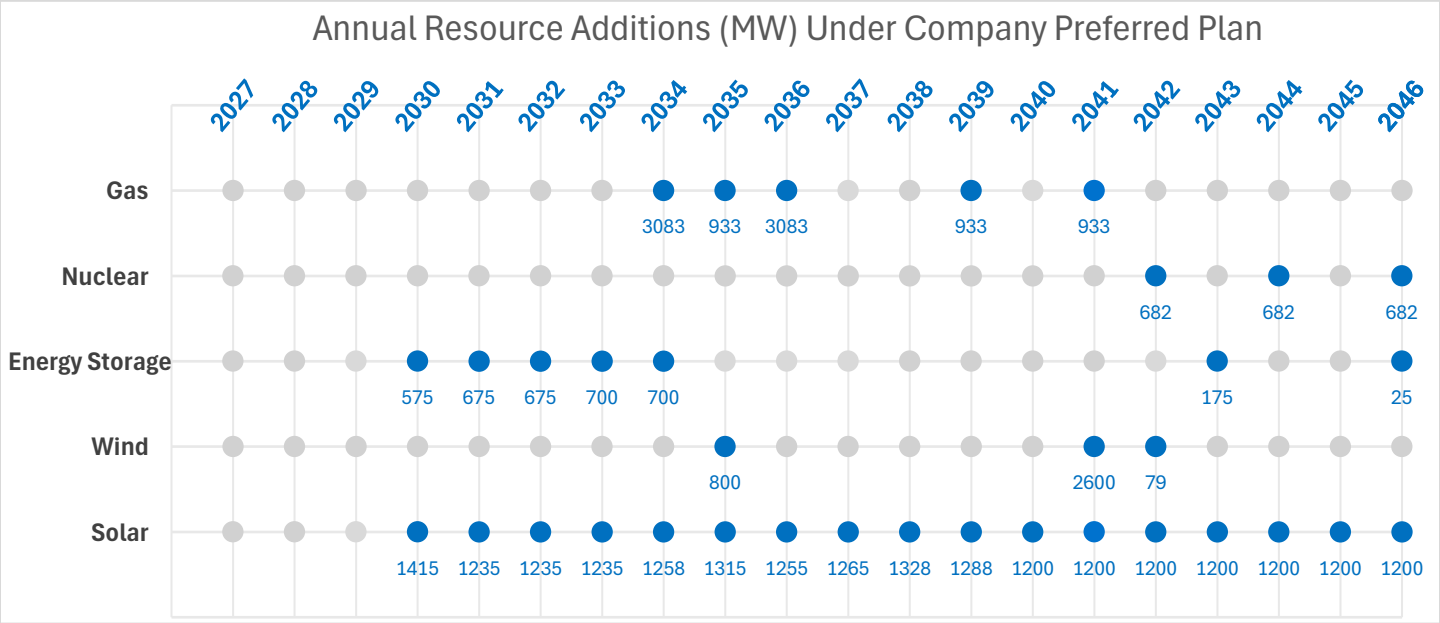


Figure 5-2: RPS Compliance Position - Company Preferred Plan shows the Company's REC position through the planning period under the Company Preferred Plan. As the chart shows, despite adding an incremental 21 GW of additional solar, nearly 3.5 GW of additional wind, 3.5 GW of additional storage, and 2 GW of additional nuclear, this plan does require the Company to pay the REC Deficiency Payment in the outer years of the planning period (*i.e.*, 2038). **Figure 5-3: CO2 Intensity - Company Preferred Plan** shows the carbon intensity of the Company Preferred Plan in pounds per MWh.

Figure 5-2: RPS Compliance Position - Company Preferred Plan

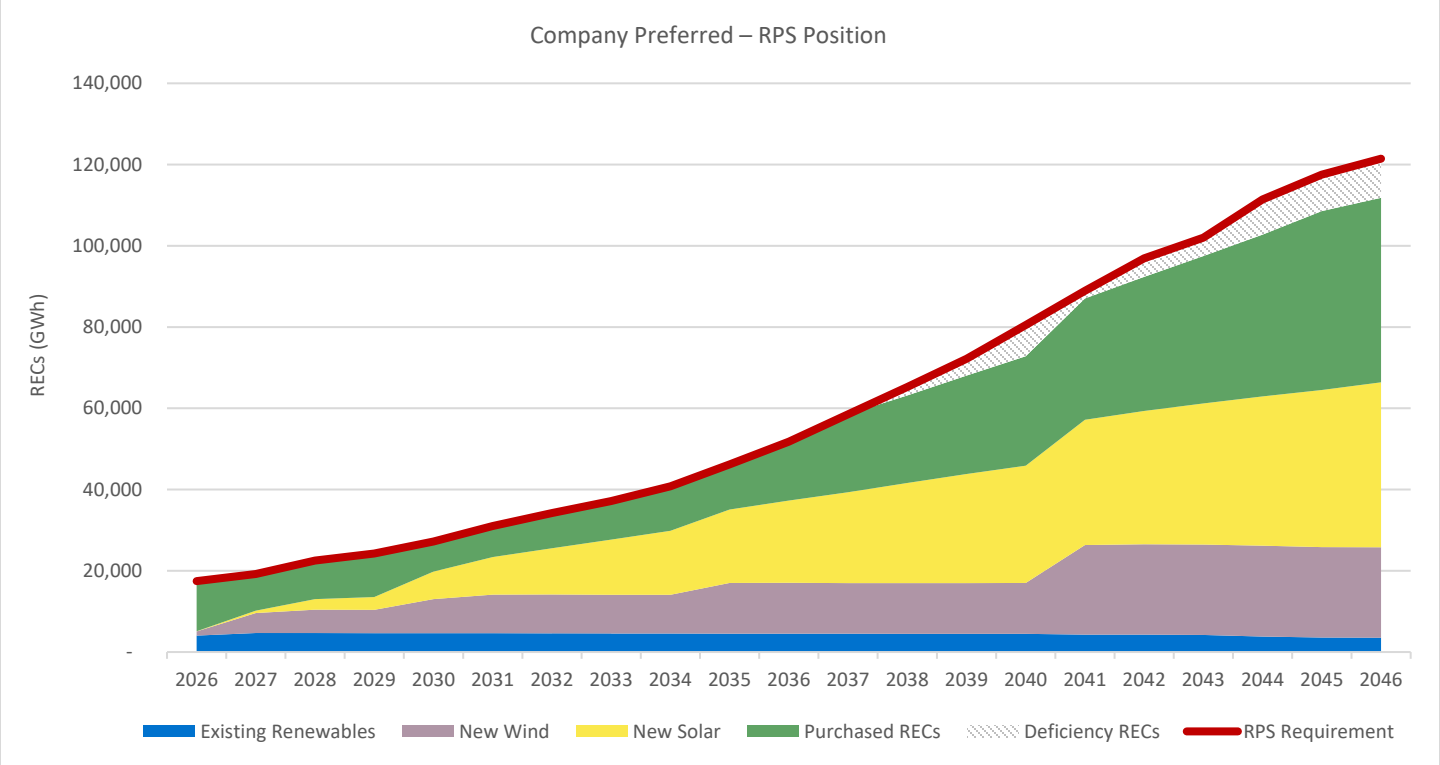
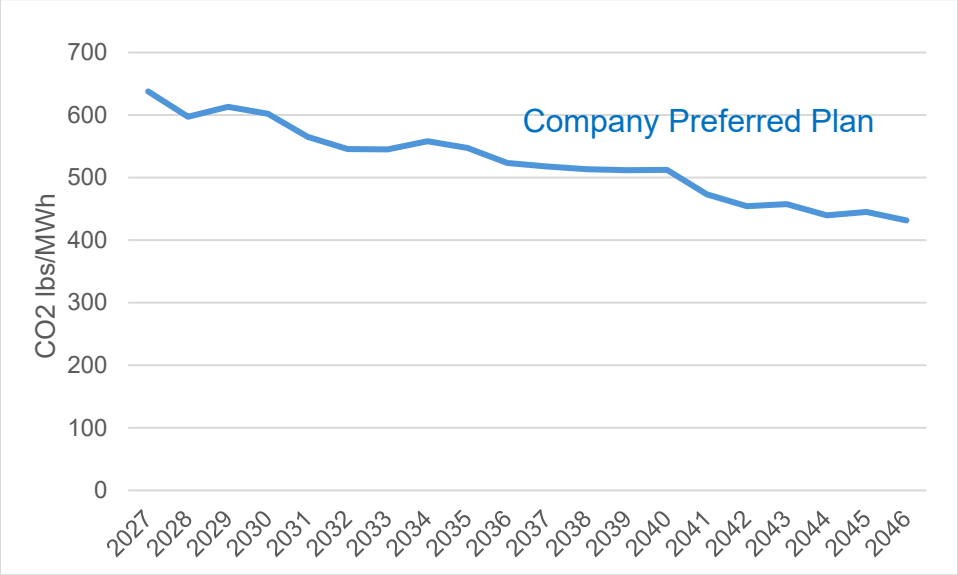


Figure 5-3: CO2 Intensity - Company Preferred Plan



The Company Preferred Plan represents a balanced, least-cost portfolio of generic future resources that meet customer needs while complying with mandatory resource development targets set forth in the VCEA. Firm, dispatchable resources are maintained for capacity reserve requirements and forecast energy needs are met in all hours of the 20-year planning horizon.

5.2.3.1 Retirement Analysis

The VCEA mandates the retirement of carbon-emitting generation by the end of 2045 unless the Company petitions, and the SCC finds that a given retirement would threaten the reliability and security of electric service to customers. Separate from these mandates, the Company completed two analyses related to retirement of existing units. First, the Company completed a 20-year cash flow analysis focused on coal-fired, biomass-fired, and large CC generation facilities under market conditions. For the 2026 IRP, the Company evaluated 20-year cash flows under the Company Preferred Plan. Unit NPVs were derived by comparing the unit costs, including operations and maintenance and capital, to the total forecasted unit benefits, consisting of energy and capacity revenues (and REC revenues, where applicable) for the next 20 years based on the snapshot in time when the analysis was conducted. The results of the 20-year cash flow analysis are included in **Figure 5-4: 20-year cash flow retirement analysis (in millions).**

Figure 5-4: 20-year cash flow retirement analysis (in millions)

Unit	Company Preferred Plan
Clover	$783
Mt Storm	$6,708
Virginia City	$579
Altavista	$122
Hopewell	$110
Southampton	$129
Rosemary	$105
Bear Garden	$2,019
Brunswick	$5,365
Chesterfield 7-8*	$1,186
Gordonsville	$554
Greensville	$7,099
Possum Point 6	$2,179
Warren	$4,898
* Transmission model shows $11.2M thermal violation if Chesterfield 7-8 retire.	

Second, as directed by the SCC, the Company included the same unit-specific data for the units listed in **Figure 5-4** in PLEXOS to allow the model to optimize the timing of unit retirements. The Company presents these results as part of the Company Preferred Plan, which shows all units running through the Planning Period (*i.e.*, through 2046). A positive NPV result indicates that the unit's revenues exceed its fixed and variable costs, while a negative value indicates the unit's revenues are expected to be below its fixed and variable costs. All units in this analysis have a positive NPV and PLEXOS did not choose to economically retire any units. This analysis allows the Company to view each unit's near-term projected revenue and cost streams in one place, and to determine key drivers for unit profitability. It is worth noting that a 20-year cash flow analysis is not the only deciding factor in retiring an existing resource. Other quantitative and qualitative considerations must be prudently factored into such determinations, such as remaining useful life, capacity and energy replacements, system reliability, fuel contracts, transmission system considerations, personnel, impact of continued operation of the unit(s) on the local economy, and pending environmental regulations, to name a few. Modeling in this 2026 IRP is based on normal weather and models the complete system, which does not fully capture the value of a unit that may be based on location, fuel diversity, value in extreme weather scenarios, operational flexibility, and black-start capability, among other factors. The Company has not made any decision regarding the retirement of any current generating unit and does not currently anticipate any such retirements before 2045. **Appendix 4K-6** lists the generating units considered for potential retirement in the Company Preferred Plan.

5.2.3.2 Sensitivity Analyses on the Company Preferred Plan

The Company conducted sensitivity analyses for this 2026 IRP to show the potential paths forward under different future conditions consistent with SCC and NCUC requirements. These sensitivities are listed in Table 2-1: Market Scenarios, Portfolios, and Cases, and include the following:

- High Load Forecast
- Low Load Forecast
- Company Load Forecast
- Least-Cost RPS
- High Fuel Prices

- Low Fuel Prices
- High Capital Construction Cost
- Low Capital Construction Cost

Plan Sensitivities on Load Forecast

First, the Company conducted sensitivities using different load forecasts. The Company used the same general methodology to create the high/low sensitivities as it did in the PJM Derived Load Forecast. The differences are that the high/low sensitivities use a variation on the Data Center Load Forecast and the EE adjustment to the load forecast. In the high load forecast sensitivity, the Company scaled the PJM Data Center Load Forecast such that it was consistent with the Company's internal 95th percentile data center forecast. Additionally, the Company modeled that EE savings would be half of the forecasted amounts. This resulted in a high load forecast sensitivity that starts out 3% higher than the PJM Derived Load Forecast in the first year, moving to 14% higher by 2040.

The low load forecast sensitivity used the same general methodology as in the high load forecast sensitivity, with the exception that the PJM Data Center Load Forecast was scaled to be consistent with the Company's internal 5th percentile data center forecast. Similarly, EE savings were increased by 50%. This resulted in a low load forecast sensitivity that starts off 2% lower than the PJM Derived Load Forecast in the first year, moving to 13% lower by 2040.

In addition, the Company also ran a sensitivity using the 2026 Company Load Forecast. **Figure 5-5: Total MW Addition Comparison: Load Forecast Sensitivities** shows the results of these sensitivities. Cost summaries are included in the following section.

Figure 5-5: Total MW Addition Comparison: Load Forecast Sensitivities

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
High Load	21,829	3,479	4,300	8,965	5,624	**44,197**
Low Load	21,721	3,400	4,925	4,949	1,364	**36,359**
Company Load Forecast	21,229	3,479	3,725	8,965	2,046	**39,444**
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**

The High, Low, and Company Load Forecast Sensitivities are instructive regarding the potential differentiation in resource needs depending on customer demand. As would be expected, additional resources are needed in the High Load sensitivity, with the model selecting additional storage and nuclear resources relative to the Company Preferred Plan. In the Low Load sensitivity, the model optimizes by building fewer natural gas and nuclear resources, but incrementally more storage to replace some of the needed capacity. Finally, the Company Load Forecast results in only a 200 MW difference in resource additions via incremental storage than the Company Preferred Plan, though as can be more fully observed in Appendix 1, energy requirements in this sensitivity are also lower, resulting in lower overall system costs. Total Portfolio Cost comparisons for these sensitivities as well as additional sensitivities adjusting commodity price assumptions are addressed in the next section.

Portfolio Sensitivities Cost Summary

The Company also conducted modeling sensitivities utilizing the PJM Derived Load Forecast with different input or commodity price assumptions.

First, the Company conducted a **Least-Cost RPS** sensitivity, which meets only applicable carbon regulations and the mandatory RPS Program requirements of the VCEA, but it is not intended to be fully VCEA-compliant and ignores the VCEA development targets. This model run is intended to be used for cost comparison purposes only.

Next, the Company ran several input variations on the Company Preferred Plan to show the effect on portfolio cost using a range of possible sensitivities. To provide sensitivities on fuel, energy, capacity, and REC prices, the Company used commodity price forecasts produced by ICF: the **High Fuel Prices** commodity forecast and the **Low Fuel Prices** commodity forecast. The Company also ran a sensitivity that increased and decreased the projected **capital construction costs** of different resources by 10%.

See **Chapter 4.3 Commodity Price Considerations** and **Appendix 4I** for a description of these forecasts and the interrelated nature of these commodity prices.

Figure 5-6: 2026 IRP Portfolio Sensitivities

	Total Portfolio Cost ($B, 2026$)	Delta from Company Preferred Plan
Company Preferred Plan	**183.4**	-
High Load Forecast	**217.0**	33.6
Low Load Forecast	**155.4**	(28.0)
Company Load Forecast	**178.0**	(5.4)
Least-Cost RPS	**173.2**	(10.2)
High Fuel Prices	**203.9**	20.5
Low Fuel Prices	**173.3**	(10.1)
High Capital Construction Cost	**187.1**	3.7
Low Capital Construction Cost	**178.7**	(4.7)

The commodity price assumption sensitivities are instructive regarding potential increased or decreased system costs that could be experienced in the future depending on the market environment.

5.2.4 Forced Retirements by 2045 Portfolio

Table 5-7: Summary of Forced Retirements by 2045 Portfolio

Total GW Built	Total Plan Cost ($B)	Construction CAPEX ($B)	2046 CO_2 Emissions
71.1 GW	**$206.9**	**$224.0**	**14.1M**
Load Forecast	**Commodity Price Forecast**	**Required VCEA Build Targets**	**Build Limits**
PJM	**Base w/ Retirements**	**Yes, w/ Forced Retirements**	**Company Inputs** (*See* Table5-4) **with adjustments** (*See* description below)

The Forced Retirements by 2045 Portfolio retires all Company owned carbon-emitting resources in the Commonwealth, with the exception of the Company's biomass units that are not subject to the VCEA, by the end of 2045. For this portfolio, multiple modeling assumptions, in contrast to the Company Preferred Plan, were made to derive a case that would fully meet customer requirements. These assumptions included:

- Doubling the build limit for solar from 1,200 MW to 2,400 MW annually;
- Doubling the build limit for SMR nuclear units, by eliminating the every-other-year constraint;
- The Company would continue operating the three existing units at its Mount Storm Power Station located in West Virginia (as this power station is located outside Virginia, it does not fall within the purview of the VCEA);
- The model could select an additional pair of combined cycle generation resources outside of the Commonwealth that would not retire by 2045;
- The model was constrained so that no new gas units could be selected after 2035; and
- Appropriate location(s) would be available within the Commonwealth to build new large-scale nuclear units.

Table 5-8: Build Limit Adjustments for Forced Retirements by 2045 Portfolio[1]

Asset	First year available to model[3]	Size per Unit (MW)	Annual Maximum (MW)	Full-Plan Maximum (# Units)
Utility Scale Solar	2032	60	2,400	No Limit
SMR Nuclear[2]	2035	682	682	No Limit
Natural Gas Generation	No new gas selection after 2035			

[1] Other build limits for this portfolio mirror the Company Preferred Plan build limits described in Table 5-4: Build Limits for Company Preferred Plan.
[2] The model was allowed to select SMRs in consecutive years.
[3] Represents the first full year available in the model for selection. Note that the earliest COD for a resource may differ from the earliest year available to model.

Over the 20-year planning period, this Portfolio includes 41.3 GW of solar, 12.75 GW of storage, 3.4 GW of wind, 10.6 GW of nuclear, and 3 GW of out-of-state natural gas.

As noted in **Table 5-2: NPV results for the 2026 IRP Portfolios**, the NPV of the Forced Retirements by 2045 Portfolio is approximately $23.4 billion more costly than the Company Preferred Plan over the 20-year planning horizon. More notably, however, the construction capital expenditures required under this Portfolio are approximately $224 billion (approximately $132.5 billion more than the Company's Preferred Plan) with much of that

cost differential not included in the 20-year NPV as these costs continue to be recovered beyond the 20-year window.

The Company does not consider this to be a feasible Portfolio based on the assumptions beyond reasonable build limits, customer affordability concerns, capital requirements, and reliability concerns associated with retiring dispatchable generation during a time of significant load growth. As stated in previous IRPs, achieving the clean energy goals of Virginia, North Carolina, and the Company will require supportive public policies, technological advancements, grid modernization, and broader investments across the economy. **Table 5-9: Total MW Addition Comparison: Forced Retirements by 2045** Portfolio shows the total MW of resources added by fuel type over the 20-year planning period of this portfolio on the top line, compared to the Company Preferred Plan. **Figure 5-7: Visual Build Plan: Forced Retirements by 2045** Portfolio provides a visual overview of the timing by which each resource is added in the plan. For this Forced VCEA Retirements case, the retirement glide path is illustrated in the Visual Build Plan. Note that these retirement MW are illustrative of a potential path to mandated retirement of fossil-emitting units per the VCEA and do not represent a Company commitment to retire any specific units at any specific time.

Table 5-9: Total MW Addition Comparison: Forced Retirements by 2045 Portfolio

Total MW Additions Throughout Build Plan (MW)							
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***	***Retirements***
Forced Retirements by 2045	41,329	3,400	12,750	3,083	10,566	**71,128**	-11,590
Company Preferred Plan	21,229	3,479	3,525	8,965	2,046	**39,244**	0
***Delta*[1]**	*20,100*	*-79*	*9,225*	*-5,882*	*8,520*	*31,884*	*-11,590*

[1] The "Delta" line shows the difference between the two scenarios. A positive value indicates this portfolio builds *more* of that resource than the Company Preferred Plan, while a negative value indicates this portfolio builds *less* of that resource than the Company Preferred Plan.

Figure 5-7: Visual Build Plan: Forced Retirements by 2045 Portfolio

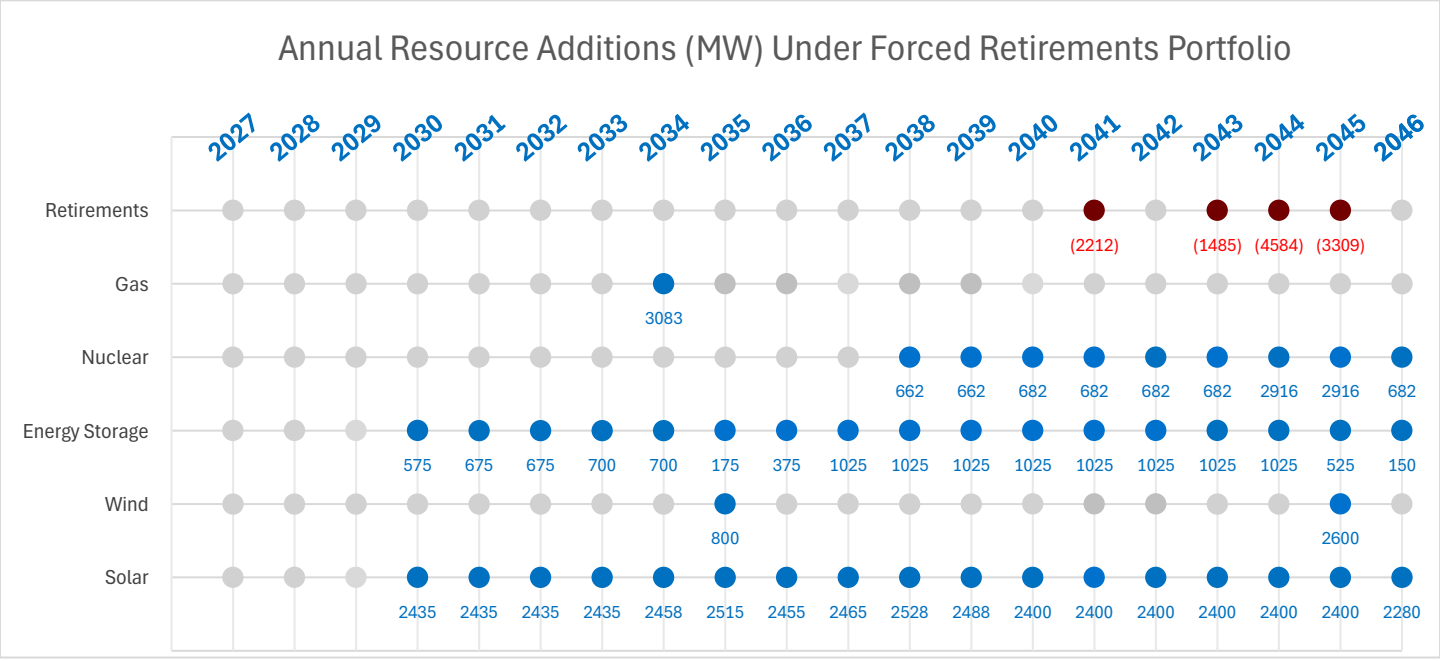


Figure 5-8: RPS Compliance Position – Forced Retirements by 2045 Portfolio shows the Company's REC position through the planning period under this planning scenario. **Figure 5-9: CO2 Intensity - Forced Retirements by 2045** Plan shows the carbon intensity of this planning scenario in pounds per MWh.

Figure 5-8: RPS Compliance Position – Forced Retirements by 2045 Portfolio

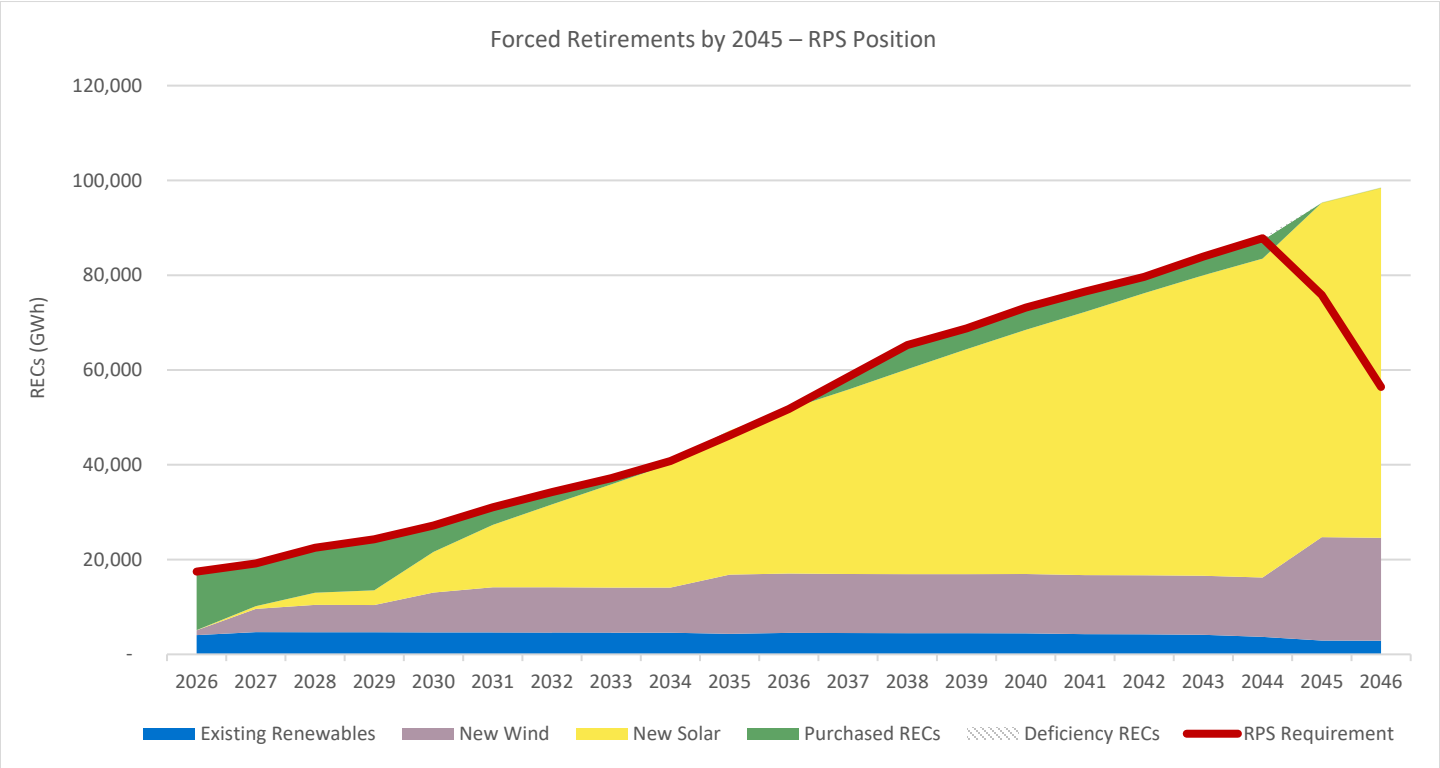
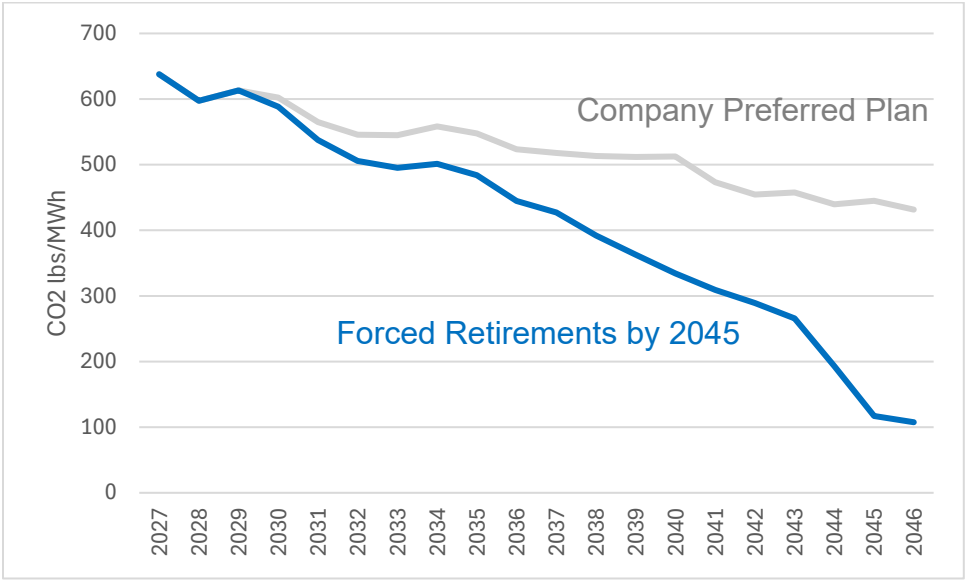


Figure 5-9: CO2 Intensity - Forced Retirements by 2045 Portfolio



The Company does not consider the Forced Retirements by 2045 Portfolio to be feasible based on the assumptions beyond reasonable build limits, customer affordability concerns, capital requirements, and reliability concerns associated with retiring dispatchable generation during a time of significant load growth. As stated in previous IRPs,

achieving the clean energy goals of Virginia, North Carolina, and the Company will require supportive public policies, technological advancements, grid modernization, and broader investments across the economy.

5.2.5 Forced Full Storage Portfolio

Table 5-10: Summary of Forced Full Storage Portfolio

Total GW Built	Total Plan Cost ($B)	Construction CAPEX ($B)	2046 CO_2 Emissions
48 GW	**$189.8**	**$112.5**	**48.2M**
Load Forecast	**Commodity Price Forecast**	**Required VCEA Build Targets**	**Build Limits**
PJM	**Base**	**Yes**	**Company Inputs** (*See* Table 5-4) **with expanded storage** (*See* description below)

HB 895/SB 448 significantly expanded the energy storage deployment targets for the Company, including adding new requirements for long-duration energy storage targets. Under the amended statute, the Company must petition for 16,000 MW of short-duration energy storage resources by 2045; 4,000 MW of which must be petitioned for by 2030. Additionally, the Company must petition for 4,000 MW of long-duration energy storage resources—defined as resources with 10 or more hours of capacity—by 2045, half of which must be petitioned for by 2035. Notably, pursuant to Enactment Clause 4 of HB 895/SB 448, the long-duration energy storage target does not become effective until the SCC determines that the technology and procurement targets are technically viable and reasonably achievable. The SCC must issue its determination in that proceeding by March 1, 2031, and may propose modified targets and interim targets for long-duration energy storage. Additionally, during that same proceeding, the SCC must review the short-duration energy storage targets and may adjust the targets based on the status of available energy storage technologies and the benefits of energy storage to customers and to the security and reliability of the electric grid.

Like the Company Preferred Plan, the Forced Full Storage Portfolio pre-programs into the model the deployment of 4 GW of short-duration battery storage that is petitioned for by 2030, taking into consideration the capacity that has already been petitioned for in the Company's Clean Energy filings. Beyond that, the Company also pre-programs an additional 12 GW of short-duration battery storage (less certain capacity designed for behind-the-meter or grid transformation projects under the legislation) and 4 GW of long-duration battery storage by 2045. In total, this portfolio builds 14.5 GW of energy storage across the Planning Period. This Portfolio still requires an additional 21.5 GW of solar, 3.4 GW of wind, 7 GW of natural gas, and 1.3 GW of nuclear resources to meet customer needs, which were economically selected by the model.

Table 5-11: Build Limit Adjustments for Forced Full Storage Portfolio

Asset	First year available to model[1]	Size per Unit (MW)	Annual Maximum (MW)	Full-Plan Maximum (# Units)
Battery Storage 4hr	2030	50	**Pre-programmed[2]**	
Battery Storage 10hr	2033	50		
Battery Storage 100hr	2040	50		

[1] Represents the first full year available in the model for selection. Note that the earliest COD for a resource may differ from the earliest year available to model.
[2] Storage deployment timing in the Forced Full Storage Portfolio is pre-programmed into the model to ensure it meets the full targets envisioned in HB 895/SB 448. Battery Storage 100hr is added to this plan in 2040.
Other build limits for this portfolio mirror the Company Preferred Plan build limits described in Table 5-4: Build Limits for Company Preferred Plan.

As noted in **Table 5-2: NPV results for the 2026 IRP Portfolios**, the NPV of the Forced Full Storage Portfolio is approximately $6.3 billion more costly over the 20-year planning horizon. The construction capital expenditures required under this Portfolio are approximately $112.5 billion (approximately $21 billion more than the Company's Preferred Plan) with some of that cost differential not included in the 20-year NPV as these costs continue to be recovered beyond the 20-year window.

Table 5-12: Total MW Addition Comparison: Forced Full Storage Portfolio shows the total MW of resources added by fuel type over the 20-year planning period of this portfolio on the top line, compared to the Company Preferred Plan. **Figure 5-10: Visual Build Plan: Forced Full Storage Portfolio** provides a visual overview of the timing by which each resource is added in the plan.

Table 5-12: Total MW Addition Comparison: Forced Full Storage Portfolio

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
Forced Full Storage Portfolio	21,550	3,479	14,525	7,099	1,364	**48,017**
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**
***Delta*[1]**	*321*	*0*	*11,000*	*-1,866*	*-682*	*8,773*

[1] The "Delta" line shows the difference between the two scenarios. A positive value indicates this portfolio builds *more* of that resource than the Company Preferred Plan, while a negative value indicates this portfolio builds *less* of that resource than the Company Preferred Plan.

Figure 5-10: Visual Build Plan: Forced Full Storage Portfolio

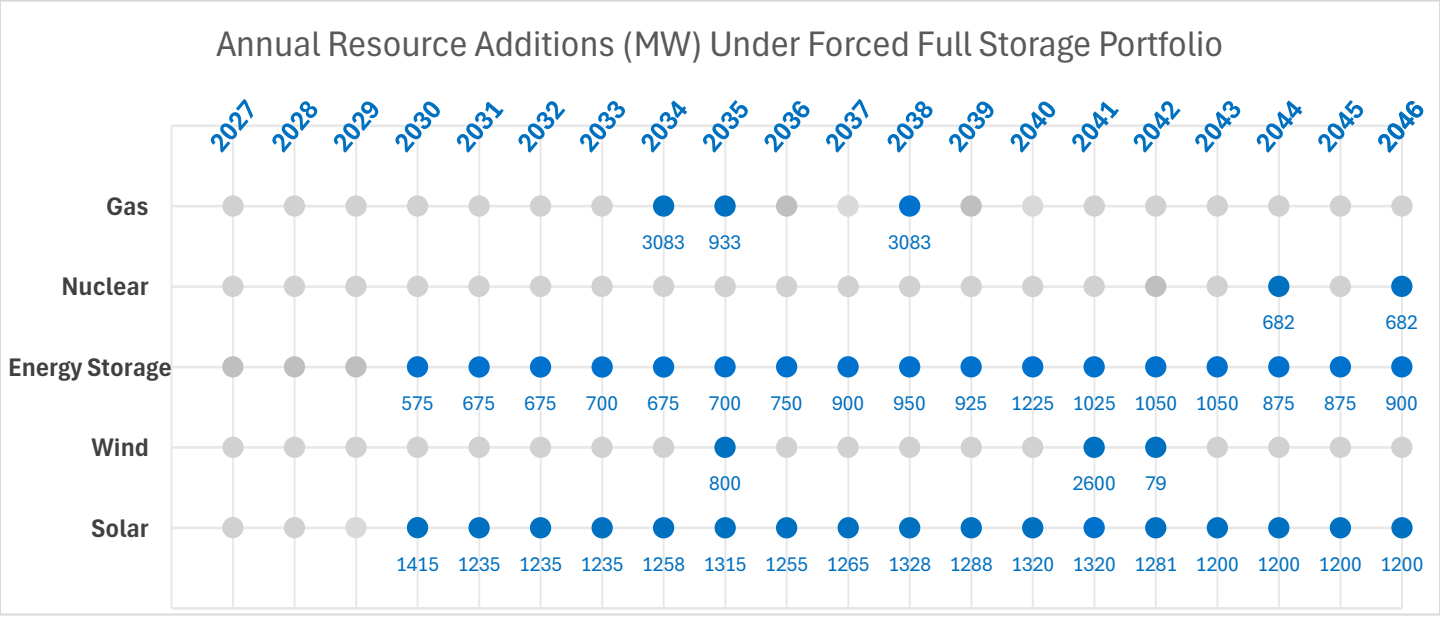


Figure 5-11: RPS Compliance Position – Forced Full Storage Portfolio shows the Company's REC position through the planning period under this planning scenario. As the chart shows, this portfolio does require the

Company to pay the REC Deficiency Payment in the outer years of the plan. **Figure 5-12: CO2 Intensity - Forced Full Storage Retirements Portfolio** shows the carbon intensity of this planning scenario in pounds per MWh.

Figure 5-11: RPS Compliance Position – Forced Full Storage Portfolio

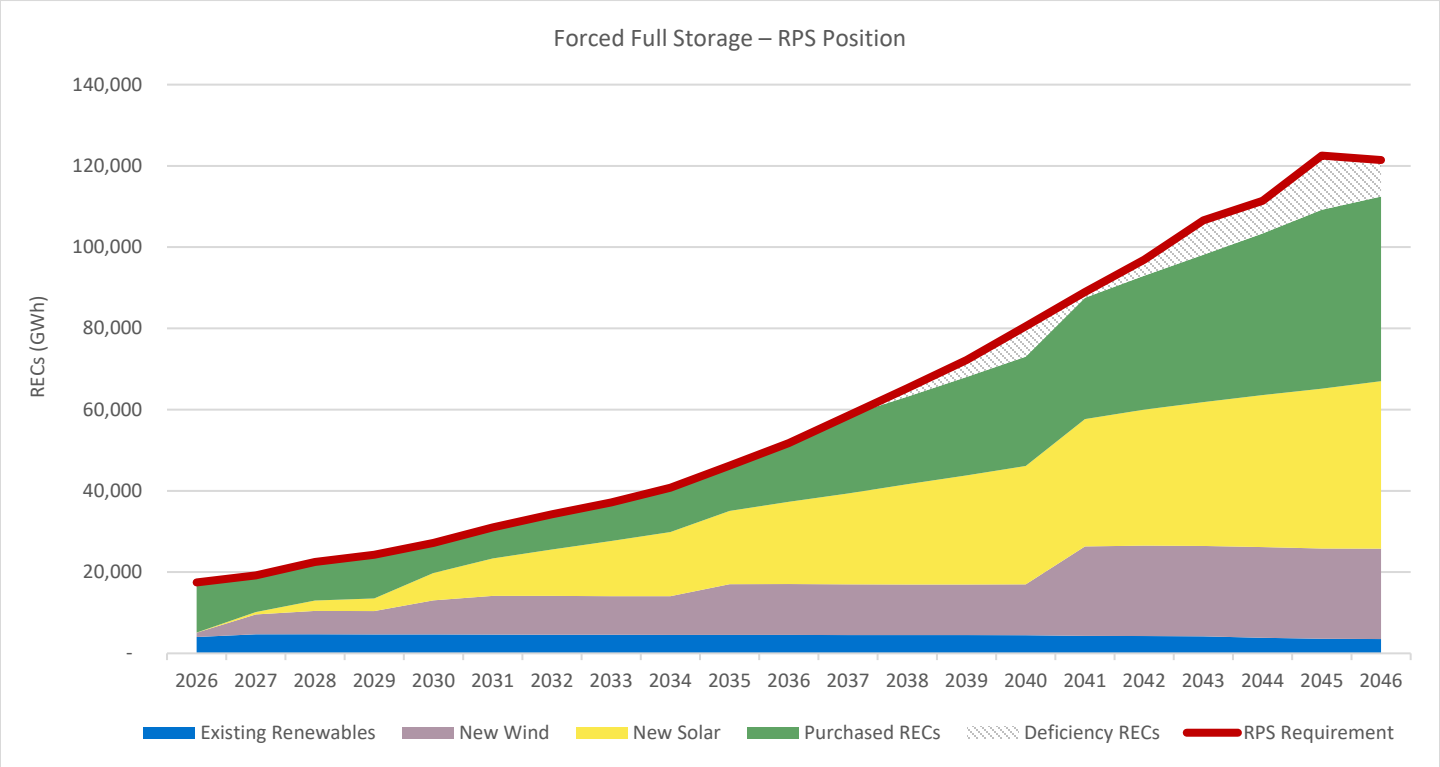
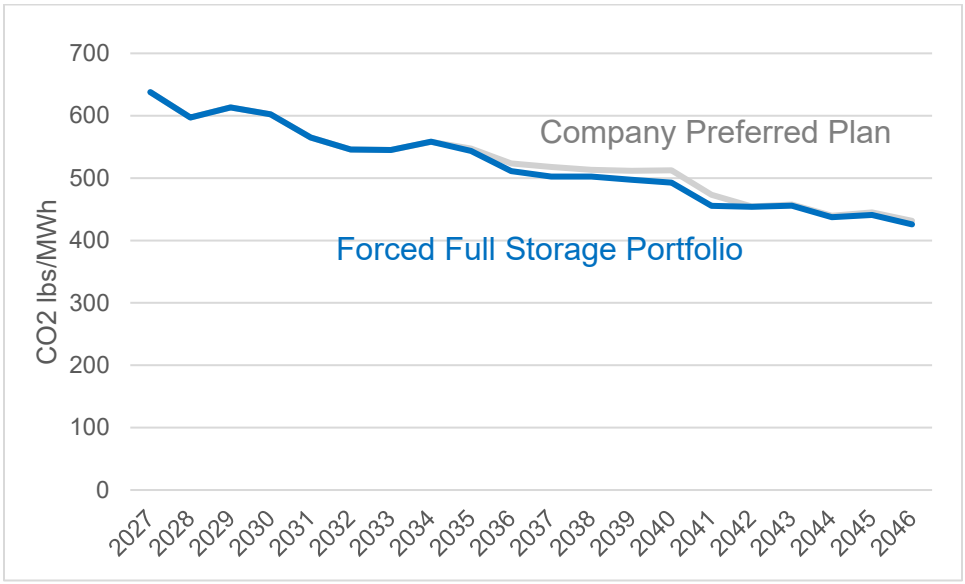


Figure 5-12: CO2 Intensity - Forced Full Storage Portfolio



The Company continues to actively develop short duration energy storage projects and is working closely with developers regarding long-duration energy storage. The Company is not currently confident in the timing and costs for future long-duration energy storage projects and, thus, believes that a measured approach to storage deployment distinct from the results presented in this portfolio may be more appropriate. As with the Forced

Retirements by 2045 Portfolio, the Forced Full Storage Portfolio may have challenges based on the build limit assumptions, customer affordability concerns, capital requirements, and reliability concerns associated with the additional energy requirements presented by this level of storage deployment. It is also notable that the incremental 11 GW of energy storage built in this Portfolio does not meaningfully reduce other resource additions relative to the Company Preferred Plan as determined by least-cost modeling.

Virginia Staff Directed Cases

As required in Case No. PUR-2024-00184, the Commission ordered the Company to accommodate up to three "Staff Directed" models.[21] Therefore, prior to conducting modeling for this 2026 IRP, the Company coordinated with Virginia State Corporation Commission Staff ("Virginia Staff" or "VA Staff") to receive inputs and assumptions for three different cases. The Company presents the three Virginia Staff Directed cases below.

5.2.6 Virginia Staff Directed: Without Targets

Table 5-13: Summary of Virginia Staff Directed: Without Targets

Total GW Built	Total Plan Cost ($B)	Construction CAPEX ($B)	2046 CO_2 Emissions
36.2 GW	**$144.5**	**$61.3**	**56.7M**
Load Forecast	**Commodity Price Forecast**	**Required VCEA Build Targets**	**Build Limits**
PJM	**Base w/o VCEA**	**No**	**Company Inputs** (*See* Table 5-4)

For the Virginia Staff Directed: Without Targets case, VA Staff directed the Company to model a scenario that reflects the full economic selection of new technology and existing unit retirements required to meet customer needs without constraining the model for VCEA development targets, REC obligations and RGGI. This portfolio utilizes the same technology and build limits modeled in the Company Preferred Plan but does not pre-program the solar and energy storage development targets or the mandatory RPS Program requirements of the VCEA. This portfolio also does not include RGGI costs for dispatch and RECs are monetized rather than used for compliance purposes.

Table 5-14: Total MW Addition Comparison: Virginia Staff Directed: Without Targets shows the total MW of resources added by fuel type over the 20-year planning period of this case on the top line, compared to the Company Preferred Plan. **Figure 5-13: Visual Build Plan: VA Staff Directed: Without Targets** provides a visual overview of the timing by which each resource is added in the plan.

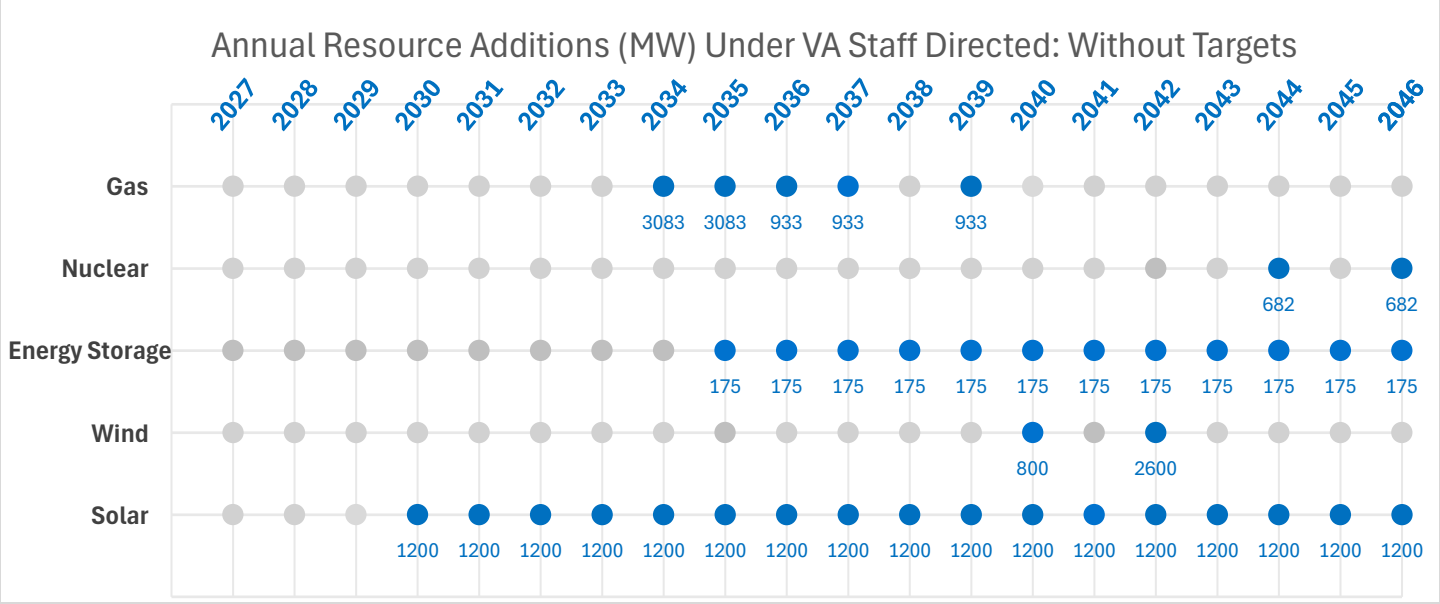
[21] *See In re: Virginia Electric and Power Company's Integrated Resource Plan filing pursuant to Va. Code § 56-597 et seq.*, Case No. PUR-2024-000184, Final Order at 7 (Jul. 15, 2025) (the "2024 IRP Final Order").

Table 5-14: Total MW Addition Comparison: Virginia Staff Directed: Without Targets

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
Virginia Staff Directed Without Targets	20,400	3,400	2,100	8,965	1,364	**36,229**
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**
Delta[1]	*-829*	*-79*	*-1,425*	*0*	*-682*	*-3,015*

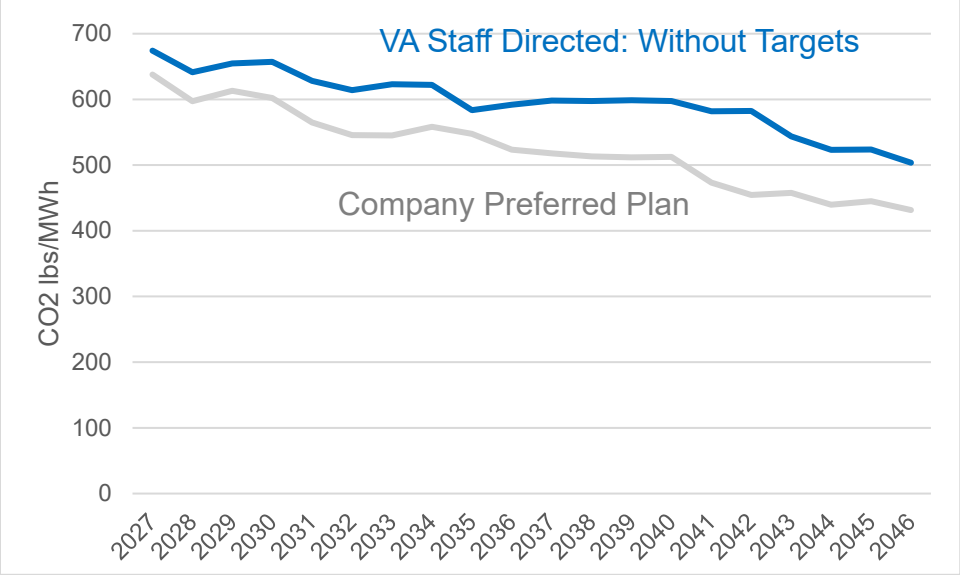
[1] The "Delta" line shows the difference between the two scenarios. A positive value indicates this portfolio builds *more* of that resource than the Company Preferred Plan, while a negative value indicates this portfolio builds *less* of that resource than the Company Preferred Plan.

Figure 5-13: Visual Build Plan: VA Staff Directed: Without Targets



Unlike other portfolios presented in this 2026 IRP, this portfolio does not include a REC Position chart because this planning scenario is not subject to the RPS Program requirement. **Figure 5-14: CO2 Intensity - VA Staff Directed: Without Targets** shows the carbon intensity of this planning scenario in pounds per MWh.

Figure 5-14: CO2 Intensity - VA Staff Directed: Without Targets



The VA Staff Directed: Without Targets case is instructive regarding the relative scale and cost of current state and regulatory requirements, including the VCEA and RGGI. It develops similar capacity totals of utility-scale solar, offshore wind, and natural gas resources as the Company Preferred Plan while scaling down energy storage and nuclear deployment. This portfolio is also approximately $40 billion less expensive than the Company Preferred Plan over the Planning Period. Because this case does not comply with current law, the Company does not consider it a feasible path forward.

5.2.7 Virginia Staff Directed: Data Center Load Growth Restriction

Table 5-15: Summary of Virginia Staff Directed: Data Center Load Growth Restriction

Total GW Built	Total Plan Cost ($B)	Construction CAPEX ($B)	2046 CO_2 Emissions
33.3 GW	**$159.0**	**$66.6**	**25.9M**
Load Forecast	**Commodity Price Forecast**	**Required VCEA Build Targets**	**Build Limits**
PJM w/ restricted DC Load Growth in VA	**Base w/ restricted DC Load Growth in VA**	**Yes**	**Company Inputs** (*See Table 5-4*)

VA Staff Directed: Data Center Load Growth Restriction

Under this scenario, Staff directed the Company to restrict future data center load growth in its modeling assumptions to only those data centers with completed electric service agreements, with all other projected data center load for the DOM Zone removed. The Company utilized a sensitivity to the base commodity price forecast that accounted for the restricted data center load growth in the DOM Zone. All other inputs were consistent with the Company Preferred Plan.

Under this scenario, load growth through 2035 was assumed to remain consistent with the Reference Case forecast, reflecting continued realization of currently forecasted customer demand. Beginning in 2036, the impacts of the Data Center Load Growth Restriction scenario are fully reflected in the forecast, as data center load reaches a

steady-state level and incremental load growth is driven primarily by other factors, including population growth, transportation electrification, and broader economic and customer-driven demand growth.

Model Summary

Table 5-16: Total MW Addition Comparison: VA Staff Directed: Data Center Load Growth Restriction shows the total MW of resources added by fuel type over the 20-year planning period of this case on the top line, compared to the Company Preferred Plan. **Figure 5-15: Visual Build Plan: Data Center Load Growth Restriction** provides a visual overview of the timing by which each resource is added in the plan.

Table 5-16: Total MW Addition Comparison: VA Staff Directed: Data Center Load Growth Restriction

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
Virginia Staff Directed: Data Center Load Growth Restriction	21,229	3,400	3,675	4,949	0	**33,253**
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**
Delta[1]	*0*	*-79*	*150*	*-4,016*	*-2,046*	*-5,991*

[1] The "Delta" line shows the difference between the two scenarios. A positive value indicates this portfolio builds *more* of that resource than the Company Preferred Plan, while a negative value indicates this portfolio builds *less* of that resource than the Company Preferred Plan.

Figure 5-15: Visual Build Plan: VA Staff Directed: Data Center Load Growth Restriction

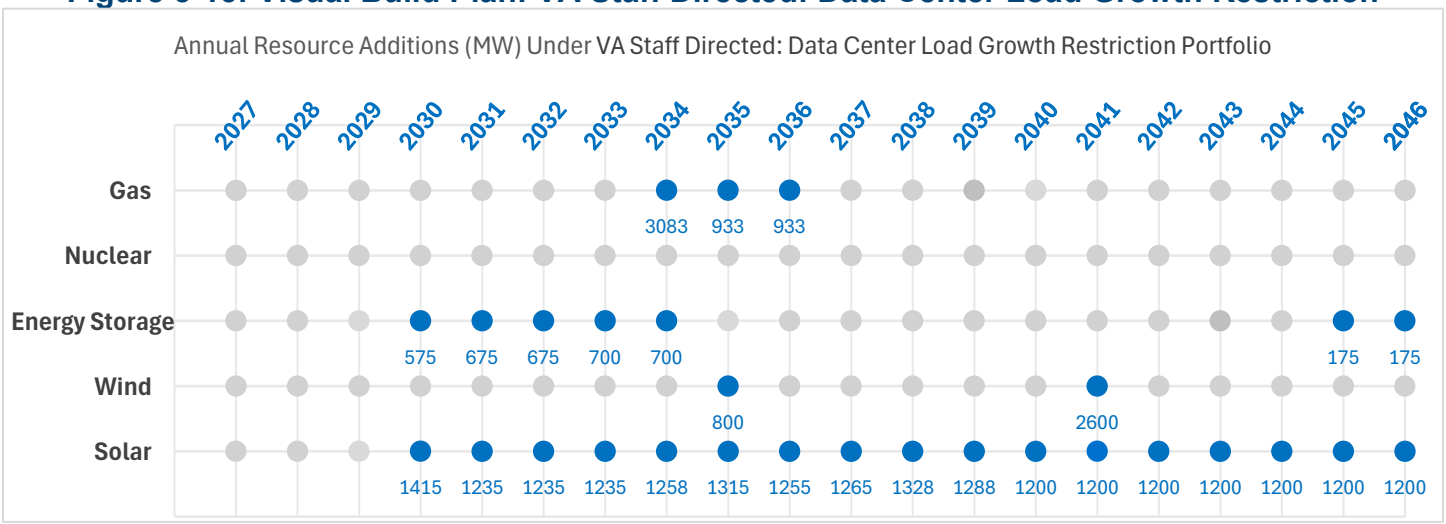


Figure 5-16: RPS Compliance Position – VA Staff Directed: Data Center Load Growth Restriction shows the Company's REC position through the planning period for this planning scenario. As the chart shows, this case does require the Company to pay the REC Deficiency Payment in the outer years of the plan. **Figure 5-17: CO2 Intensity - VA Staff Directed: Data Center Load Growth Restriction** shows the carbon intensity of this planning scenario in pounds per MWh.

Figure 5-16: RPS Compliance Position – VA Staff Directed: Data Center Load Growth Restriction

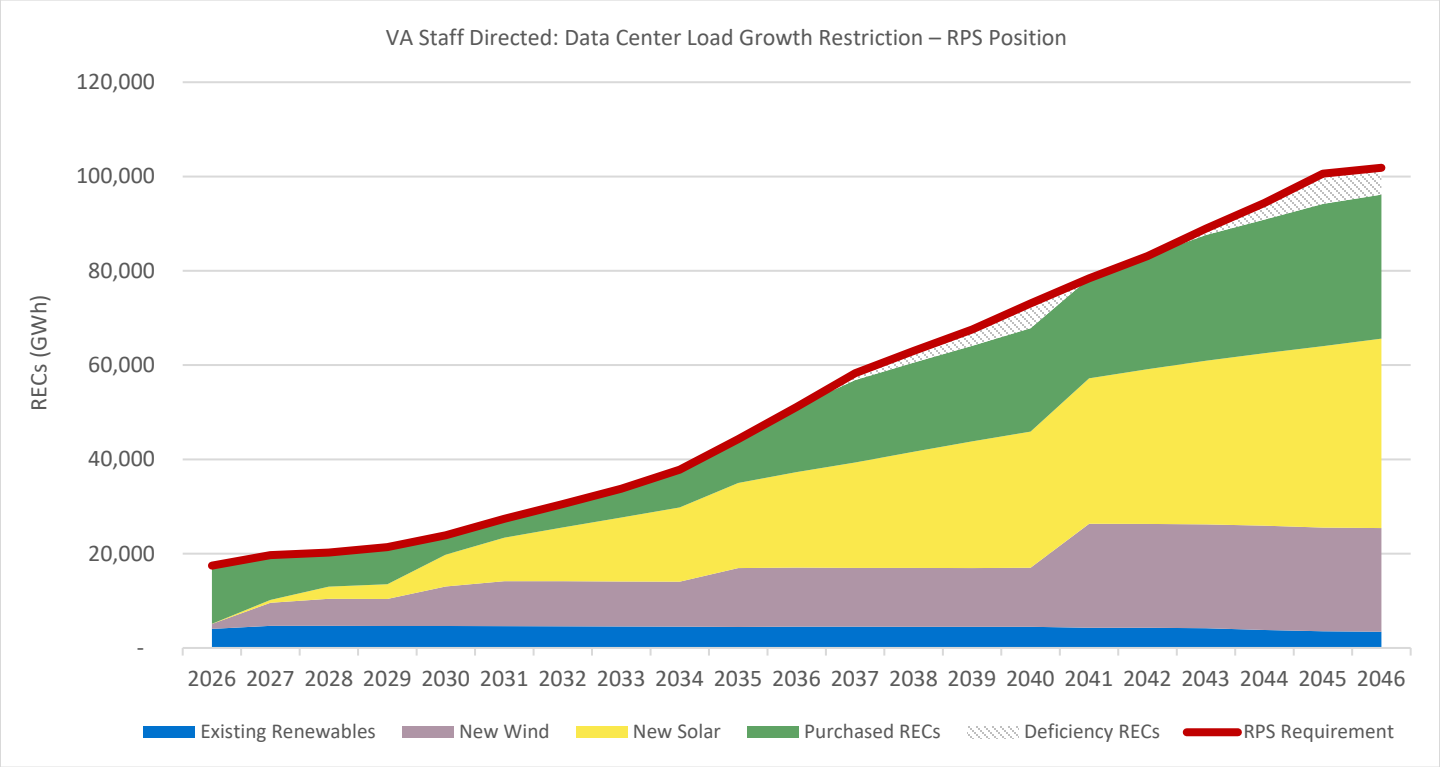
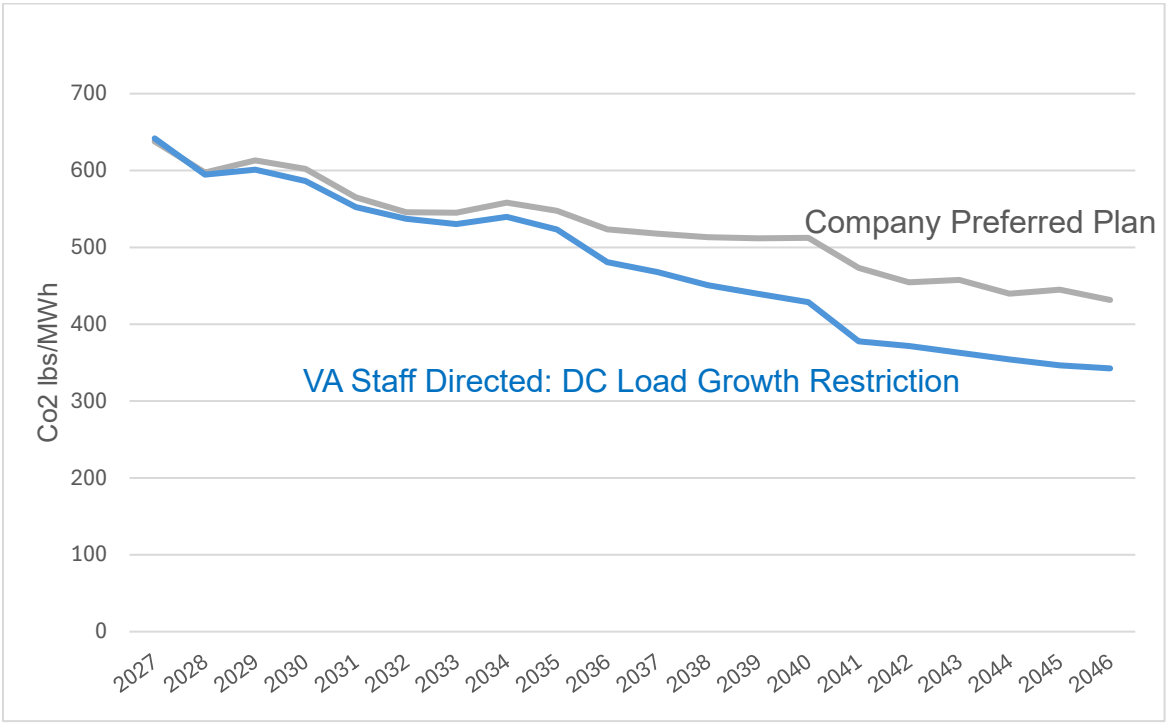


Figure 5-17: CO2 Intensity - VA Staff Directed: Data Center Load Growth Restriction



The VA Staff Directed: Data Center Load Growth Restriction case is instructive regarding the resources needed to serve those customers already receiving or scheduled to receive electric service from the utility. It develops similar capacity totals of solar, offshore wind, and natural gas resources as the Company Preferred Plan while scaling down energy storage and nuclear deployment. This portfolio is also approximately $25 billion less expensive than the Company Preferred Plan over the Planning Period. Because this scenario does not represent a future where the Company is meeting its obligation to serve the electric needs of customers, the Company does not consider it a feasible path forward.

5.2.8 Virginia Staff Directed: Selected Model Inputs

Table 5-17: Summary of Virginia Staff Directed: Selected Model Inputs

Total GW Built	Total Plan Cost ($B)	Construction CAPEX ($B)	2046 CO_2 Emissions
34.2 GW	**$184.0**	**$92.6**	**51.4M**
Load Forecast	**Commodity Price Forecast**	**Required VCEA Build Targets**	**Build Limits**
PJM	**Base**	**Yes**	**Company Inputs** (*See* Table 5-4) **with adjustments** (*See* description below)

VA Staff Directed: Selected Model Inputs

For the VA Staff Directed: Selected Model Inputs case, Virginia Staff requested the following adjustments to the Company's base modeling assumptions:

- Implement decreasing solar build limits over the planning period, starting at 1200 MW/year, decreasing 60 MW/year to a floor of 600 MW.
- Energy efficiency targets should not be forced into the model.
- The Company must offer a third-party (*i.e.*, PPA) gas unit to the model for potential economic selection.

All other inputs were consistent with the Company Preferred Plan.

Table 5-18: Build Limit Adjustments for Virginia Staff Directed: Selected Model Inputs

Asset	First year available to model[1]	Size per Unit (MW)	Annual Maximum (MW)	Full-Plan Maximum (# Units)
Utility Scale Solar	2032	60	Declining[2]	No Limit
PPA Gas Unit – Generic 1x1 CC	2033	700	-	1
PPA Gas Unit – Generic Advanced Class CT (pair)	2033	900	-	1

[1] Represents the first full year available in the model for selection. Note that the earliest COD for a resource may differ from the earliest year available to model.
[2] Annual utility scale solar build limits begin at 1200 MW/year, matching the Company Preferred Plan, and declining by 5% (60 MW) per year to 600 MW, then held stable.
Other build limits for this case mirror the Company Preferred Plan build limits described in Table 5-4: Build Limits for Company Preferred Portfolio.

Table 5-19: Total MW Addition Comparison: Virginia Staff Directed: Selected Model Inputs shows the total MW of resources added by fuel type over the 20-year planning period of this case on the top line, compared to the Company Preferred Plan. **Figure 5-18: Visual Build Plan: Virginia Staff Directed: Selected Model Inputs** provides a visual overview of the timing by which each resource is added in the plan.

Table 5-19: Total MW Addition Comparison: Virginia Staff Directed: Selected Model Inputs

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
Virginia Staff Directed: Selected Model Inputs	14,509	3,479	3,325	10,793	2,046	**34,152**
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**
Delta[1]	*-6,720*	*0*	*-200*	*1,828*	*0*	*-5,092*

[1] The "Delta" line shows the difference between the two scenarios. A positive value indicates this portfolio builds *more* of that resource than the Company Preferred Plan, while a negative value indicates this portfolio builds *less* of that resource than the Company Preferred Plan.

Figure 5-18: Visual Build Plan: Virginia Staff Directed: Selected Model Inputs

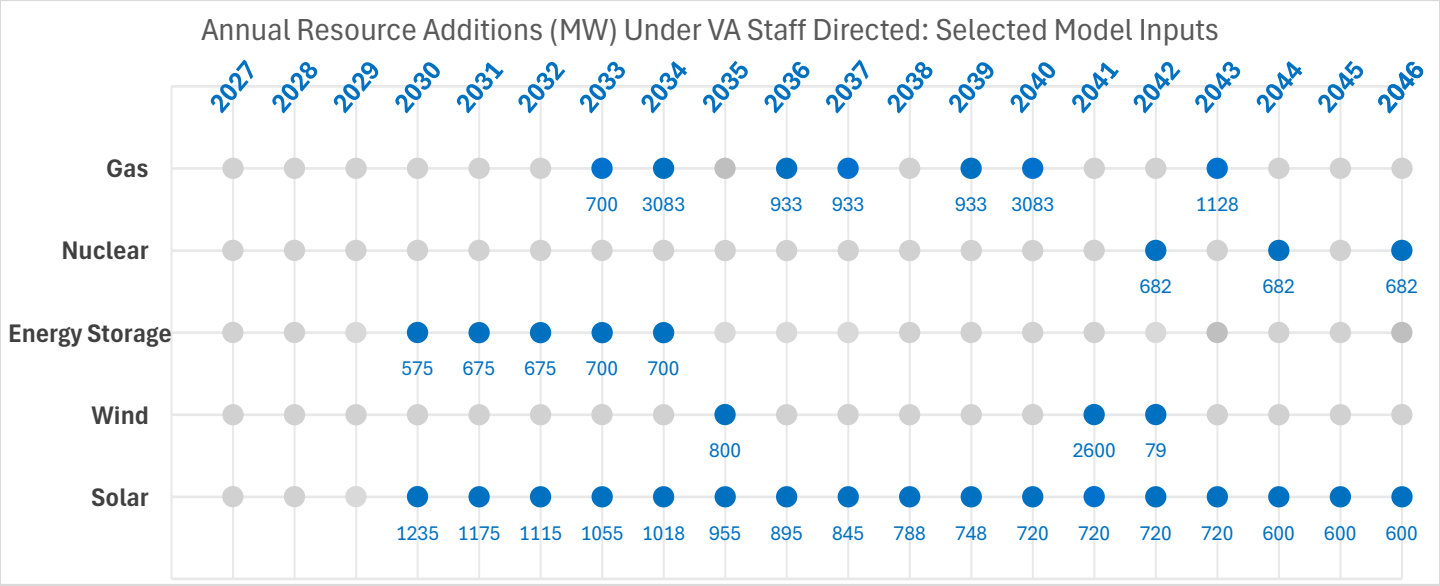


Figure 5-19: RPS Compliance Position – VA Staff Directed: Selected Model Inputs shows the Company's REC position through the planning period under this planning scenario. As the chart shows, this case does require the Company to pay the REC Deficiency Payment in the outer years of the plan. **Figure 5-20: CO2 Intensity - VA Staff Directed: Selected Model Inputs** shows the carbon intensity of this planning scenario in pounds per MWh.

Figure 5-19: RPS Compliance Position – VA Staff Directed: Selected Model Inputs

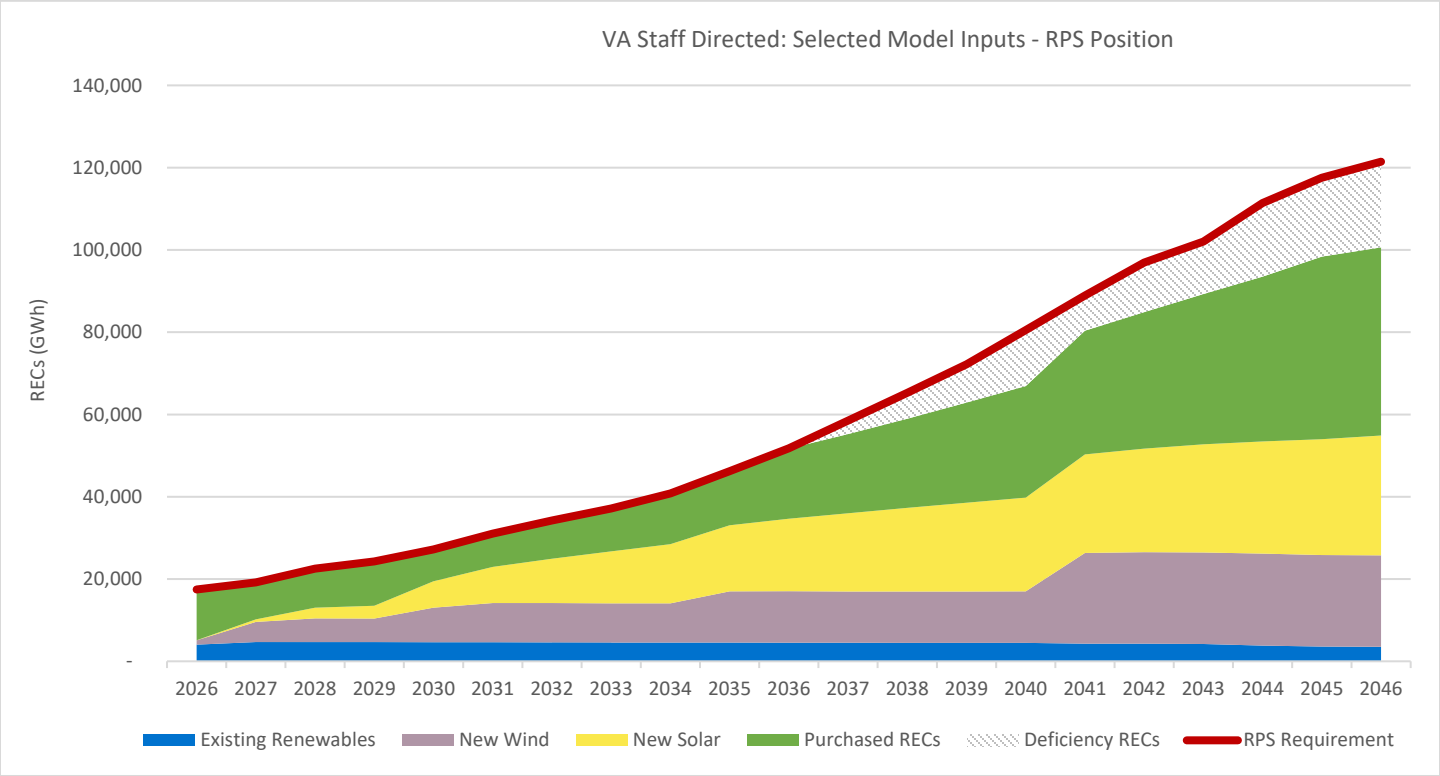
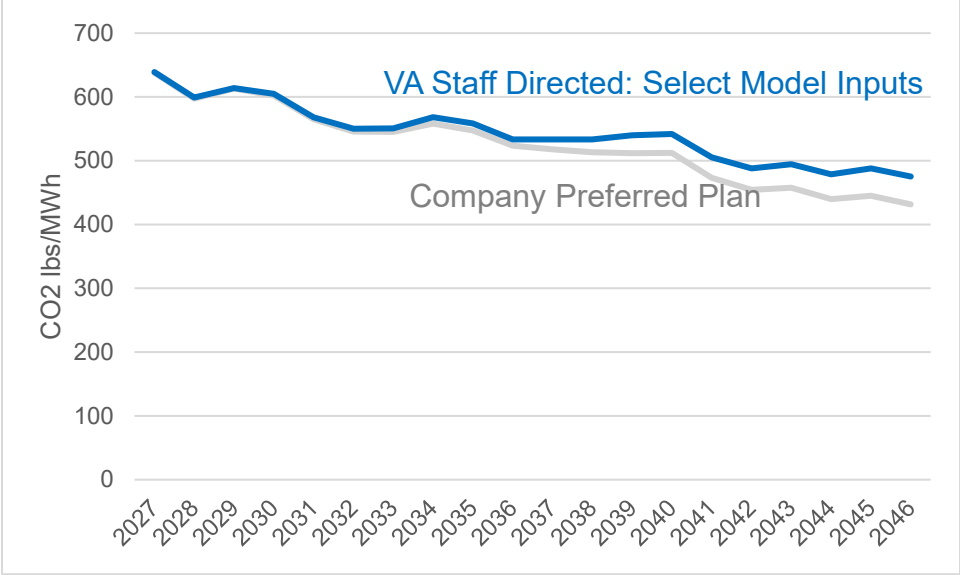


Figure 5-20: CO2 Intensity - VA Staff Directed: Selected Model Inputs



The VA Staff Directed: Selected Model Inputs case is instructive regarding the dynamics associated with lower solar deployment and additional natural gas development. The model does economically select to develop more additional natural gas as that build limit is adjusted, and the resulting portfolio cost is similar to the Company Preferred Plan. However, less solar results in triggering RPS Program deficiency payments earlier in the Planning Period than in the Company Preferred Plan and the additional natural gas resources result in higher carbon emissions.

North Carolina Public Staff Directed Case

5.2.9 NC Public Staff Directed: Selected Build Limits

Table 5-20: Summary of NC Public Staff Directed: Selected Build Limits

Total GW Built	Total Plan Cost ($B)	Construction CAPEX ($B)	2046 CO_2 Emissions
43.4 GW	**$183.5**	**$91.7**	**46.3M**
Load Forecast	**Commodity Price Forecast**	**Required VCEA Build Targets**	**Build Limits**
PJM	**Base**	**Yes**	**Company Inputs** (*See* Table 5-4) **with adjustments** (*See* description below)

The NCUC directed the Company to consult with North Carolina Public Staff ("NC Public Staff") to provide their own inputs and scenarios for a NC Public Staff Directed case. NC Public Staff provided the following adjustments to the Company's base modeling assumptions:

- Increase annual build limits for four-hour storage over the planning period from 700 MW (in the Company Preferred Portfolio) to 950 MW,
- Increase annual build limits for utility-scale solar from 1200 MW (in the Company Preferred Portfolio) to 1500 MW,
- Delay the in-service date for SMRs and large-scale nuclear by two years, to 2037 and 2043, respectively, and,
- Include a Solar + Storage Hybrid unit for model selection (which was not ultimately selected by the model).

All other inputs were consistent with the Company Preferred Plan.

Table 5-21: Build Limit Adjustments for NC Public Staff Directed: Selected Build Limits

Asset	First year available to model[1]	Size per Unit (MW)	Annual Maximum (MW)	Full-Plan Maximum (# Units)
Battery Storage 4hr	2030	50	Increasing[2]	No Limit
Battery Storage & Utility Solar[3]	2032	50 / 100	-	1
Utility Scale Solar	2032	60	Increasing[4]	No Limit
SMR Nuclear	**2037**	682	-	Every other year[5]
Large Nuclear	**2043**	2,234	-	2

[1] Represents the first full year available in the model for selection. Note that the earliest COD for a resource may differ from the earliest year available to mode.
[2] Annual battery storage 4h build limits begin at 700 MW/year, matching the Company Preferred Plan, and increasing to 950 MW/year in 2037, then held stable.
[3] 50 MW 4hr Battery Storage +100 MW Solar Hybrid Unit
[4] Annual utility scale solar build limits begin at 1200 MW/year, matching the Company Preferred Plan, and increasing to 1500 MW/year in 2037, then held stable.
[5] SMR represents a pair of units that can be built every other year (*i.e.*, the model could not choose these units in back-to-back years). Other build limits for this case mirror the Company Preferred Plan build limits described in Table 5-4: Build Limits for Company Preferred Portfolio

Table 5-22: Total MW Addition Comparison: NC Public Staff Directed: Selected Build Limits shows the total MW of resources added by fuel type over the 20-year planning period of this case on the top line, compared to the Company Preferred Portfolio. **Figure 5-21: Visual Build Plan: NC Public Staff Directed: Selected Build Limits** provides a visual overview of the timing by which each resource is added in the plan.

Table 5-22: Total MW Addition Comparison: NC Public Staff Directed: Selected Build Limits

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
NC Public Staff Directed Select Build Limits	23,629	3,479	5,325	8,965	2,046	**43,444**
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**
Delta[1]	*2,400*	*0*	*1,800*	*0*	*0*	*4,200*

[1] The "Delta" line shows the difference between the two scenarios. A positive value indicates this portfolio builds *more* of that resource than the Company Preferred Plan, while a negative value indicates this portfolio builds *less* of that resource than the Company Preferred Plan.

Figure 5-21: Visual Build Plan: NC Public Staff Directed: Selected Build Limits

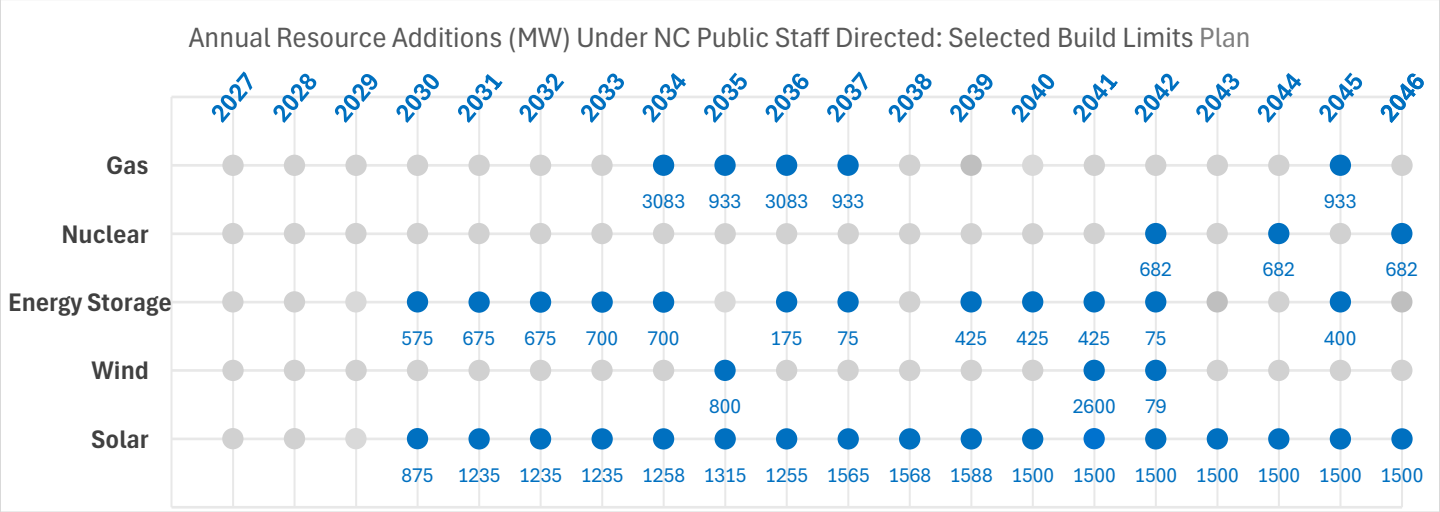


Figure 5-22: RPS Compliance Position – NC Public Staff Directed: Selected Build Limits shows the Company's REC position through the planning period under this planning scenario. As the chart shows, this case does require the Company to pay the REC Deficiency Payment in the outer years of the plan. **Figure 5-23: CO2 Intensity – NC Public Staff Directed: Selected Build Limits** shows the carbon intensity of this planning scenario in pounds per MWh.

Figure 5-22: RPS Compliance Position – NC Public Staff Directed: Selected Build Limits

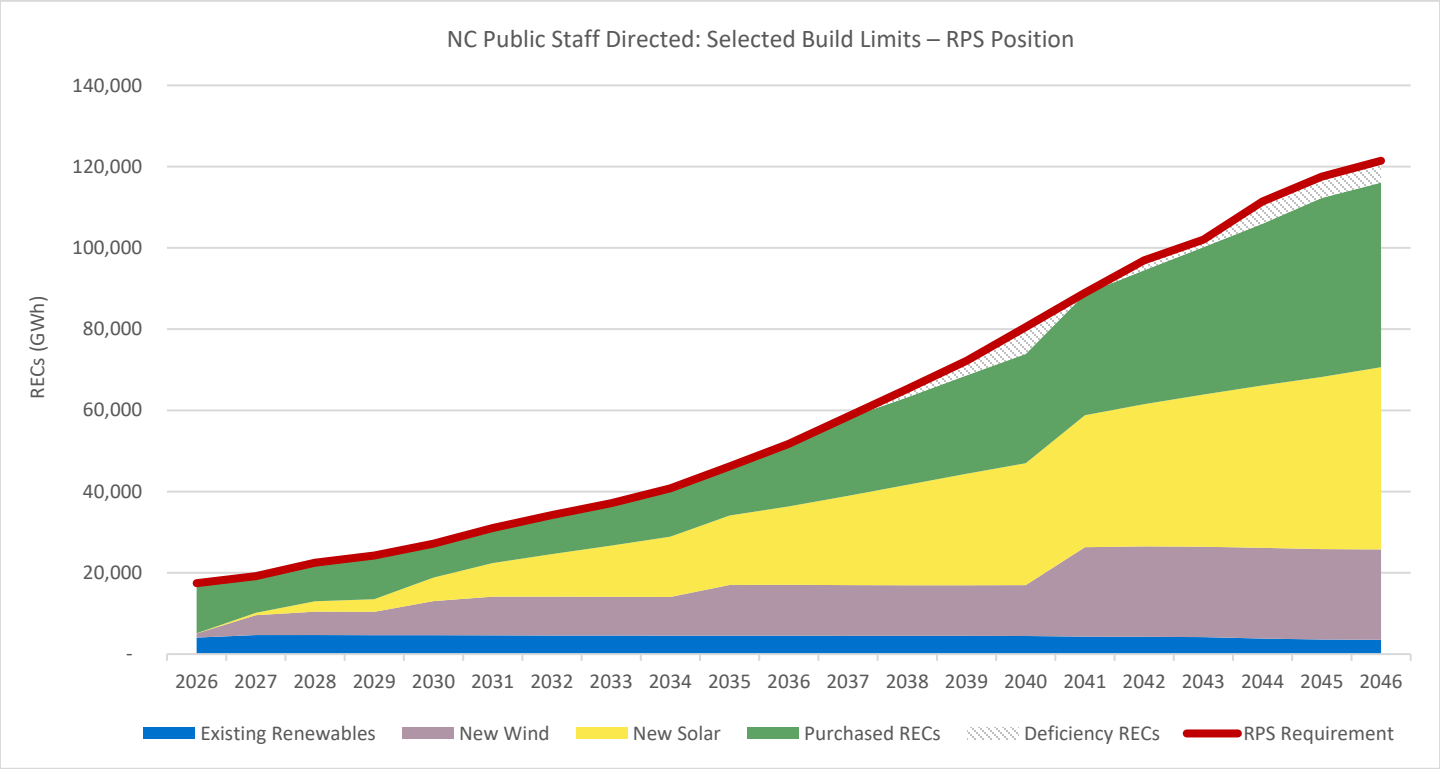
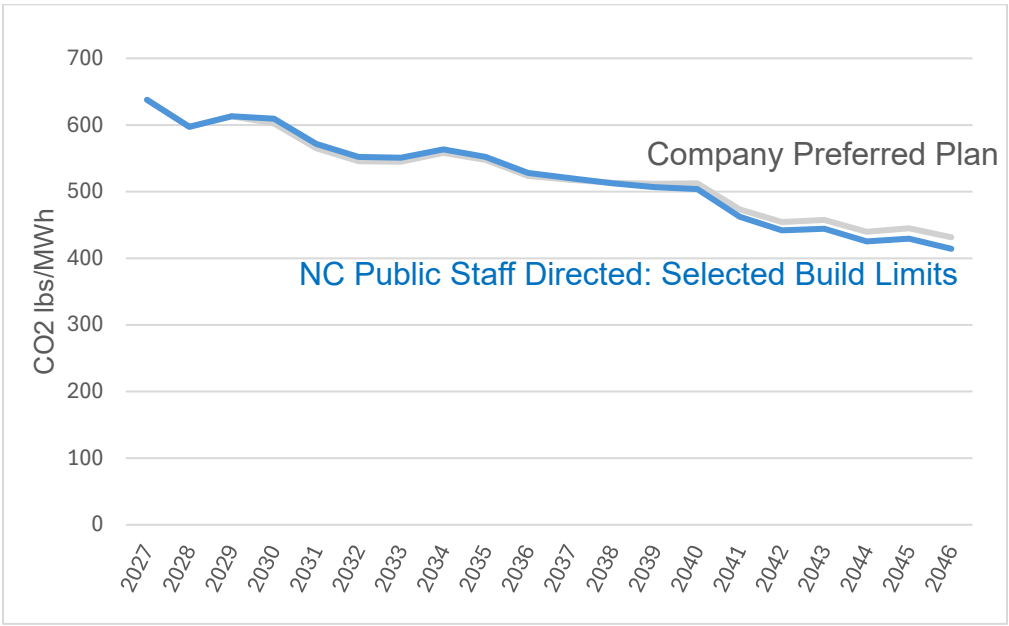


Figure 5-23: CO2 Intensity – NC Public Staff Directed: Selected Build Limits



The NC Public Staff Directed: Selected Build Limits case is instructive regarding the dynamics associated with higher solar and energy storage deployment. The additional solar development results in almost the same overall total portfolio cost as the Company Preferred Plan (it is $0.1 billion more expensive) and lower overall carbon emissions. To the extent there are opportunities to cost-effectively develop incremental solar resources, the Company considers this portfolio to represent a feasible path forward.

5.3 Locational Model

In its Final Order in Case No. PUR-2024-00184 (the 2024 IRP), the SCC directed that "[i]n modeling Dominion's next IRP, Dominion and [VA] Staff shall work together to develop a locational model in PLEXOS using no more than four (4) Virginia-specific regional nodes."[22] Consistent with that directive, the Company has developed a locational modeling framework and presents the results of that effort in this 2026 IRP.

The Company engaged in a series of collaborative discussions with VA Staff, including alignment on the scope and design of the locational model. As agreed with VA Staff, the locational model applies four nodes to a single portfolio: (1) DOM LSE North, (2) DOM LSE South, (3) non-DOM LSE/PJM market node to the north ("Market North"), and non-DOM LSE/PJM market node to the south ("Market South"), with the James River serving as the conceptual dividing line. Transfers among these nodes are constrained by three transmission "pipes," and the analysis incorporates zonal build limits and the PJM-derived DOM LSE Load Forecast allocated between the northern and southern zones based on the split forecast in the Company Load Forecast. The dividing line itself was refined to include a transmission capacity study of major wires crossing between the zones and a GIS-based allocation of load, including data center demand. PLEXOS was then used to model a resulting least-cost expansion plan.

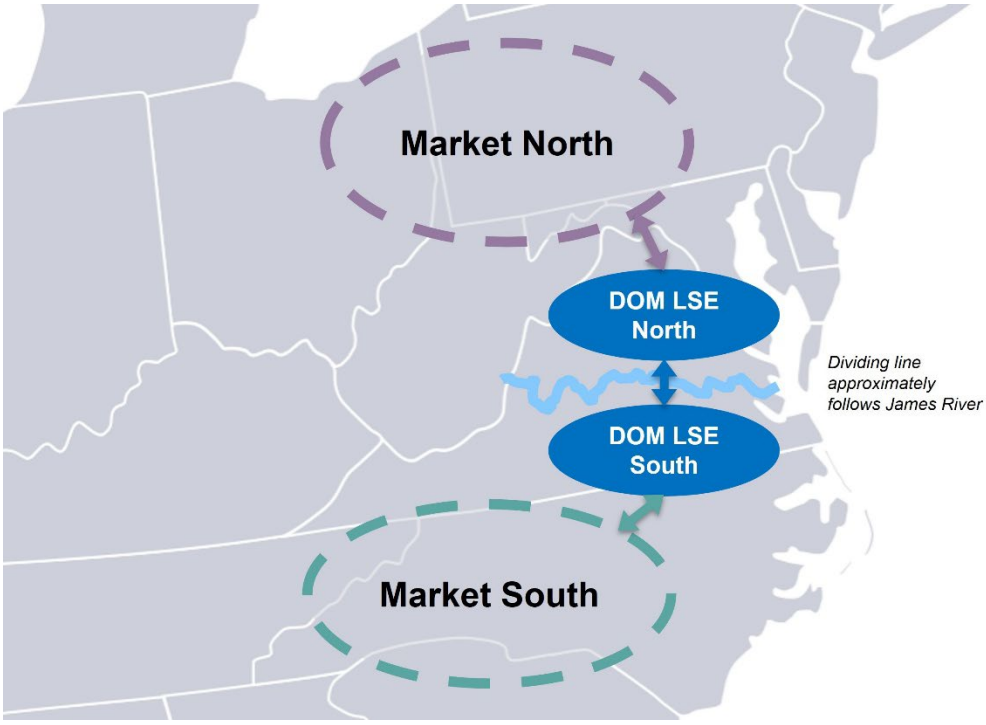
The resulting 20-year expansion plan totals approximately 41.1 GW of new capacity through 2046. Relative to the Company Preferred Plan, the locational model selects approximately 1,900 MW of additional energy storage—concentrated in the South, where solar could otherwise be curtailed—one additional SMR in the North, and no incremental onshore wind, while holding natural gas additions constant. These results, together with the underlying assumptions, are described in the sections that follow.

Description of Locational Model

As noted above, the locational model uses a north-south dividing line primarily based on the major transmission corridors that exist within DOM Zone. At a high level, that dividing line exists roughly along the path of the James River. The final "line" is depicted in **Figure 5-24: Locational Model Illustrative Visual**.

[22] 2024 IRP Final Order at 6.

Figure 5-24: Locational Model Illustrative Visual



A zonal load forecast was developed for the DOM LSE North and DOM LSE South nodes and apportioned existing customer load between those zones. As of 2025, DOM LSE load on an energy and demand basis is located approximately 70% in DOM LSE North and 30% in DOM LSE South. On a 10-, 15-, and 20-year basis, peak and energy grow faster in the North, which shifts the load share northward as load grows during the study period. **Figure 5-25: Zonal Load Forecast CAGR Comparison** shows these comparisons.

Figure 5-25: Zonal Load Forecast CAGR Comparison

Peak		
CAGR	**North**	**South**
10 Year	3.4%	0.9%
15 Year	3.4%	1.3%
20 Year	3.4%	1.4%

Energy		
CAGR	**North**	**South**
10 Year	4.7%	2.0%
15 Year	4.6%	2.1%
20 Year	4.3%	2.2%

To set up the PLEXOS modeling, the Company assigned all existing generation to either the DOM LSE North or DOM LSE South node. Finally, the Company established nodal build limits for the expansion plan. The Company analyzed whether, as part of the build limits, different cost assumptions for future generic resources were appropriate. Based on the Company's experience, as well as a review of actual costs for the Company's Clean Energy projects, it was determined that a cost differential was not appropriate at this time.

The locational model pre-programs the same VCEA-prescribed quantities of solar and storage resources as reflected in the Company's Preferred Plan. The locational model also uses the same annual and cumulative build limits as used in the Company's Preferred Plan, apportioned as follows:

- 25% to DOM LSE North / 75% of utility-scale solar offered to DOM LSE South
- Energy storage was offered to both DOM LSE North and DOM LSE South up to 175 MW/year each
- All wind (onshore and offshore) was offered only to DOM LSE South
- Natural gas combined cycles were offered one unit each in DOM LSE North and DOM LSE South
- Natural gas combustion turbines were offered to each node up to the cumulative limit
- Nuclear units (SMRs and large-scale) were offered to each node up to the cumulative limits

The Company based its solar apportionment on actual experience with its annual Clean Energy / Renewable Portfolio Standards projects. For CE-1 through CE-6, approximately 75% of the Company-owned solar resources have been located in what was designed as the DOM LSE South Node and approximately 80% of the third-party PPAs have been located in DOM LSE South. While this may not always be the case—particularly over a 20-year horizon—the Company applied the simplifying assumption that projects would be similarly available during the study period. The determination to locate wind in DOM LSE South was based on the likely interconnection points of any future offshore wind installations as well as the availability of development areas for onshore wind.

Summary of Locational Model Results

The resulting 20-year expansion plan for the Locational Model totals approximately 41.1 GW of new capacity through 2046. Relative to the Company Preferred Plan, the Locational Model selects approximately 1,900 MW of additional energy storage—concentrated in the South, where solar could otherwise be curtailed—one additional SMR in the North, and no incremental onshore wind, while holding natural gas additions constant. The decline in solar capacity is due to modeling set-up in enforcing a 75/25 split rather than a different optimization preference.

Figure 5-26: Total MW Addition Comparison: Locational Model

Total MW Additions Throughout Build Plan						
	Solar	**Wind**	**Storage**	**Natural Gas**	**Nuclear**	***Totals in 2046***
DOM LSE North	5,280	0	1,400	4,016	2,728	**13,424**
DOM LSE South	15,349	3,400	4,025	4,949	0	**27,723**
Locational Model Total (N+S)	20,629	3,400	5,425	8,965	2,728	**41,147**
Company Preferred	21,229	3,479	3,525	8,965	2,046	**39,244**
***Delta[1]** (Total (N+S) vs. Company Preferred Plan)*	*-600*	*-79*	*1,900*	*0*	*682*	*1,903*

[1] The "Delta" line shows the difference comparing the total of DOM LSE North and DOM LSE South with the Company Preferred Plan. A positive value indicates this portfolio builds *more* of that resource than the Company Preferred Plan, while a negative value indicates this portfolio builds *less* of that resource than the Company Preferred Plan.

Figure 5-27: Visual Build Plan: Locational Model – DOM LSE North

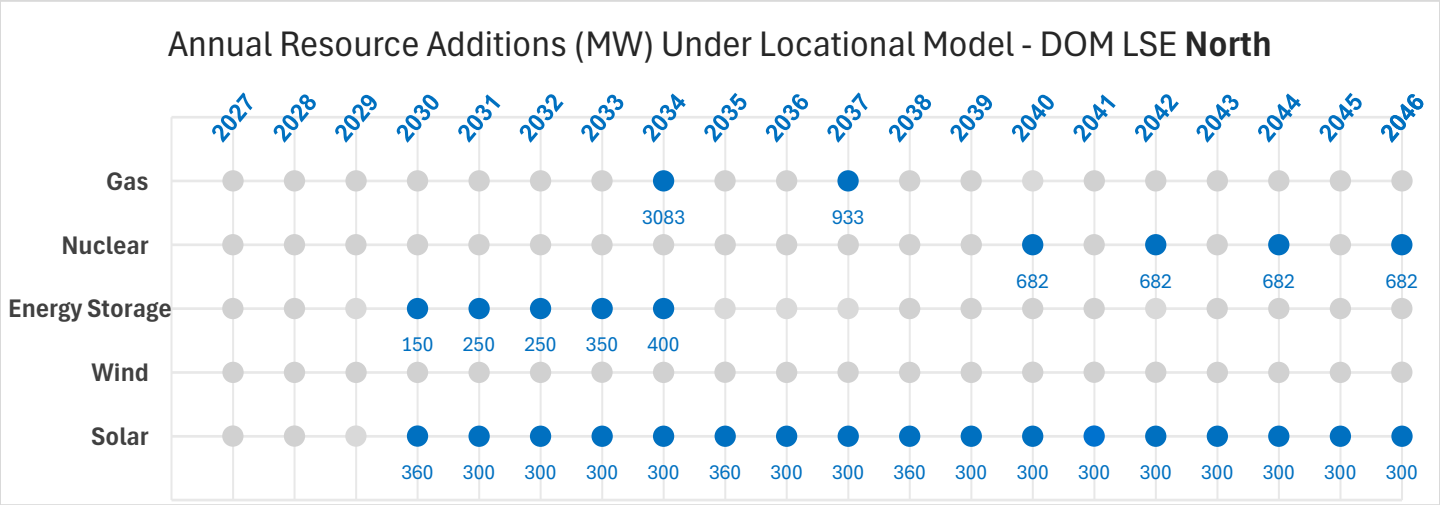
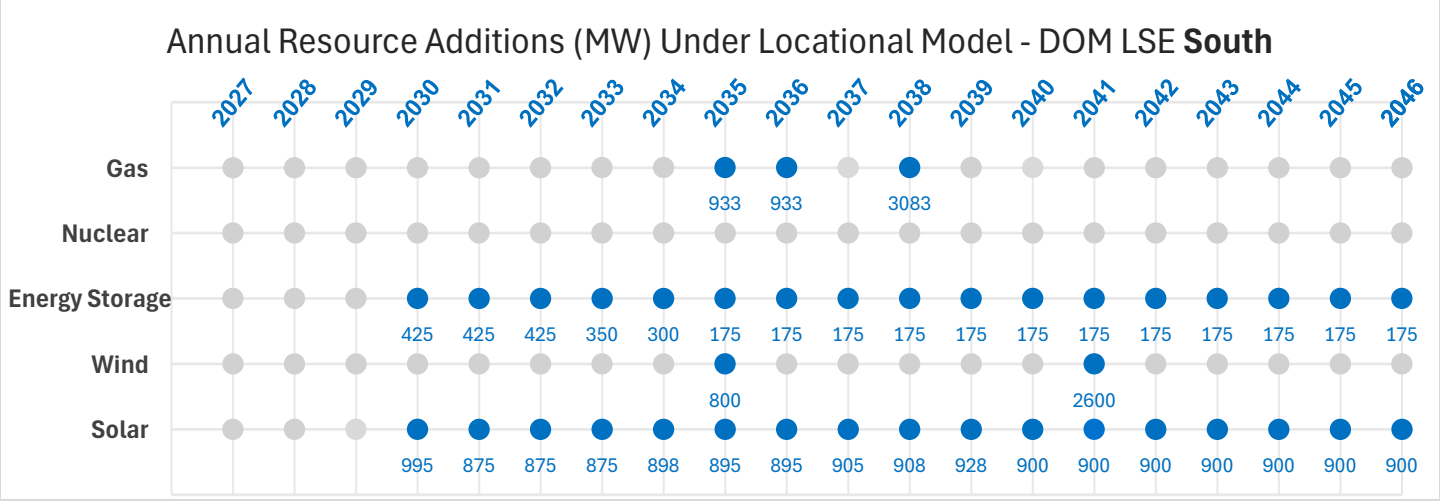


Figure 5-28: Visual Build Plan: Locational Model – DOM LSE South



The full Locational Model results are provided in Appendix 1. As seen in the full Locational Model results, net energy purchases (GWh) are materially higher in the Locational Model than in the Company Preferred Plan. This likely reflects that there were hours where load in DOM LSE North exceeded the generation that could be delivered via the South-North transmission "pipe" as well as the generation available to dispatch in DOM LSE North, forcing the model to make market purchases when it otherwise would not have if Company-owned or controlled generation were available. Within the modeling results, the Company further observed that solar capacity factors in DOM LSE South did begin to decline around 2040 as some solar generation is curtailed in hours where DOM LSE South load in combination with transfer capability was insufficient. These results emphasize the need for the Company to continue investing in transmission infrastructure to move energy throughout the DOM Zone in response to customers' energy needs. The Company will continue to pursue development and third-party power purchase opportunities in the northern portion of the Company's service territory, though such opportunities have historically been limited.

The development of the Locational Model represented a substantial and resource-intensive undertaking. Notwithstanding this complexity, the results of the Locational Model are materially consistent with the Company Preferred Plan. Over the 20-year planning period, the Locational Model selects approximately 41.1 GW of new

capacity compared to approximately 39.2 GW in the Company Preferred Plan, with identical natural gas additions and closely comparable solar additions. The differences that do emerge are modest in magnitude, intuitive in direction, and explainable on the basis of the locational constraints introduced into the model: Additional energy storage is selected in the DOM LSE South node to absorb solar output that would otherwise be curtailed; onshore wind is displaced at the margin; and one additional small modular reactor is selected in the DOM LSE North node, where load is more concentrated and transfer capability is more limited. The Company will need to continue to invest in significant transmission infrastructure over the next 20 years to move energy throughout the DOM Zone. Generation sited in the North and closer to load could be preferred over more rural locations *if* it is available, which it has not been historically either through self-development opportunities or through third-party market offers. The Locational Model produced no anomalous, counterintuitive, or otherwise surprising outcomes. The Company therefore submits that the locational modeling exercise, while considerably more complex than the Company's traditional zonal approach, serves principally to confirm the reasonableness of the Company Preferred Plan rather than to suggest a materially different resource strategy. The results also do not support transitioning to a fully location-specific modeling approach in future IRPs.



Chapter 6: Customer Resources & Education

6.1 Environmental Justice

The Company remains committed to making environmental justice ("EJ") considerations part of our everyday decision-making as we work to deliver reliable, affordable, and increasingly clean energy to our customers in Virginia and North Carolina. The Company continues to follow its EJ policy and the Virginia Environmental Justice Act ("VEJA") in its reviews for all major projects.

Dominion Energy's EJ Policy

In 2018, the Company adopted an EJ policy. Under this policy, project development teams are required to consult with the Company's dedicated EJ specialists who conduct EJ reviews for all major projects, regardless of whether it is required for permitting or other regulatory approvals.

The Company's EJ evaluations begin as early as feasible in the project development cycle. The Company identifies potentially disadvantaged or marginalized segments of the community near a potential project site according to statutory definitions and designs an outreach plan to equitably solicit meaningful feedback from all interested community members. The Company's outreach efforts include the project development and construction team, communications staff, and permitting experts who all work together to ensure information is available, questions are answered, and feedback from the community is considered.

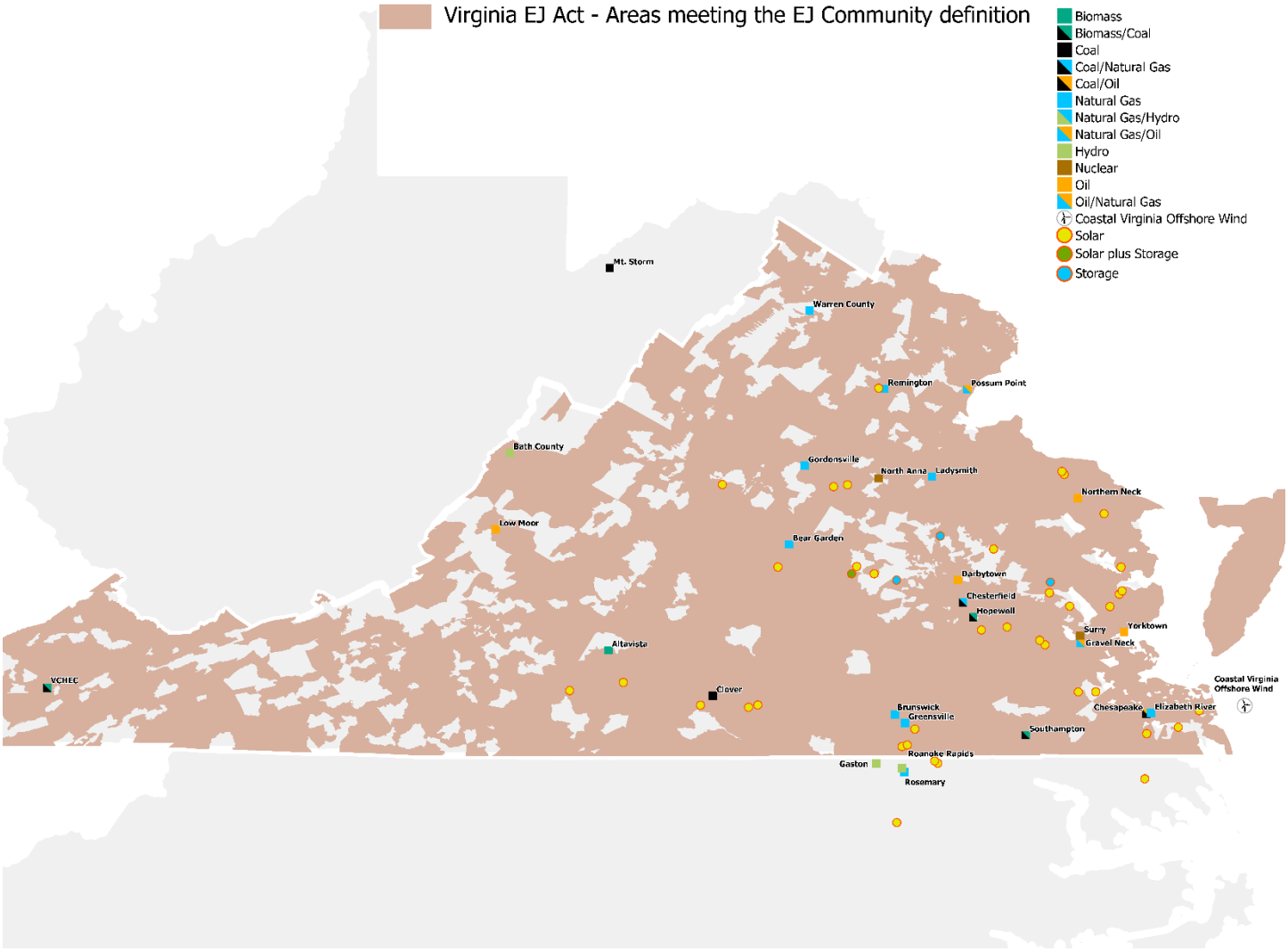
The Company works closely with all appropriate federal, state, local, and tribal agencies to mitigate environmental impacts through the required permitting, approval, or consultation processes.

The Virginia Environmental Justice Act

The VEJA sets the policy of Virginia to promote EJ, ensuring the fair treatment and meaningful involvement of every person—regardless of race, color, national origin, income, faith, or disability—regarding the development, implementation, or enforcement of any environmental law, regulation, or policy.

Using data from VDEQ's EJScreen+ website, a Company analysis finds VEJA definitions identify approximately 80% of the Commonwealth's land area as meeting EJ community definitions, and approximately 86% of the Commonwealth's population currently live in an area of the Commonwealth that meets EJ community definitions. With such a large proportion of the Commonwealth defined through the VEJA as an EJ Community, avoidance is not possible. **Figure 6-1: VEJA EJ Community Map with the Company's Generation Resources** shows the Company's generation resources along with the geographic areas that meet the definition of EJ community in 2026.

Figure 6-1: VEJA EJ Community Map with the Company's Generation Resources



Considering Environmental Justice

Generally, evaluation of environmental justice involves consideration of a variety of case-specific factors, including (1) the type of project or program at issue; (2) where it will occur; (3) what type of environmental impacts are likely; (4) if any impacts, whether they are significantly negative or adverse; and, (5) whether there are EJ communities that might suffer the adverse environmental impacts of the proposed activity. The Company follows its established

EJ review process when evaluating specific projects and programs and presents the results of the review in the relevant proceedings before the SCC. The Company will also present its evaluation as appropriate in relevant proceedings before the NCUC.

Importantly, a reliable and affordable energy grid is essential to a healthy environment for any community, as are the economic development opportunities contingent upon the same. The transition to a clean-energy future will require substantial development of new infrastructure across the Commonwealth. The public need for new infrastructure and the potential harm done by selecting a "no action," more costly, or less reliable alternative must be weighed against the possible outcomes for local communities resulting from any proposed project.

The Company believes that whether a proposed action promotes EJ is best evaluated on a case-by-case basis, informed by the location of the project in question and project-specific characteristics. The Company has established an EJ review process for evaluating its specific projects and programs consistent with relevant laws and regulations. Based on this, the Company presents the results of these project-specific review processes in the relevant proceedings before the SCC, such as in its applications to construct new generating facilities or new or rebuilt transmission lines, and will do so as appropriate in relevant proceedings before the NCUC.

As demonstrated in this IRP, meeting customers' needs will require an "All of the Above" strategy with a portfolio of diverse resources. As the Company's generation portfolio changes, commitments to workforce development and the communities in which it operates continue.

The Company is working to attract, retain, and retrain employees for careers that span different technologies, including renewables, storage, and new nuclear. The Company's Education Assistance Program provides tuition reimbursement for employees to gain the necessary education to transition to clean-energy jobs. While the Company has not made any decision regarding the retirement of any current generating unit, any future retirement decision will be handled in accordance with the communication requirements in Va. Code § 56-599 C.

In addition to helping employees, the Company will continue to support the communities in which it operates and hopes to continue operating for many years. For example, the Company continues to focus on the development of clean energy on brownfield sites, which will result in continued tax support to localities if a fossil fuel facility retires.

6.2 Customer Education

The Company is committed to providing information to its customers about their energy consumption and how to manage their costs, empowering them to take advantage of the numerous enhanced capabilities enabled by the Grid Transformation Plan and other initiatives.

The Company's customer education initiatives include providing demand and energy usage information, educational opportunities, and online support options to assist customers in managing their energy consumption and taking advantage of new incentives and offerings. The educational initiatives apply to the Company's customers in both Virginia and North Carolina.

Dominion Energy understands the economic pressures on our customers and recognizes that energy costs are an important concern. While economic market conditions, weather patterns, technological advances and other factors are generally outside of the Company's control, our customers experience their effects directly. The Company therefore remains focused on the factors within its control, including disciplined planning and operations, prudent management of costs, and investments designed to support reliable service while managing long-term customer impacts. Consistent with its focus on affordability, the Company also offers a variety of programs and resources to help our customers save energy, manage their bills, and access assistance when needed.

Helping Customers Save and Manage their Bill

The Company has established a dedicated portal on its website at www.dominionenergy.com/savemore to help customers find ways to save energy and manage their bill. The site takes customers through an Energy Savings Finder tool that links them to the resources they need based on their circumstances. Available resources fall into three main categories:

- Bill management tools, such as budget billing and energy alerts;
- Programs to help customers save energy and money, through energy efficiency and demand response; and
- Bill payment and crisis assistance for qualifying households.

Economic Development Rates (for qualifying customers)

As of October 2026, the Company has eight customer accounts in Virginia receiving service under economic development rates. The total load associated with these rates is approximately 93.7 MW. As of October 2026, the Company has no customers in North Carolina receiving service under an economic development rate.

Website and Supporting Print Collateral

The Dominion Energy website—https://www.dominionenergy.com—serves as a central hub for public education. The Company offers program- and project-specific information, fact sheets, brochures, videos, and other supporting documents to provide background and updates on the benefits and enhanced capabilities associated with various investments and initiatives. These include, but are not limited to, approved elements of the Grid Transformation Plan, major infrastructure projects, and new offerings such as rates, tools, and mobile apps as they become available.

Social Media

The Company uses the social media channels of X® and Meta® to provide real-time updates on energy-related topics, promote Company messages, and provide two-way communication with customers. The Company also manages pages on YouTube® and Instagram for further outreach to the general public, residential customers, and business customers. LinkedIn® is leveraged for reaching commercial and industrial customers.

- The Company's X® account is available online at: https://x.com/dominionenergy.
- The Company's Facebook® account is available online at: https://www.facebook.com/dominionenergy.
- The Company's YouTube® account is available online at https://www.youtube.com/dominionenergy.
- The Company's Instagram® account is available online at https://www.instagram.com/dominionenergy/.
- The Company's LinkedIn® account is available online at https://www.linkedin.com/company/dominionenergy/.

News Releases

The Company prepares news releases and reports on the latest developments regarding its customer-facing initiatives and provides updates on Company offerings and recommendations for saving energy as new information and programs become available. Current and archived news releases can be viewed at: https://news.dominionenergy.com/.

Energy Conservation Programs

The Company's website has a section dedicated to energy conservation that contains helpful information for both residential and non-residential customers, including information about the Company's DSM programs. Dozens of programs are featured on the website, and include eligibility guidelines, program details, steps to enroll, and success stories, as well as contact information to speak with program specialists. Through consumer education using a variety of channels to reach multiple customer classes, the Company is working to encourage the adoption of energy-efficient technologies in residences and businesses in Virginia and North Carolina. A multi-channel marketing strategy, including radio, print, digital, and out-of-home channels helps drive adoption, education, and

awareness of the Company's DSM programs. A website for programs in Virginia is maintained at https://www.dominionenergy.com/virginia/save-energy. A website for programs in North Carolina is available at https://www.dominionenergy.com/north-carolina/save-energy.

Community Outreach – Trade Shows, Exhibits, and Speaking Engagements

Dominion Energy conducts outreach seminars and speaking engagements to share relevant energy conservation program information to both residential and commercial audiences. The Company also participates in various trade shows, exhibits and community events to educate customers on the Company's programs and inform customers and communities about the importance of implementing energy-saving measures in homes and businesses and taking advantage of new rates and offerings as they become available. Company representatives positively impact the communities the Company serves through presentations to elementary, middle, and high school students about its programs, wise energy use, and environmental stewardship. Additional partnerships with the educational community are offered through mentoring initiatives, philanthropic support, and other means to strengthen science, technology, engineering, and mathematics competitiveness to help prepare students for tomorrow's careers. Information on educational grants, scholarships, and programs for teachers and students is available on the Company's website at: https://www.dominionenergy.com/about/our-company/customers-and-community.

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2B	• Third-Party Facilitator Report
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Chapter 8: NC Plan Addendums & Filings

Addendum	Order / Guideline	Requirement
NC Plan Addendum 1 FERC Form 1	Rule R8-62 (p) (1)	Plans for the construction of transmission lines in North Carolina (161 kV and above) shall be incorporated in filings made pursuant to Commission Rule R8-60. In addition, each public utility or person covered by this rule shall provide the following information on an annual basis no later than September 1: (p)(1) Transmission Lines: For existing lines, the information required on FERC Form 1, pages 422, 423, 424, and 425, except that the information reported on pages 422 and 423 may be reported every five years
NC Plan Addendum 2 FERC Form 715	(1) E-100, Sub 109, OP4 (2) E-100, Subs 118, 124, OP5 (3) E-100, Sub 128, OP5 (4) E-100, Sub 128, OP5 (5) E-100, Sub 137, OP5 (6) E-100, Sub 141, OP5 (8) E-100, Sub 84, OP 4 (10) E-100 Sub 137, OP6	Include a discussion of the adequacy of the respective utility's transmission system (161 kV and above) and in addition, each utility shall include a copy of the most recently completed FERC Form 715, including all its attachments
NC Plan Addendum 3	Rule R8-62(p)	Include information related to proposed and under construction transmission projects
NC Plan Addendum 4	E-100, Sub 158, OP1	Include a specific statement of capacity to be used to determine the first year of avoidable capacity need in the next biennial avoided cost proceeding
Filing Letter	Rule R8-60 (m)	By November 30 of each year, each utility individually or jointly shall hold a meeting to review its biennial or update report with interested parties.
	(1) E-100, Sub 109, OP5	That the utilities shall meet with the Public Staff within 30 days of the filing date of future annual reports to discuss detailed information concerning their transmission line inter-tie capabilities, transmission line loading constraints, and planned new construction and upgrades within their respective control areas for the planning period under consideration
	(4) E-100, Sub 128, OP10 (11) E-100, Sub 137, OP3	Continue to review and appropriately reduce the confidential portion of future REPS filings
NC CEPS Compliance Plan – filed in E-100, Sub 222	Rule R8-60 (h) (4)	(h)(4) Each biennial and update report shall include the utility's REPS compliance plan pursuant to Rule R8-67(b).
	Rule R8-60 (c)	(c) Each utility shall develop and keep current an integrated resources plan, which incorporates: (see 1 and 2 below). In addition, each utility shall include an assessment of demand-side management and energy efficiency in its integrated resource plan. G.S. 62-133.9(c). In addition, each utility's consideration of supply-side and demand-side resources, including alternative supply-side energy resources, and the provision of reliable electric utility service at least cost shall appropriately consider and incorporate the utility's obligation to comply with the Renewable Energy and Energy Efficiency Portfolio Standard (REPS). G.S. 62-133.8.

Chapter 9: Virginia Legal Reference Index

Order / Guideline	Requirement	2026 IRP Section
Va. Code § 56-599 (D)	As part of preparing any integrated resource plan pursuant to this section, each utility shall conduct outreach to engage the public in a stakeholder review process and provide opportunities for the public to contribute information, input, and idea's on the utility's integrated resource plan, including the plan's development methodology, modeling inputs, and assumptions, as well as the ability for the public to make relevant inquiries, to the utility when formulating its integrated resource plan. Each utility shall report its public outreach efforts to the Commission. The stakeholder review process shall include representatives from multiple interest groups, including residential and industrial classes of ratepayers. Each utility shall, at the time of the filing of its integrated resource plan, report on any stakeholder meetings that have occurred prior to the filing date.	**Appendix 2A** Stakeholder Engagement Process Report **Appendix 2B** Third-Party Facilitator Report
Guideline (E)	Each filing shall include a five-year action plan that discusses those specific actions currently being taken by the utility to implement the options or activities chosen as appropriate per the IRP.	**Chapter 4.9** Near-Term Reliability Plan
Guideline (E)	If a utility considers certain information in its IRP to be proprietary or confidential, the utility may so designate, file separately and request such treatment in accordance with the Commission's Rules of Practice and Procedures.	**Not Applicable for Virginia Filing.**
Guideline (E)	Additionally, by September 1 of each year in which a plan is not required, each utility shall file a narrative summary describing any significant event necessitating a major revision to the most recently filed IRP, including adjustments to the type and size of resources identified. If the utility provides a total system IRP in another jurisdiction by September 1 of the year in which a plan is not required, filing the total system IRP from the other jurisdiction will suffice for purposes of this section.	**Chapter 2:** Overview of the 2026 IRP
Case No. PUR-2020-00035 Final Order at 7, n.25 Case No. PUR-2024-00184 Final Order at 9, n.31	In future IRPs and updates, the Company shall, at a minimum, include the following sensitivities: (i) high and low PJM energy prices; (ii) high and low PJM capacity prices; (iii) high and low REC prices; (iv) high and low construction costs; (v) high and low fuel prices; (vi) high and low load forecast scenarios; and (vii) the impact of not meeting legislatively mandated energy efficiency savings targets.	**Chapter 5.2.3.2** Sensitivity Analyses on the Company Preferred Plan
Case No. PUR-2020-00035 Final Order at 9	The Commission directs the Company to include in future IRPs and updates the up-to-date reliability analyses of the impacts of retiring traditional fossil generation and adding growing amounts of renewable energy resources on the Company's electric system.	**Chapter 4.6** Transmission Considerations **Appendix 4P** Transmission Planning and System Reliability Analyses
Case No. PUR-2020-00035 Final Order at 10	We agree that it is appropriate to model retirements as part of the PLEXOS modeling; however, we will also require the Company, for the time being, to continue to file a separate retirement analysis comparable to the economic analysis performed in this case	**Chapter 5.2.3.1** Retirement Analysis **Chapter 5.2.4** Forced Retirements by 2045 Portfolio
Case No. PUR-2020-00035 Final Order at 11, n.50	Staff recommended and the Company did not object to providing certain capacity-related information in future IRPs and updates, and we so direct as agreed by Staff and the Company. Includes: (i) the most recent PJM Dominion Zone coincident peak forecast; (ii) the most recent PJM Dominion Zone non-coincident peak forecast; (iii) versions of both aforementioned forecasts scaled down to the Dominion load serving entity level; (iv) each Company-owned generation unit interconnected at the transmission-level in the PJM Dominion Zone and the associated nameplate capacity; (v) all Company-owned units that have cleared the PJM capacity market or have capacity performance obligations; (vi) any notification to PJM of the Company's intention to retire or deactivate Company-owned units.	**Appendix 4J** Capacity Information Directed by the SCC
Case No. PUR-2020-00035 Final Order at 11-12 and n.53	In future IRPs and updates, the Company should study and report separately on its summer and winter capacity and energy needs, and its alternative plans' ability to meet those requirements. The Company should also give due consideration to market purchases during the winter from the PJM wholesale market, which remains a summer peaking entity; this consideration should include market purchases from merchant generators located within the Dominion Zone that are not subject to a transmission import capacity constraint.	**Chapter 4.2** The Load Forecast **Chapter 4.1** PJM Market Considerations **Chapter 5** Long-Term Strategic Pathways **Appendix 5A:** Summer Capacity, Energy, and Winter Capacity for the Primary Portfolios
Case No. PUR-2020-00035 Final Order at 12	We direct the Company to continue to model energy efficiency targets after 2025	**Chapter 4.2.2** Energy Efficiency & Demand Side Management **Appendix 4A** Load Forecast Methodologies

Order / Guideline	Requirement	2026 IRP Section
Case No. PUR-2020-00035 Final Order at 14 and n.56	Dominion proposes that future IRPs and updates include a least cost VCEA plan that would meet (i) applicable carbon regulations and (ii) the mandatory RPS Program requirements of the VCEA. For this plan, the Company proposes not to force the model to select any specific resource nor exclude any reasonable resource and allow the model to optimize the accompanying resource plan. Based on the record in this proceeding, we find this proposal to be reasonable at this time. While the Commission recognizes that certain build constraints may be necessary under certain circumstances, the reasonableness of any such build constraints will be subject to Commission review in future proceedings.	**Chapter 5.2.3.2** Sensitivity Analyses on the Company Preferred Plan
Case No. PUR-2020-00035 Final Order at 14-15	The Commission finds that the Company should address environmental justice in future IRPs and updates, as appropriate. As one example, the Company may consider the impact of unit retirement decisions on environmental justice communities or fenceline communities.	**Chapter 6.1** Environmental Justice
Case No. PUR-2020-00035 Final Order at 15-16	The Commission will require Dominion to file an updated bill analysis by plan in future IRPs and updates with the following modifications: • The Company shall provide bill impacts over the next ten years for the least cost VCEA plan, the Company's preferred plan, and any additional plans presented, including residential, small general service and large general service customer bills. Each update shall include an additional year of projections beyond 2030 as each year passes and should consistently be compared back to the actual bill as of May 1, 2020. • As proposed by Staff, the Company shall use class allocation factors and projected sales recently used to set rate adjustment clause rates in the bill analysis. • In addition to projections, the analysis shall include actual bill impact information as each year passes. For example, in the 2021 update filing, the Company would include the actual bill information as of December 31, 2020 in the bill analysis.	**Chapter 3.3** Bill Analysis **Appendix 3A** Virginia Bill Analysis
Case No. PUE-2016-00049 Final Order at 3 Case No. PUE-2015-00035 Final Order at 18	Dominion shall continue to comply with all requirements directed in prior IRP orders, including the requirement to include an index that identifies the specific location(s) within the IRP that complies with each such requirement.	**Chapter 9** Virginia Legal Reference Index

Appendix 1: Portfolio Assumptions and Detailed Build Plans

2026 IRP:

High-Level Summary of Portfolios

Portfolios by Group

Company Selected	VA SCC/NCUC Orders	2026 GA Legislation	VA SCC Order			NCUC Order	VA SCC Order
Company Preferred Plan	**Forced Retirements by 2045**	**Forced Full Storage***	**Virginia Staff Directed: Without Targets***	**Virginia Staff Directed DC Load Growth Restriction***	**Virginia Staff Directed Selected Model Inputs***	**NC Public Staff Directed Select Build Limits**	**Locational Model***

* New portfolio this year

Sensitivities

Load Forecast Sensitivities

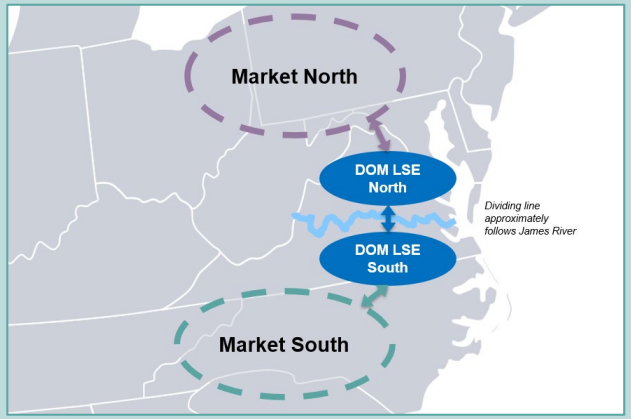
- High load forecast
- Low load forecast
- Company load forecast

Portfolio Sensitivities

- Least-cost RPS
- High fuel
- Low fuel
- High capital construction cost
- Low capital construction cost

All sensitivities assume normal weather

Locational Model



Portfolio Modeling Assumptions Summary

* New portfolio this year

Plan Name	Company Preferred Plan	Forced Retirements by 2045	Forced Full Storage*	Virginia Staff Directed: Without Targets*	Virginia Staff Directed DC Load Growth Restriction*	Virginia Staff Directed Selected Model Inputs*	NC Public Staff Directed Select Build Limits	Locational Model*
Requirement	Company Selected	VA SCC/NCUC Orders	2026 GA Legislation	VA SCC Order	VA SCC Order	VA SCC Order	NCUC Order	VA SCC Order
RGGI	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes
Load Forecast	PJM	PJM	PJM	PJM	PJM w/Restricted DC Load Growth in VA	PJM	PJM	PJM w/ Company-derived apportionments
Commodity Price Forecast	Base	Base w/ Retirements	Base	Base w/o VCEA	Base w/Restricted DC Load Growth in VA	Base	Base	Base
EE Targets (27/28)	Yes	Yes	Yes	Yes	Yes	Unforced	Yes	Yes
RPS Program REC retirements	Yes	Yes	Yes	No; monetize RECs in market	Yes	Yes	Yes	Yes
Required VCEA Build Targets	Yes	Yes	Yes, plus additional storage targets	No	Yes	Yes	Yes	Yes
Battery Build-Out (SB-448/HB-895)	4,000 MW through 2030	4,000 MW through 2030	FULL build-out	Economic only	4,000 MW through 2030	4,000 MW through 2030	4,000 MW through 2030	4,000 MW through 2030
Retirements	Economic	Forced	Economic	Economic	Economic	Economic	Economic	Economic
Other	NA	NA	NA	NA	NA	PPA gas unit as a selectable resource	Delayed nuclear	NA

2026 IRP – Summary of Annual and Total Plan Resource Build Limits

	Company Preferred Plan				***Deviations from Company Preferred Case*** *(If blank or plan not shown, assume no deviations from Company Preferred)*			
Asset	**First year available to model[3]**	**Size per Unit (MW)**	**Annual Maximum (MW)**	**Full-Plan Maximum (# Units)**	Forced Retirements by 2045	Forced Full Storage	Virginia Staff-Directed: Selected Model Inputs	NC Public Staff-Directed: Selected Build Limits
Battery Storage 4hr	2030	50	700	No Limit		4h Storage Pre-programmed[7]		Storage annual max. increasing[5]
Battery Storage 10hr	2033	50	350	No Limit		10hr Storage Pre-Programmed[7]		
Battery Storage 100hr	*Not included in Company-Preferred Portfolio*					100hr Storage Pre-Programmed[7]		
Battery Storage & Utility Solar[1]	*Not included in Company-Preferred Portfolio*							Hybrid solar + storage unit offered[1]
Utility Scale Solar	2032	60	1,200	No Limit	Annual max increased to 2,400 MW		Solar annual max declining[4]	Solar annual max. increasing[6]
Distributed Solar	2031	3	120	No Limit				
Generic On Shore Wind	2042	79	-	1				
Offshore Wind 1	2041	2,600	-	1				
Offshore Wind 2	2035	800	-	1				
SMR Nuclear[2]	2035	682	682	Every other year[2]	SMRs allowed every year			SMRs delayed to 2037
Large Nuclear	2041	2,234	-	2				Large nuclear delayed to 2043
Two 2x1 CC	2034	3,083	-	2	No new gas selection after 2035			
2X Advanced CT	2034	933	-	3	No new gas selection after 2035			
4X CT (Aero)	2033	228	-	2	No new gas selection after 2035			
PPA Gas Unit – Generic 1x1 CC	*Not included in Company-Preferred Portfolio*						One 700MW PPA gas unit offered 2033	
PPA Gas Unit – Generic Advanced Class CT (pair)	*Not included in Company-Preferred Portfolio*						One 900MW PPA gas unit offered 2033	

Footnotes

[1]50MW battery storage 4hr +100MW solar hybrid unit; first-year available to model is 2032. Unit was not selected.

[2]SMR represents a pair of units that can be built every other year (i.e., the model could not choose these units in back-to-back years, except in the Forced Retirements by 2045 plan.)

[3]Represents the first full year available in the model. Note that earliest COD for resource may differ from earliest year available to model.

[4]Annual utility-scale solar build limits begin at 1200 MW/year, matching the Company-Preferred Plan, and decline by 5% (60 MW) per year to 600 MW, then held stable.

[5]Annual battery storage 4hr build limits begin at 700 MW/year, matching the Company-Preferred Plan, and increase to 950 MW/year in 2037, then held stable.

[6]Annual utility-scale solar build limits begin at 1200 MW/year, matching the Company-Preferred Plan, and increase to 1500 MW/year in 2037, then held stable.

[7]Storage deployment timing in the Forced Full Storage Plan is pre-programmed into the model to ensure it meets the full targets envisioned in House Bill 895. Battery Storage 100hr is added to this plan in 2040.

Company Preferred Plan

Company Preferred Portfolio Portfolio: Expansion Plan Summary (MW additions)												
Year	Solar		Wind	Storage		Natural Gas		Nuclear	Market			
	Utility Scale	Small Scale	Wind	Prescribed	Additional	CC	CT	SMRs + Large Scale	Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)
2027	0	0	0	0	0	0	0	0	3,200	18%	17,214	16%
2028	0	0	0	0	0	0	0	0	2,700	15%	17,198	15%
2029	0	0	0	0	0	0	0	0	2,600	14%	19,076	16%
2030	1,380	35	0	575	0	0	0	0	1,600	9%	14,813	12%
2031	1,148	87	0	675	0	0	0	0	1,800	9%	15,409	12%
2032	1,148	87	0	675	0	0	0	0	2,100	11%	19,518	15%
2033	1,148	87	0	700	0	0	0	0	2,300	11%	20,845	15%
2034	1,148	110	0	700	0	3,083	0	0	400	2%	4,770	3%
2035	1,208	107	800	0	0	0	933	0	0	0%	4,106	3%
2036	1,148	107	0	0	0	3,083	0	0	0	0%	1,262	1%
2037	1,148	117	0	0	0	0	0	0	0	0%	4,672	3%
2038	1,208	120	0	0	0	0	0	0	0	0%	6,811	4%
2039	1,156	132	0	0	0	0	933	0	0	0%	10,782	6%
2040	1,200	0	0	0	0	0	0	0	300	1%	14,093	8%
2041	1,200	0	2,600	0	0	0	933	0	0	0%	11,313	6%
2042	1,200	0	79	0	0	0	0	682	0	0%	11,510	6%
2043	1,200	0	0	0	175	0	0	0	600	2%	14,052	7%
2044	1,200	0	0	0	0	0	0	682	800	3%	13,842	7%
2045	1,200	0	0	0	0	0	0	0	1,600	5%	17,177	8%
2046	1,200	0	0	0	25	0	0	682	1,800	6%	16,392	7%
Subtotal	**20,240**	**989**	**3,479**	**3,325**	**200**	**6,166**	**2,799**	**2,046**	**Total Plan Build:**			
Grand Totals (MW)	21,229		3,479	3,525		8,965		2,046	**39.2 GW**			
	Solar		**Wind**	**Storage**		**Natural Gas**		**Nuclear**				

Forced Retirements by 2045 Portfolio

Forced Retirements by 2045 Portfolio: Expansion Plan Summary (MW additions)													
Year	Solar		Wind	Storage		Natural Gas		Nuclear	Market				Retirements
	Utility Scale	Small Scale	Wind	Prescribed	Additional	CC	CT	SMRs + Large Scale	Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)	(MW)
2027	0	0	0	0	0	0	0	0	3,200	18%	17,214	16%	0
2028	0	0	0	0	0	0	0	0	2,700	15%	17,198	15%	0
2029	0	0	0	0	0	0	0	0	2,600	14%	19,076	16%	0
2030	2,400	35	0	575	0	0	0	0	1,500	8%	13,577	11%	0
2031	2,348	87	0	675	0	0	0	0	1,600	8%	12,937	10%	0
2032	2,348	87	0	675	0	0	0	0	1,800	9%	15,889	12%	0
2033	2,348	87	0	700	0	0	0	0	1,800	9%	15,894	11%	0
2034	2,348	110	0	700	0	3,083	0	0	0	0%	1,291	1%	0
2035	2,408	107	800	0	175	0	0	0	0	0%	314	0%	0
2036	2,348	107	0	0	375	0	0	0	300	1%	7,290	5%	0
2037	2,348	117	0	0	1,025	0	0	0	500	2%	9,689	6%	0
2038	2,408	120	0	0	1,025	0	0	662	100	0%	7,995	5%	0
2039	2,356	132	0	0	1,025	0	0	662	0	0%	7,630	4%	0
2040	2,400	0	0	0	1,025	0	0	682	0	0%	6,638	4%	0
2041	2,400	0	0	0	1,025	0	0	682	900	3%	5,654	3%	(2,212)
2042	2,400	0	0	0	1,025	0	0	682	600	2%	5,580	3%	0
2043	2,400	0	0	0	1,025	0	0	682	1,500	5%	7,395	4%	(1,485)
2044	2,400	0	0	0	1,025	0	0	2,916	2,800	10%	3,146	2%	(4,584)
2045	2,400	0	2,600	0	525	0	0	2,916	2,900	10%	(6,143)	-3%	(3,309)
2046	2,280	0	0	0	150	0	0	682	3,000	10%	(5,353)	-2%	0
Subtotal	**40,340**	**989**	**3,400**	**3,325**	**9,425**	**3,083**	**0**	**10,566**	**Total Plan Build:**				**(11,590)**
Grand Totals (MW)	41,329		3,400	12,750		3,083		10,566	**71.1 GW**				Retirements
	Solar		**Wind**	**Storage**		**Natural Gas**		**Nuclear**					

Forced Full Storage Portfolio

Forced Full Storage Portfolio Portfolio: Expansion Plan Summary (MW additions)												
Year	Solar		Wind	Storage		Natural Gas		Nuclear	Market			
	Utility Scale	Small Scale	Wind	Prescribed	Additional	CC	CT	SMRs + Large Scale	Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)
2027	0	0	0	0	0	0	0	0	3,200	18%	17,214	16%
2028	0	0	0	0	0	0	0	0	2,700	15%	17,198	15%
2029	0	0	0	0	0	0	0	0	2,600	14%	19,076	16%
2030	1,380	35	0	575	0	0	0	0	1,600	9%	14,813	12%
2031	1,148	87	0	675	0	0	0	0	1,800	9%	15,409	12%
2032	1,148	87	0	675	0	0	0	0	2,100	11%	19,518	15%
2033	1,148	87	0	700	0	0	0	0	2,300	11%	20,845	15%
2034	1,148	110	0	675	0	3,083	0	0	400	2%	4,780	3%
2035	1,208	107	800	0	700	0	933	0	0	0%	3,750	2%
2036	1,148	107	0	0	750	0	0	0	200	1%	12,564	8%
2037	1,148	117	0	0	900	0	0	0	500	2%	16,124	10%
2038	1,208	120	0	0	950	3,083	0	0	0	0%	5,723	3%
2039	1,156	132	0	0	925	0	0	0	0	0%	9,276	5%
2040	1,200	120	0	0	1,225	0	0	0	0	0%	12,259	7%
2041	1,200	120	2,600	0	1,025	0	0	0	0	0%	9,339	5%
2042	1,200	81	79	0	1,050	0	0	0	0	0%	12,555	6%
2043	1,200	0	0	0	1,050	0	0	0	0	0%	15,350	8%
2044	1,200	0	0	0	875	0	0	682	0	0%	15,142	7%
2045	1,200	0	0	0	875	0	0	0	100	0%	18,333	9%
2046	1,200	0	0	0	900	0	0	682	0	0%	17,851	8%
Subtotal	**20,240**	**1,310**	**3,479**	**3,300**	**11,225**	**6,166**	**933**	**1,364**	**Total Plan Build:**			
Grand Totals (MW)	21,550		3,479	14,525		7,099		1,364	**48 GW**			
	Solar		**Wind**	**Storage**		**Natural Gas**		**Nuclear**				

Virginia Staff Directed: Without Targets

Virginia Staff Directed: Without Targets Portfolio: Expansion Plan Summary (MW additions)												
Year	Solar		Wind	Storage		Natural Gas		Nuclear	Market			
	Utility Scale	Small Scale	Wind	Prescribed	Additional	CC	CT	SMRs + Large Scale	Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)
2027	0	0	0	0	0	0	0	0	3,200	18%	13,562	12%
2028	0	0	0	0	0	0	0	0	2,700	15%	12,268	11%
2029	0	0	0	0	0	0	0	0	2,600	14%	14,502	12%
2030	1,200	0	0	0	0	0	0	0	1,900	10%	9,253	7%
2031	1,200	0	0	0	0	0	0	0	2,300	12%	8,401	7%
2032	1,200	0	0	0	0	0	0	0	2,800	14%	12,668	9%
2033	1,200	0	0	0	0	0	0	0	3,200	16%	13,003	9%
2034	1,200	0	0	0	0	3,083	0	0	1,500	7%	(4,100)	-3%
2035	1,200	0	0	0	175	3,083	0	0	0	0%	(7,157)	-5%
2036	1,200	0	0	0	175	0	933	0	0	0%	(5,769)	-4%
2037	1,200	0	0	0	175	0	933	0	0	0%	(5,290)	-3%
2038	1,200	0	0	0	175	0	0	0	0	0%	(3,990)	-2%
2039	1,200	0	0	0	175	0	933	0	0	0%	(1,643)	-1%
2040	1,200	0	800	0	175	0	0	0	500	2%	1,406	1%
2041	1,200	0	0	0	175	0	0	0	1,000	4%	2,032	1%
2042	1,200	0	2,600	0	175	0	0	0	1,600	6%	5,946	3%
2043	1,200	0	0	0	175	0	0	0	1,800	6%	4,082	2%
2044	1,200	0	0	0	175	0	0	682	1,900	7%	4,071	2%
2045	1,200	0	0	0	175	0	0	0	2,600	9%	7,782	4%
2046	1,200	0	0	0	175	0	0	682	2,600	9%	7,739	3%
Subtotal	**20,400**	**0**	**3,400**	**0**	**2,100**	**6,166**	**2,799**	**1,364**	**Total Plan Build:**			
Grand Totals (MW)	20,400		3,400	2,100		8,965		1,364	**36.2 GW**			
	Solar		**Wind**	**Storage**		**Natural Gas**		**Nuclear**				

Virginia Staff Directed: Data Center Load Growth Restriction

Virginia Staff Directed: Data Center Load Growth Restriction Portfolio: Expansion Plan Summary (MW additions)												
Year	Solar		Wind	Storage		Natural Gas		Nuclear	Market			
	Utility Scale	Small Scale	Wind	Prescribed	Additional	CC	CT	SMRs + Large Scale	Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)
2027	0	0	0	0	0	0	0	0	3,200	18%	16,766	15%
2028	0	0	0	0	0	0	0	0	2,700	15%	17,404	15%
2029	0	0	0	0	0	0	0	0	2,600	14%	20,500	17%
2030	1,380	35	0	575	0	0	0	0	1,600	9%	16,621	13%
2031	1,148	87	0	675	0	0	0	0	1,800	9%	16,937	13%
2032	1,148	87	0	675	0	0	0	0	2,100	11%	20,486	15%
2033	1,148	87	0	700	0	0	0	0	2,300	11%	22,955	17%
2034	1,148	110	0	700	0	3,083	0	0	400	2%	9,975	7%
2035	1,208	107	800	0	0	0	933	0	0	0%	13,515	9%
2036	1,148	107	0	0	0	0	933	0	0	0%	18,803	12%
2037	1,148	117	0	0	0	0	0	0	0	0%	19,651	13%
2038	1,208	120	0	0	0	0	0	0	0	0%	20,833	14%
2039	1,156	132	0	0	0	0	0	0	0	0%	22,503	15%
2040	1,200	0	0	0	0	0	0	0	0	0%	23,455	15%
2041	1,200	0	2,600	0	0	0	0	0	0	0%	17,977	11%
2042	1,200	0	0	0	0	0	0	0	0	0%	18,393	12%
2043	1,200	0	0	0	0	0	0	0	0	0%	18,900	12%
2044	1,200	0	0	0	0	0	0	0	0	0%	19,108	12%
2045	1,200	0	0	0	175	0	0	0	0	0%	20,118	12%
2046	1,200	0	0	0	175	0	0	0	0	0%	19,967	12%
Subtotal	**20,240**	**989**	**3,400**	**3,325**	**350**	**3,083**	**1,866**	**0**	**Total Plan Build:**			
Grand Totals (MW)	21,229		3,400	3,675		4,949		0	**33.3 GW**			
	Solar		**Wind**	**Storage**		**Natural Gas**		**Nuclear**				

Virginia Staff Directed: Selected Model Inputs

Virginia Staff Directed: Selected Model Inputs Portfolio: Expansion Plan Summary (MW additions)												
Year	Solar		Wind	Storage		Natural Gas		Nuclear	Market			
	Utility Scale	Small Scale	Wind	Prescribed	Additional	CC	CT	SMRs + Large Scale	Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)
2027	0	0	0	0	0	0	0	0	3,300	19%	17,511	16%
2028	0	0	0	0	0	0	0	0	2,900	16%	17,697	15%
2029	0	0	0	0	0	0	0	0	2,700	15%	19,311	16%
2030	1,200	35	0	575	0	0	0	0	1,600	9%	15,083	12%
2031	1,088	87	0	675	0	0	0	0	1,800	9%	15,733	12%
2032	1,028	87	0	675	0	0	0	0	2,100	11%	19,932	15%
2033	968	87	0	700	0	700	0	0	1,800	9%	18,017	13%
2034	908	110	0	700	0	3,083	0	0	0	0%	2,353	2%
2035	848	107	800	0	0	0	0	0	200	1%	2,397	2%
2036	788	107	0	0	0	0	933	0	200	1%	11,131	7%
2037	728	117	0	0	0	0	933	0	200	1%	14,507	9%
2038	668	120	0	0	0	0	0	0	1,000	4%	17,814	11%
2039	616	132	0	0	0	0	933	0	1,100	4%	21,589	12%
2040	600	120	0	0	0	3,083	0	0	0	0%	12,909	7%
2041	600	120	2,600	0	0	0	0	0	0	0%	10,781	6%
2042	600	120	79	0	0	0	0	682	0	0%	11,487	6%
2043	600	120	0	0	0	0	1,128	0	0	0%	13,626	7%
2044	600	0	0	0	0	0	0	682	200	1%	13,928	7%
2045	600	0	0	0	0	0	0	0	1,200	4%	17,702	8%
2046	600	0	0	0	0	0	0	682	1,500	5%	18,084	8%
Subtotal	**13,040**	**1,469**	**3,479**	**3,325**	**0**	**6,866**	**3,927**	**2,046**	**Total Plan Build:**			
Grand Totals (MW)	14,509		3,479	3,325		10,793		2,046	**34.2 GW**			
	Solar		**Wind**	**Storage**		**Natural Gas**		**Nuclear**				

NC Public Staff Directed: Selected Build Limits

NC Public Staff Directed: Selected Build Limits Portfolio: Expansion Plan Summary (MW additions)												
Year	Solar		Wind	Storage		Natural Gas		Nuclear	Market			
	Utility Scale	Small Scale	Wind	Prescribed	Additional	CC	CT	SMRs + Large Scale	Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)
2027	0	0	0	0	0	0	0	0	3,200	18%	17,214	16%
2028	0	0	0	0	0	0	0	0	2,700	15%	17,198	15%
2029	0	0	0	0	0	0	0	0	2,600	14%	19,076	16%
2030	840	35	0	575	0	0	0	0	1,600	9%	15,491	13%
2031	1,148	87	0	675	0	0	0	0	1,900	10%	16,081	13%
2032	1,148	87	0	675	0	0	0	0	2,200	11%	20,137	15%
2033	1,148	87	0	700	0	0	0	0	2,300	11%	21,488	15%
2034	1,148	110	0	700	0	3,083	0	0	400	2%	5,214	4%
2035	1,208	107	800	0	0	0	933	0	0	0%	4,215	3%
2036	1,148	107	0	0	175	3,083	0	0	0	0%	1,166	1%
2037	1,448	117	0	0	75	0	933	0	0	0%	4,022	2%
2038	1,448	120	0	0	0	0	0	0	0	0%	6,015	4%
2039	1,456	132	0	0	425	0	0	0	0	0%	9,615	5%
2040	1,500	0	0	0	425	0	0	0	0	0%	12,473	7%
2041	1,500	0	2,600	0	425	0	0	0	0	0%	9,607	5%
2042	1,500	0	79	0	75	0	0	682	0	0%	9,651	5%
2043	1,500	0	0	0	0	0	0	0	800	3%	11,941	6%
2044	1,500	0	0	0	0	0	0	682	1,000	3%	11,532	6%
2045	1,500	0	0	0	400	0	933	0	1,000	3%	13,997	7%
2046	1,500	0	0	0	0	0	0	682	1,200	4%	13,180	6%
Subtotal	**22,640**	**989**	**3,479**	**3,325**	**2,000**	**6,166**	**2,799**	**2,046**	**Total Plan Build:**			
Grand Totals (MW)	23,629		3,479	5,325		8,965		2,046	**43.4 GW**			
	Solar		**Wind**	**Storage**		**Natural Gas**		**Nuclear**				

Locational Model Build Plan

Locational Model Portfolio: Expansion Plan Summary (MW additions)																
Year	Solar			Wind	Storage		Natural Gas				Nuclear		Market			
	Utility Scale		Small Scale	Wind	Storage		CC	CC	CT (2X)		SMRs + Large Scale		Capacity Purchase (MW)	%LSE (Capacity)	Net Energy Purchases (GWh)	%LSE (Energy)
	N	S	(S Only)	(S Only)	N	S	N	S	N	S	N	S	Full Zone	Full Zone	Full Zone	Full Zone
2027	0	0	0	0	0	0	0	0	0	0	0	0	2,700	16%	17,495	16%
2028	0	0	0	0	0	0	0	0	0	0	0	0	2,600	15%	17,825	16%
2029	0	0	0	0	0	0	0	0	0	0	0	0	1,600	9%	20,327	17%
2030	360	960	35	0	150	425	0	0	0	0	0	0	1,800	10%	17,816	14%
2031	300	788	87	0	250	425	0	0	0	0	0	0	2,100	11%	20,611	16%
2032	300	788	87	0	250	425	0	0	0	0	0	0	2,300	12%	25,081	19%
2033	300	788	87	0	350	350	0	0	0	0	0	0	400	2%	26,540	19%
2034	300	788	110	0	400	300	3,083	0	0	0	0	0	0	0%	9,642	7%
2035	360	788	107	800	0	175	0	0	0	933	0	0	0	0%	7,924	5%
2036	300	788	107	0	0	175	0	0	0	933	0	0	0	0%	16,792	11%
2037	300	788	117	0	0	175	0	0	933	0	0	0	0	0%	19,665	12%
2038	360	788	120	0	0	175	0	3,083	0	0	0	0	0	0%	17,426	10%
2039	300	796	132	0	0	175	0	0	0	0	0	0	0	0%	21,933	13%
2040	300	900	0	0	0	175	0	0	0	0	682	0	0	0%	22,621	12%
2041	300	900	0	2,600	0	175	0	0	0	0	0	0	0	0%	25,020	13%
2042	300	900	0	0	0	175	0	0	0	0	682	0	0	0%	24,794	13%
2043	300	900	0	0	0	175	0	0	0	0	0	0	0	0%	28,797	14%
2044	300	900	0	0	0	175	0	0	0	0	682	0	700	2%	28,444	14%
2045	300	900	0	0	0	175	0	0	0	0	0	0	900	3%	31,600	15%
2046	300	900	0	0	0	175	0	0	0	0	682	0	0	0%	31,596	14%
Subtotal	**5,280**	**14,360**	**989**	**3,400**	**1,400**	**4,025**	**3,083**	**3,083**	**933**	**1,866**	**2,728**	**0**	**Total Plan Build:**			
Grand Totals (MW)	20,629			3,400	5,425		8,965				2,728		**41.1 GW**			
	Solar			**Wind**	**Storage**		**Natural Gas**				**Nuclear**					

Dominion Energy Virginia and North Carolina

2026 Integrated Resource Plan: Stakeholder Engagement Process Report

Background

In 2023, the Virginia General Assembly enacted legislation that, among other provisions, directed Virginia Electric and Power Company ("Dominion Energy" or the "Company"), when preparing its Integrated Resource Plan ("IRP"), to "engage the public in a stakeholder review process and provide opportunities for the public to contribute information, input, and ideas, including the plan's development methodology, modeling inputs, and assumptions, as well as the ability for the public to make relevant inquiries."[1]

In 2024, the Company conducted its first IRP stakeholder process and conducted a subsequent IRP stakeholder process for the 2025 update year. Utilizing feedback from stakeholders and lessons learned from prior years, the Company refined its approach for 2026 by focusing stakeholder meetings on topics critical to this year's IRP and on input needed from stakeholders to develop the Stakeholder Input Case. This year's meetings, which were a mix of hybrid and virtual-only, were aligned with key internal planning milestones, allowing stakeholders to provide timely feedback on modeling assumptions, scenario development, and resource options under consideration. This approach helped ensure that stakeholder perspectives were meaningfully considered in the 2026 IRP.

At the end of 2025, the Company issued a request for proposals ("RFP") to hire a third-party, neutral facilitator for the 2026 Stakeholder Engagement Process. While hiring a third-party facilitator was not required for the 2026 process, the Company recognizes it will be a requirement for all future IRPs, due to new legislation passed by the Virginia General Assembly.[2] Through the RFP, the Company received bids from five vendors and scored each interested vendor based on their prior facilitation experience, ability to be neutral, and proposed cost, among other variables. The Company retained the Great Plains Institute ("GPI") to facilitate neutral and fair discussions between the Company and stakeholders for the 2026 Stakeholder Engagement Process.

In this Stakeholder Process Report ("Report"), Dominion Energy outlines its stakeholder engagement efforts and describes how it worked to involve a broad array of stakeholders and their perspectives throughout the development of the 2026 IRP. The Report also includes a narrative summary of the feedback received – both quantitative and qualitative – that informed the Stakeholder Input Case for the 2026 IRP.

This Report, while reflective of the Company's efforts, is solely the work of Dominion Energy and does not represent the view or endorsement of any participating stakeholders, nor our facilitators. In addition to this Report, there is an Engagement Summary Report from GPI ("Facilitator Report"), found in Appendix 2B, to summarize the stakeholder process and the methods used to gather stakeholder input from the perspective of the facilitator. The Company recognizes stakeholder engagement is an evolving process and remains committed to continuous improvement in future IRP cycles to better reflect stakeholder priorities and policy developments.

[1] This requirement is codified at Va. Code § 56-599 D.
[2] *See* Va. Code § 56-599 D.

Stakeholder Identification

To identify potential interested stakeholders for the 2026 Stakeholder Engagement Process, Dominion Energy utilized its 2025 stakeholder list, which included participants from past IRP proceedings; staff from the Virginia State Corporation Commission ("SCC") and North Carolina Utilities Commission ("NCUC"); other local, state, and federal officials; non-governmental organizations; tribal nations; nonprofit groups; the military and defense sector; labor unions; businesses and large energy users; and individual citizens, among others.

To expand outreach and encourage participation from new stakeholders, the Company published public notices in 26 newspapers in Virginia and 24 newspapers in North Carolina. These notices were strategically placed to reach a broad geographic and demographic audience, including underserved and rural communities.

Figure 1: Sample of Public Notice

Public Notice

Dominion Energy Virginia and North Carolina
2026 Integrated Resource Plan Stakeholder Process

Dominion Energy Virginia and North Carolina is conducting a 2026 Integrated Resource Plan (IRP) stakeholder process and will be hosting meetings over the next several months to gather input from interested parties.

If you are interested in participating in this stakeholder process, please send: your name, contact number, business or organization name, and a brief description of your interest in the IRP to the following email address, devirp2026@gpisd.net

3/19/26

In total, as of the August 14, 2026 stakeholder meeting, approximately 110 individual stakeholders, including 61 unique organizations, have participated in the 2026 IRP Stakeholder Engagement Process. A list of organizations that participated in at least one stakeholder meeting can be found in the Facilitator Report in Appendix 2B.

Stakeholder Process Design

Drawing on experiences from previous stakeholder processes, the Company planned a series of stakeholder meetings intended to solicit meaningful dialogue and feedback from participants. In designing this year's process, the Company collaborated with GPI to create an accessible and productive process for an audience of stakeholders with a range of existing IRP knowledge.

Throughout the meetings, the Company maintained a stakeholder process website, https://devirp.dominionenergy.com/. There, stakeholders had access to meeting materials, meeting recordings, and could view questions and answers from previous meetings. Stakeholders could also use the website to ask questions directly to the Company. Questions received on the website were posted publicly for other stakeholders to view. Additionally, the Company requested GPI to create a dedicated email inbox to allow direct communication between the facilitator and stakeholders.

As in previous years, the Company issued two key surveys to solicit direct stakeholder feedback. First, the Company issued a Stakeholder Interest Survey prior to the kickoff meeting to gauge participants' interest in a variety of topics. This survey helped the Company and GPI identify which topics were most important to stakeholders. These topics then became the focus of various meetings throughout the stakeholder process. Second, in partnership with GPI and stakeholders, the Company designed the Stakeholder Input Case Survey. This survey was utilized to determine the inputs that would be used to create the Stakeholder Input Case.

Unlike previous years, this year, the Company provided two distinct styles of meetings: IRP conferences and modeling meetings. The IRP conferences were designed as longer form educational meetings and were geared toward an audience with a range of existing IRP knowledge. The modeling meetings were designed to provide a deeper dive into modeling topics and were geared toward stakeholders with prior modeling expertise. All stakeholders were able to participate in both the IRP conferences and modeling meetings.

In total, the Company held 7 meetings, totaling over 12 hours of direct engagement, and responded to more than 188 questions from stakeholders. The Company will host a final "Post-Filing Meeting" on October 21, 2026, to share the 2026 IRP filed with both the SCC and NCUC.

Figure 2 shows the breakdown of meetings and surveys conducted during the 2026 Stakeholder Engagement Process. For a detailed summary of each meeting from the perspective of the facilitator, please reference the Facilitator Report in Appendix 2B.

Figure 2: 2026 Stakeholder Process Engagement Schedule

Engagement Schedule

Date	Event	Format	Topic
March	Topics of Interest Scoping Survey	N/A	Stakeholder feedback on IRP outcomes and engagement process outcomes
April 17	Kickoff Webinar	Virtual	Introductions and scoping survey review
April 29	Modeling Meeting 1	Virtual	Modeling process and timeline, load forecasting
May 8	IRP Conference 1	Hybrid	Understanding cost and affordability drivers
May 27	Modeling Meeting 2	Virtual	Transmission and distribution
June 12	IRP Conference 2	Hybrid	Energy and capacity resources
June 26	Modeling Meeting 3	Virtual	Energy and capacity resources, discussion of Stakeholder Input Case survey
July 15 - 29	Stakeholder Input Case Survey	N/A	Survey to inform the 2026 Stakeholder Input Case
August 14	Survey Results Meeting	Virtual	Overview of stakeholder input survey results
October 21	IRP Post-Filing Meeting	Virtual	Overview of filed IRP

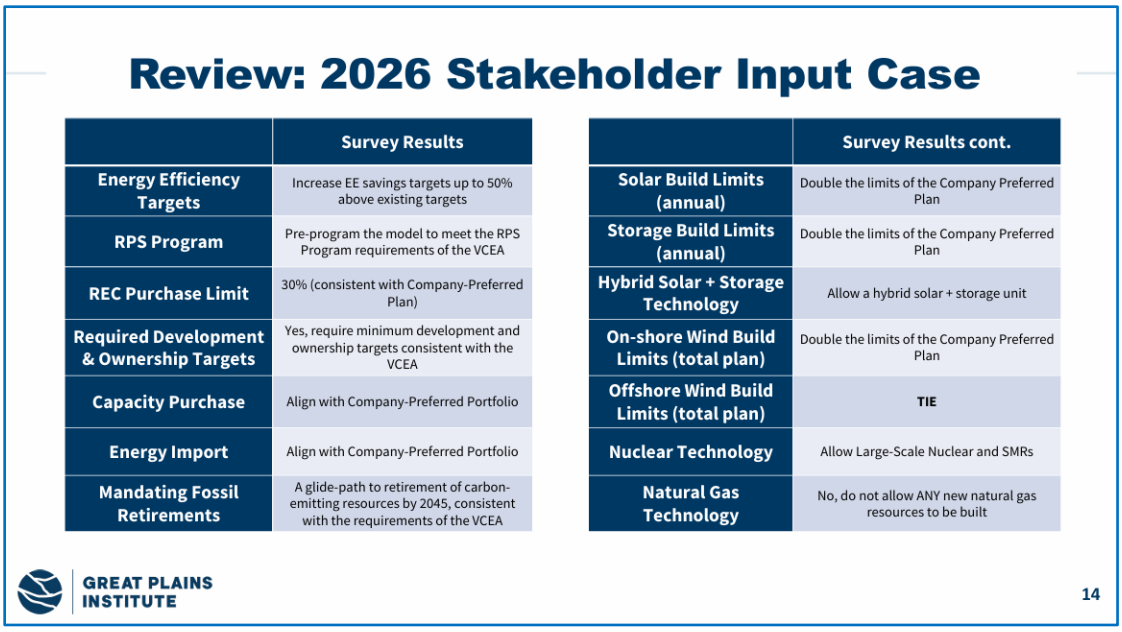
GREAT PLAINS INSTITUTE

Broad engagement meeting | Modeling meeting | Stakeholder survey

Stakeholder Survey Results

As with previous IRP Stakeholder Engagement Processes, the Company hosted these stakeholder meetings with the end goal of creating a Stakeholder Input Case to include as a separate portfolio in our filing. To determine the inputs selected for this year's Stakeholder Input Case, the Company, in collaboration with GPI and stakeholders, designed a Stakeholder Input Case Survey. For a detailed review of this survey and its results, please see the Facilitator Report in Appendix 2B. Below is an image that summarizes the results of the Stakeholder Input Case Survey.

Figure 3: Results of the Stakeholder Input Case Survey



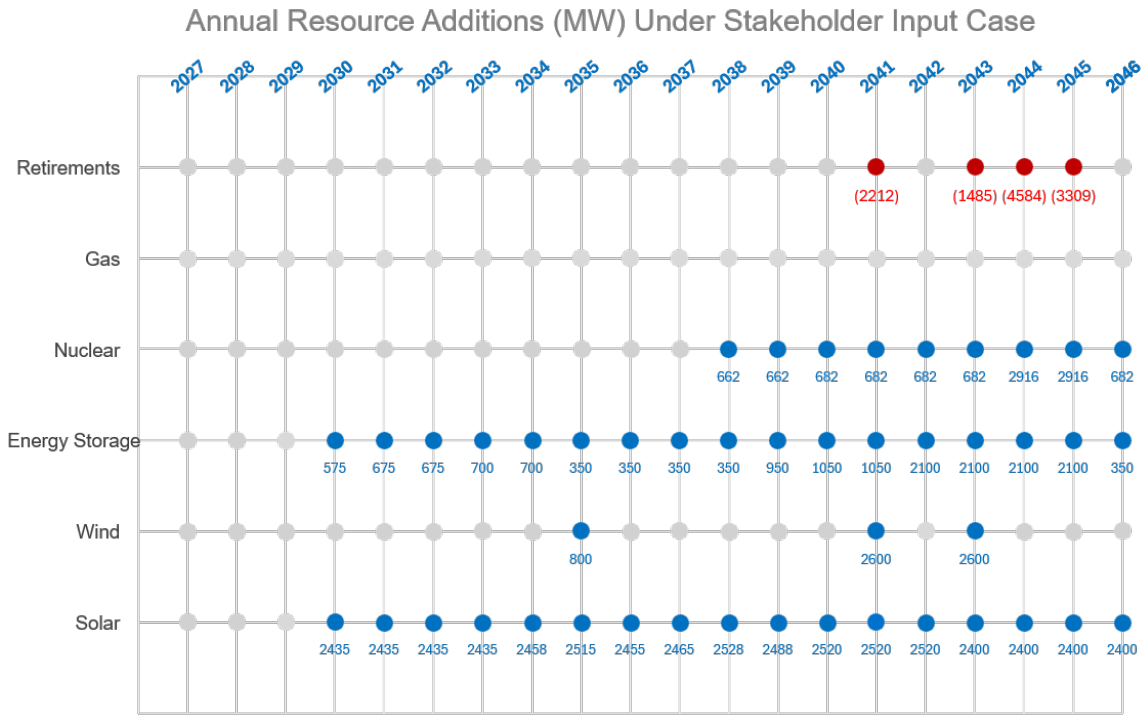
Stakeholders were presented with the survey results on August 14, 2026. The results of the survey showed that the respondents were generally aligned in some areas, like compliance with the Virginia Clean Economy Act ("VCEA") and nuclear resources, and diverged on other topics, like fossil-fuel retirements and offshore wind resources. A sample of some survey results are described below:

- In general, a majority of stakeholders agreed that the Stakeholder Input Case should follow all aspects of the VCEA. Specifically, 55% of stakeholders wanted the model to be pre-programmed to follow the minimum development and ownership targets outlined in the VCEA. Additionally, 55% of stakeholders declined to include fossil units, like natural gas, as a selectable resource for the model. Notably, 45% of stakeholders agreed that fossil fuel units should be selected on an economic basis but diverged on specific build limits for the model.
- Stakeholders were divided on how to handle retirements. Only 47% of stakeholders agreed that retirements should follow the forced-retirement pathway outlined in the VCEA. 37% of stakeholders requested the model to retire fossil fuel units on an economic, or "least-cost optimized" basis.
- Stakeholders were aligned on the use of nuclear energy as a selectable resource for the model. In fact, 84% of stakeholders agreed that both large-scale nuclear and small modular reactors ("SMRs") should be included as possible options for the model to select.
- Stakeholders were divided over offshore wind build limits. Stakeholders had the option to either maintain a build limit of 3,400 megawatts ("MW"), corresponding to the Company's existing lease areas, or raise the build limit to 6,000 MW, requiring the Company to procure a new 2,600 MW offshore wind development. Ultimately, stakeholders were split 50/50. Since stakeholder preferences were tied, the Company decided to utilize a build limit of 6,000 MW. The choice to increase the build limit is consistent with what stakeholders selected for other similar renewable resource build limits.
- Stakeholders also strongly expressed the preference to model more battery technology. 48% of stakeholders voted to double the Company's preferred build limits for storage. 38% of stakeholders selected the "other" option, and requested the Stakeholder Input Case model

go even further by tripling or having no build limits on storage at all. Only 14% of stakeholders requested to align with the Company's preferred storage build limit.

Analysis of the Stakeholder Input Case

Figure 4: Stakeholder Input Case Modeling Results



When put into the PLEXOS model, the Stakeholder Input Case is a notable outlier compared to the other portfolios submitted by the Company in the 2026 IRP. The Company recognizes this case is not the preference of one single stakeholder, but a combination of the inputs and preferences of multiple stakeholders representing a broad range of perspectives.

The 2026 Stakeholder Input Case, however, is not a reasonable approach to resource planning for the following reasons:

- Increasing build limits for solar, storage, and SMRs to infeasible amounts may have unintended consequences of making projects more difficult to site, such as by prompting additional land use restrictions and potential bans at the local level.
- Like the Forced Retirements by 2045 Portfolio, the Stakeholder Input Case assumes appropriate location(s) would be available within the Commonwealth to build new large-scale nuclear units.
- The incremental cost of the additional very large projects envisioned within the planning window of the stakeholder input case makes this case financially uncompetitive with the Company Preferred plan from an affordability perspective.

- When run through the short-term version of the PLEXOS model, the Stakeholder Input Case experienced occurrences of unserved energy, including during the summer peak months (Jun-Aug), indicating that this plan may not ensure reliable service to our customers.

The Company appreciates the engagement and feedback provided by stakeholders during the stakeholder process.

Looking to 2027

The Company recognizes a number of new changes are coming to the IRP Stakeholder Engagement Process in 2027, as a result of legislation passed in the 2026 Virginia General Assembly Session.[3] In the 2027 Stakeholder Engagement Process, the Company will be required to utilize a third-party facilitator selected by the SCC. Also, certain stakeholders will receive licenses to our modeling software, PLEXOS, and will be granted access to modeling inputs and assumptions as required by law. Due to these changes, the 2027 Stakeholder Engagement Process will likely be structured differently than prior years, including an earlier timeline for stakeholder engagement. Nevertheless, the Company will work with the SCC-selected facilitator to foster an engaging and meaningful process for all stakeholders to provide their feedback.

Thank You to Participants

The Company is grateful to each stakeholder for taking the time to engage throughout the 2026 Stakeholder Engagement Process. We appreciate your thoughtful feedback, meaningful questions, and robust engagement, and we look forward to your continued participation in the next stakeholder process. The Company would also like to thank the Great Plains Institute for their facilitation services.

Conclusion

Dominion Energy's 2026 Stakeholder Engagement Process successfully engaged a broad array of stakeholders, representing multiple interests and customer classes. Through a structured process designed to be accessible for stakeholders with a range of knowledge, the Company received meaningful feedback and provided ample opportunities for stakeholders to ask questions.

Additionally, the Company retained the expertise of a neutral, third-party facilitator to further refine our engagement process. While the 2026 IRP is not subject to a formal evidentiary proceeding before the SCC, the Company provided multiple avenues for stakeholder feedback, including participation during meetings, the Stakeholder Input Case Survey, access to Company subject-matter experts, as well as a dedicated website to receive questions and comments throughout the process.

This process has continued to evolve as we seek feedback and build on the lessons of previous stakeholder processes and adapt to new requirements as needed. The IRP Stakeholder Engagement Process is iterative and constantly evolving. The Company remains committed to maintaining an open process to make improvements in future IRP cycles.

[3] House Bill 429 and Senate Bill 249 of the 2026 Acts of Assembly.

Appendix 2B: Third-Party Facilitator Report

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Background

To support stakeholder engagement for its 2026 Integrated Resource Plan ("IRP"), Dominion Energy hired Great Plains Institute as a neutral, third-party convener with experience and expertise in similar engagement efforts. From February to October 2026, Great Plains Institute (""GPI"") organized and facilitated a series of stakeholder engagement meetings on behalf of Dominion Energy (the "Company") to inform the development of this engagement. As a third-party neutral facilitator, GPI sought to ensure stakeholder perspectives and feedback relevant to the 2026 IRP could be shared and considered by the Company in a respectful, transparent format.

Avenues for participant feedback included two stakeholder surveys, several online polling activities, and seven meetings with varying levels of technical detail held in both hybrid and virtual-only formats. GPI and Dominion Energy plan to hold one additional public stakeholder meeting in a webinar format on October 21, 2026, wherein the Company will share a high-level overview of the filed plan.

The following document serves as a summary of the 2026 stakeholder engagement process, including parties engaged, meeting topics, and participant feedback.

Stakeholder Identification

For the 2026 IRP Stakeholder Engagement Process, GPI conducted outreach on behalf of Dominion Energy to the Company's 2025 stakeholder list, which included participants from past IRP proceedings; staff from the Virginia State Corporation Commission ("SCC") and North Carolina Utilities Commission ("NCUC"); other local, state, and federal officials; tribal nations; nonprofit groups; the military and defense sector; labor unions; businesses and large energy users; and individual citizens, among others. Dominion Energy also published notices in newspapers to expand outreach into rural and underserved communities.

GPI handled all stakeholder communications and meeting logistics on behalf of the Company through a single email address (DEVIRP2026@gpisd.net). GPI continued adding stakeholders to the email list as new members requested to join. In total, GPI and Dominion Energy engaged approximately 110 individual stakeholders in virtual and in-person meetings. Representatives from the following 61 organizations attended at least one stakeholder meeting or submitted a response to at least one stakeholder survey:

Organization
Advanced Energy United
Amazon
Appalachian Voices

Organization
IdeaSmiths LLC
Institute for Energy Economics and Financial Analysis
ktcPLAN

Ceres
Chesapeake Climate Action
Clean Air Task Force
Clean Energy Strategies
Clean Virginia
Climate Equity Working Group
CloudHQ
Coalition to Protect Prince William County
Community Climate Collaborative
Critical Power Consulting
Data Center Coalition
DataBank
Department of War
Deploy Action
Energy Commission of Virginia
Form Energy
Gentry Locke
Gerdau
Google
Grid Strategies LLC
Halifax County Economic Development Commission
Hanwha Renewables
ICF

LineVision
Long Duration Energy Storage Council
Loudoun County Board of Supervisors
Natural Resources Defense Council
Newport News Shipbuilding
North Carolina Electric Membership Corporation
North Carolina Utilities Commission – Public Staff
Northampton County
Northern Virginia Electric Cooperative
Piedmont Environmental Council
Prisma Photonics
Protect Fauquier
Sierra Club
Solar United Neighbors
Southern Environmental Law Center
Sunworks NC LLC
The Nature Conservancy
Third Act
Tract
Tyr Energy
Virginia Association of Counties
Virginia Building and Construction Trades Council

Engagement Process

GPI and Dominion Energy undertook an engagement plan that consisted of two stakeholder surveys, six substantive public meetings with opportunities for feedback and discussion, one kickoff webinar, and one post-filing webinar.

To inform the plan, GPI conducted a scoping survey to gather input on what topics stakeholders were most interested in discussing and learning about during the 2026 engagement process. This feedback directly informed the topics and agenda items for six substantive meetings covering the scope of the IRP, which were divided into two categories based on the intended audience's familiarity with energy modeling:

- **Broad engagement meetings** (Kickoff Webinar, IRP Conference 1, IRP Conference 2, Survey Results Meeting, and IRP Post-Filing Meeting) were intended for an audience with little to no expertise in energy modeling.
- **Modeling meetings** (Modeling Meetings 1, 2, and 3) were intended to focus on topics of interest to stakeholders with a greater degree of expertise in IRP-related modeling.

A core objective of these meetings was to provide opportunities for stakeholders to ask questions and build understanding to inform their responses to Dominion Energy's stakeholder input case survey, which directly informed the stakeholder input case in the Company's filed IRP update.

The 2026 engagement schedule is outlined below:

Date	Event	Format	Topic
March	Topics of Interest Scoping Survey	N/A	Stakeholder feedback on IRP outcomes and engagement process outcomes
April 17	Kickoff Webinar	Virtual	Introductions and scoping survey review
April 29	Modeling Meeting 1	Virtual	Modeling process and timeline, load forecasting
May 8	IRP Conference 1	Hybrid	Understanding cost and affordability drivers
May 27	Modeling Meeting 2	Virtual	Transmission and distribution
June 12	IRP Conference 2	Hybrid	Energy and capacity resources
June 26	Modeling Meeting 3	Virtual	Energy and capacity resources, discussion of Stakeholder Input Case survey
July 15 - 29	Stakeholder Input Case Survey	N/A	Survey to inform the 2026 Stakeholder Input Case
August 14	Survey Results Meeting	Virtual	Overview of stakeholder input survey results
October 21	IRP Post-Filing Meeting	Virtual	Overview of filed IRP



Meeting Logistics

All meetings in this engagement process were open to all participants who wished to attend. Two IRP Conferences were held in a hybrid format at the Thomas F. Farrell II building in

Richmond, VA; participants had the option to attend these meetings in person or to participate virtually via WebEx. All other meetings were hosted virtually via WebEx.

Before each meeting, GPI sent an email to the full stakeholder list requesting RSVPs by responding to the email message. In-person and virtual meeting logistics were then distributed to interested attendees by email, with slides sent out to attendees the day before each meeting.

To enable constructive discussion, GPI established the following ground rules for all meeting participants.

1. **Respect each other and the time:** Respect differences of perspective and the time we have together.
2. **Focus on today's topics:** Please respect the scope of today's meeting. Pending or recently enacted legislation and open regulatory dockets are outside the scope of today's meeting.
3. **Project and customer specifics are out of scope:** Specific projects, including transmission, distribution, and generation projects, are outside the scope of the IRP and today's meeting. Customer specifics are also out of scope.

Each meeting included presentation material paired with time for Q&A and discussion. Depending on the content and format of each meeting, GPI used a combination of the WebEx chat feature, WebEx Q&A feature, and Mentimeter poll questions to solicit participant feedback. During discussion sections of meetings, participants were encouraged to use WebEx's virtual "raise hand" feature so that a facilitator could unmute them to ask their questions aloud.

Dominion Energy tracked participant questions throughout each meeting and posted answers to them on a public website at the following link: https://devirp.dominionenergy.com/stakeholder-questions-and-answers. GPI monitored the email inbox DEVIRP2026@gpisd.net for meeting attendance and administrative questions.

The following sections offer high level summaries of each meeting, including topics discussed, participant feedback, attendance, and key takeaways. More detailed summaries of each meeting, along with meeting recordings and slide decks, are available at https://devirp.dominionenergy.com/stakeholder-materials.

Scoping Survey

On March 18, 2026, GPI distributed an initial scoping survey to the stakeholder email list on behalf of Dominion Energy. Participants had two weeks to submit responses to this survey. GPI asked respondents to identify and rank topics of interest that they would like Dominion Energy to discuss during engagement meetings. GPI also asked respondents to identify desired outcomes and expectations for the engagement process.

Aggregated participant feedback regarding topics of interest (Question 1 and Question 2) resulted in the following list of priority topics, ranked in order of greatest interest:

1. Cost & affordability
2. Load growth, including data center growth
3. Clean energy resources, including but not limited to:

    a. Energy efficiency
    b. Storage resources
    c. Microgrids & VPPs
4. VCEA requirements
5. Transmission planning
6. Reliability

Participants also shared open-ended feedback regarding pros and cons of deploying specific resources. Participants expressed interest in an energy system that is reliable, affordable, and clean; shared suggestions for how Dominion Energy should address state and federal policies in modeling; and shared desired outcomes for the stakeholder engagement process.

GPI and Dominion Energy used participant responses to these questions to guide development of meeting agendas and presentations from Dominion Energy subject matter experts throughout the course of the engagement process.

Kickoff Meeting

On April 17, 2026, GPI convened a one hour long virtual meeting to kick off the stakeholder process. This was intended for all parties interested in the stakeholder engagement process. There were 55 external attendees present representing 34 organizations.

The objectives of this meeting were as follows:

1. Build a shared understanding of Dominion Energy's operations in VA and NC including the Company's resource mix, customer base, and service territory.
2. Build a shared understanding of Dominion Energy's 2026 IRP process, including IRP requirements and considerations, opportunities for stakeholder engagement, and changes that have occurred.
3. Build a shared understanding of topics of interest to stakeholders based on the results of the scoping survey; use results to inform topics of future stakeholder engagement meetings

Presenters from Dominion Energy and GPI provided information on Dominion Energy's service territory, what integrated resource planning does and does not include, and the scope and structure of upcoming engagement meetings. A full list of questions and answers asked during this meeting is available here: https://devirp.dominionenergy.com/stakeholder-questions-and-answers.

Modeling Meeting 1 – Conceptual Framework and Load Forecasting Methodology

On April 29, 2026, GPI convened the first of three modeling meetings, which covered the Company's conceptual framework and timeline for IRP modeling and a presentation from subject matter experts on the Company's load forecasting methodology. This virtual meeting lasted two hours. There were 34 external attendees present on behalf of 21 organizations.

Objectives of this meeting were as follows:

1. Establish a shared understanding of and solicit input on...
    a. The overall process for modeling the 2026 North Carolina & Virginia IRP
    a. The load forecasting methodology
2. Collect feedback and enable discussion of future topics that this group would like to explore.

Dominion Energy provided an introduction to the Company's conceptual approach to IRP modeling and presented material on the Company's perspective on PJM's load forecast. A full list of questions and answers is available here: https://devirp.dominionenergy.com/stakeholder-questions-and-answers.

IRP Conference 1 – Cost and Affordability

On May 8, 2026, GPI convened the first of two IRP conferences. This meeting was three hours long and was held in a hybrid format, with nine external (not including Dominion and GPI representatives) individuals attending in person and 42 external individuals attending virtually, collectively representing 32 organizations. This meeting focused on cost and affordability based on strong interest in this subject in scoping survey responses. The objectives of this meeting were as follows:

1. Establish a shared understanding of and enable discussion around cost and affordability drivers in a resource planning context.
2. Establish an understanding of where we are in the engagement process and solicit input on future topics.
3. Provide an opportunity for respectful dialogue on the items in scope for today.

Dominion Energy presented an overview of cost and affordability drivers in a resource planning context, an overview of PJM market considerations impacting costs associated with a given portfolio, and a summary of the factors ICF uses to inform commodity price forecasts. A full list of questions and answers is available here: https://devirp.dominionenergy.com/stakeholder-questions-and-answers.

GPI asked participants to respond to a Mentimeter poll indicating which resources they were most interested in hearing about during IRP Conference 2. The top 5 results are listed below; these informed development of meeting materials for IRP Conference 2.

1. Long-duration energy storage (10 hours or more)
2. Battery storage (4-hour)
3. Demand-side management
4. Solar + storage
5. Nuclear (including small modular reactors)

Modeling Meeting 2 – Transmission and Distribution

On May 27, 2026, GPI convened the second modeling meeting, covering transmission and distribution in a resource planning context. This meeting was held virtually for two hours; 28 individuals attended on behalf of 17 organizations.

The objectives of this meeting were as follows:

1. Establish an understanding of where we are in the engagement process, including next steps.
2. Establish a shared understanding of and enable discussion around transmission and distribution in a resource planning context.

Dominion Energy presented an overview of transmission inputs that inform the IRP, characterized how IRP profiles inform transmission reliability studies, discussed blackstart requirements and capabilities, and discussed the role of transmission technology solutions (including grid-enhancing technologies, or GETs) in transmission planning. A full list of questions and answers is available here: https://devirp.dominionenergy.com/stakeholder-questions-and-answers.

IRP Conference 2 – Energy & Capacity Resources

On June 12, 2026, GPI convened the second IRP conference, which focused on the energy and capacity resources identified by stakeholders as priority areas during IRP Conference 1. This meeting was held in a hybrid format for three hours; 37 participants attended virtually and five participants attended in person representing 23 organizations.

Objectives of this meeting were as follows:

1. Establish a shared understanding of and enable discussion around energy and capacity resources in an IRP context.
2. Establish an understanding of where we are in the engagement process, next steps, and the opportunities for informing the stakeholder input case.
3. Provide an opportunity for respectful dialogue on the items in scope for today.

During this meeting, Dominion Energy subject matter experts presented an overview of the Company's approach to long- and short-duration battery storage, traditional nuclear resources, more innovative nuclear resources (e.g., SMRs, fusion), and the Company's demand-side management portfolio. A full list of questions and answers is available here: https://devirp.dominionenergy.com/stakeholder-questions-and-answers.

Modeling Meeting 3 – Stakeholder Input Case Survey Design

On June 26, 2026, GPI convened the third modeling meeting. The purpose of this meeting was to share a detailed preview of the stakeholder input case survey and to seek targeted feedback from stakeholders on aspects of the design of the survey itself. This meeting was held virtually for two hours; 27 attendees were present on behalf of 21 organizations.

Objectives for this meeting were as follows:

1. Develop shared understanding of planned topics for the 2026 Stakeholder Input Case Survey.
2. Gather feedback on how survey options should be presented.
3. Develop shared understanding of next steps and expectations for survey process.

Dominion Energy presented a recap of previous meeting topics and characterized the structure and types of parameters that the upcoming stakeholder input survey would include. Dominion Energy gave stakeholders a preview of wording for survey questions and sought feedback on the design of the survey itself, including whether certain model parameters should be fixed or available for stakeholders to vote on in the survey.

In addition to facilitating open discussion, GPI posed several questions to stakeholders via Mentimeter about specific survey elements. For example, meeting facilitators asked the group whether or not Dominion Energy should offer stakeholders the option to increase incremental DSM beyond the SCC-directed EE savings targets. A majority of respondents indicated “yes” (9 of 10), and this question was included in the survey.

Stakeholder Input Case Survey and Results Meeting

On July 15, 2026, GPI distributed the 2026 Stakeholder Input Case Survey to the complete stakeholder email list via Microsoft Forms. GPI notified participants that they would have two weeks to complete the survey and reminded participants of the submission deadline at the midpoint of the submission window. In response to stakeholder feedback, the final survey included detailed background information before each question and example values from 2025 modeling where applicable. The fourteen topic areas addressed in the survey are as follows:

1. Energy efficiency targets
2. RPS program
3. REC purchasing limit
4. Required development and ownership targets
5. Capacity purchase
6. Energy imports
7. Mandating fossil fuel retirements
8. Annual solar build limits
9. Annual storage build limits
10. Hybrid solar + storage technology
11. Total plan on-shore wind build limits
12. Total plan off-shore wind build limits
13. Nuclear technology
14. Natural gas technology

Overall, 22 individual entities submitted responses, though each respondent did not necessarily answer every question.

On August 14, 2026, GPI convened a virtual meeting to share the results of the stakeholder survey, which would directly inform the stakeholder input case included in this filing. In addition to Dominion Energy and GPI staff, 30 external participants attended the meeting. Results of the stakeholder survey are reflected in the Stakeholder Input Case scenario modeled in this filing and also included in the slide deck from the August 14 meeting.

Next Steps and Conclusion

GPI appreciates the thoughtful dialogue and input that stakeholders have contributed to the 2026 IRP stakeholder engagement process. Particularly, feedback submitted via the scoping survey, stakeholder input survey, and Modeling Meeting 3 helped shape constructive discussions and allowed the project team to consider a range of meaningful perspectives in the development of the stakeholder input case survey and preparation of the Company's 2026 IRP.

All questions and answers are available online at the following website for stakeholders to refer back to as needed: https://devirp.dominionenergy.com/stakeholder-questions-and-answers. Meeting recordings, slides, and summaries are also available online and contain greater detail on each of the topics discussed in this engagement report: https://devirp.dominionenergy.com/stakeholder-materials.

The final meeting in the 2026 Stakeholder Engagement Process is planned to be held virtually for one hour on October 21, 2026. During this meeting, Dominion Energy will provide an overview of its filed 2026 IRP.

Appendix 3A: Virginia Bill Analysis

The Company calculated projected bills for each customer class under each Primary Portfolio using two methodologies: (1) based on requirements set by the Virginia State Corporation Commission ("SCC") ("Directed Methodology"); and (2) using a forecasted system and class sales growth and the associated class allocation factors ("Company Methodology"). The Directed Methodology requires the Company use constant class allocation factors across time and no sales growth, either at the system or class level, in its calculations. As discussed in prior IRP proceedings, the Company believes that this methodology overstates bill projections for the residential customer class because it does not reflect anticipated growth in sales, which is not expected to be uniform between classes, and shifts cost allocation as a result.

It is not a plausible assumption that class allocation factors will remain constant or that there will be no sales growth. Changes in sales growth naturally alter the proportion of sales to each class and, thus, the costs allocated to each class. Notably, the proportion of costs allocated to the residential class is projected to decrease over time because of growth of energy sales to other customer classes. The past five years demonstrate not only that sales growth will continue but also that it will be different amongst classes.

Given these concerns with the Directed Methodology, the Company has also calculated projected bills under each primary Portfolio using forecasted system and class sales growth and the associated class allocation factors. This methodology is referred to as the Company Methodology.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, COMPANY METHODOLOGY
Forced Full Storage

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.60	$ 73.84	$ 76.04	$ 77.53
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.13	$ 26.97	$ 28.77	$ 30.27	$ 31.75
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.97	$ 53.43
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.00	$ 1.98	$ 1.80	$ 1.66	$ 1.61
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.44	$ 0.43	$ 0.43	$ 0.42	$ 0.42	$ 0.41
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.05	$ 5.82	$ 5.40	$ 5.19
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.43	$ 4.84	$ 5.49	$ 5.90	$ 6.05
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 1.98	$ 2.41	$ 2.28	$ 2.14
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.98	$ 12.60	$ 12.54	$ 11.79	$ 11.48
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.63	$ 0.67	$ 0.66	$ 0.53	$ 0.47
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.26	$ 2.18	$ 2.10	$ 2.02	$ 1.94
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.67	$ 6.94	$ 7.09	$ 7.13	$ 7.24
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.67)	$ (6.94)	$ (7.09)	$ (7.13)	$ (7.24)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.06	$ 2.11	$ 1.91	$ 1.76	$ 1.71
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.70	$ 3.81	$ 6.02	$ 7.51
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.38	$ 6.23	$ 7.61	$ 9.37	$ 11.12	$ 14.02
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.53	$ 21.59	$ 27.57	$ 33.03	$ 38.45
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.15)	$ (5.76)	$ (8.21)	$ (10.03)	$ (11.46)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.39)	$ (2.01)	$ (3.24)	$ (4.94)	$ (6.92)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.79)	$ (1.45)	$ (2.59)	$ (3.46)	$ (4.22)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.20**	**$ 12.37**	**$ 13.52**	**$ 14.59**	**$ 15.86**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 12.88	$ 10.92	$ 8.64	$ 8.17	$ 8.51
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (2.99)	$ (3.55)	$ (4.86)	$ (4.69)	$ (4.60)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.74)	$ (2.00)	$ (3.35)	$ (4.05)	$ (4.83)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.46)	$ (1.74)	$ (1.65)	$ (1.62)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.16**	**$ 4.91**	**$ (1.32)**	**$ (2.23)**	**$ (2.54)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.11	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.92**	**$ 25.65**	**$ 24.95**	**$ 21.69**	**$ 23.49**	**$ 27.34**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.26**	**$ 203.76**	**$ 207.22**	**$ 208.61**	**$ 217.37**	**$ 230.30**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 79.10	$ 74.37	$ 74.07	$ 75.63	$ 77.45	$ 77.00	$ 78.01	$ 79.05	$ 80.11	$ 81.18	$ 82.28	$ 83.40	$ 84.80	$ 85.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 32.89	$ 33.85	$ 34.64	$ 34.67	$ 34.15	$ 33.85	$ 33.42	$ 33.16	$ 32.78	$ 32.39	$ 31.92	$ 31.61	$ 31.21	$ 31.43
FUEL - RIDER A	$ 51.91	$ 51.18	$ 56.16	$ 60.90	$ 59.77	$ 58.58	$ 61.84	$ 65.19	$ 68.28	$ 72.44	$ 75.01	$ 77.76	$ 80.76	$ 80.36
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.61	$ 1.58	$ 1.53	$ 1.47	$ 1.40	$ 1.35	$ 1.30	$ 1.26	$ 1.22	$ 1.18	$ 1.14	$ 1.11	$ 1.08	$ 1.06
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.41	$ 0.40	$ 0.40	$ 0.39	$ 0.39	$ 0.39	$ 0.38	$ 0.37	$ 0.36	$ 0.36	$ 0.36	$ 0.36	$ 0.35	$ 0.36
Generation Infrastructure														
GENERATION RIDERS [2]	$ 4.92	$ 4.69	$ 4.49	$ 4.33	$ 4.16	$ 4.11	$ 3.92	$ 3.69	$ 3.60	$ 3.30	$ 3.11	$ 2.89	$ 2.66	$ 2.66
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 5.97	$ 5.72	$ 5.52	$ 5.26	$ 4.97	$ 4.67	$ 4.33	$ 4.02	$ 3.71	$ 3.43	$ 3.17	$ 2.94	$ 2.72	$ 2.58
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 2.02	$ 1.78	$ 1.69	$ 1.61	$ 1.52	$ 1.44	$ 1.36	$ 1.29	$ 1.22	$ 1.16	$ 1.09	$ 1.04	$ 1.01	$ 0.97
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 11.07	$ 10.68	$ 10.35	$ 10.06	$ 9.71	$ 9.32	$ 8.89	$ 8.52	$ 8.11	$ 7.70	$ 7.24	$ 6.76	$ 6.40	$ 6.05
A5 Environmental														
RIDER E [4]	$ 0.43	$ 0.39	$ 0.38	$ 0.34	$ 0.32	$ 0.29	$ 0.27	$ 0.25	$ 0.23	$ 0.21	$ 0.51	$ 0.16	$ 0.07	$ 0.07
RIDER CCR	$ 1.88	$ 3.35	$ 1.82	$ 1.84	$ 0.23	$ 0.09	$ 0.21	$ 0.09	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 7.43	$ 6.86	$ 7.18	$ 7.29	$ 7.70	$ 8.76	$ 9.04	$ 9.35	$ 9.12	$ 9.59	$ 10.08	$ 10.35	$ 10.88	$ 9.18
RGGI CREDIT	$ (7.43)	$ (6.86)	$ (7.18)	$ (7.29)	$ (7.70)	$ (8.76)	$ (9.04)	$ (9.35)	$ (9.12)	$ (9.59)	$ (10.08)	$ (10.35)	$ (10.88)	$ (9.18)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 1.71	$ 1.68	$ 2.69	$ 4.76	$ 5.46	$ 3.54	$ 3.41	$ 3.31	$ 3.20	$ 3.09	$ 2.99	$ 2.91	$ 2.82	$ 2.79
GAS 2X1 CC	$ 10.19	$ 13.02	$ 18.37	$ 19.01	$ 19.29	$ 19.41	$ 21.77	$ 20.44	$ 19.28	$ 18.16	$ 17.12	$ 16.12	$ 15.25	$ 14.40
GENERIC GAS	$ -	$ 5.99	$ 4.65	$ 3.61	$ 3.37	$ 3.14	$ 2.93	$ 2.74	$ 2.57	$ 2.40	$ 2.24	$ 2.09	$ 1.96	$ 1.83
RPS Program-Related Resources														
RIDER RPS [5]	$ 14.80	$ 15.69	$ 17.19	$ 18.70	$ 20.50	$ 22.20	$ 23.78	$ 25.90	$ 25.67	$ 23.50	$ 23.36	$ 21.39	$ 21.34	$ 20.19
RIDER CE [6]	$ 43.82	$ 49.57	$ 55.30	$ 61.42	$ 66.63	$ 70.75	$ 74.56	$ 79.43	$ 83.00	$ 86.47	$ 88.30	$ 89.53	$ 89.50	$ 89.30
RIDER CE - FUEL BENEFIT	$ (12.46)	$ (13.48)	$ (20.30)	$ (15.83)	$ (16.92)	$ (18.03)	$ (19.14)	$ (20.42)	$ (21.68)	$ (23.21)	$ (24.37)	$ (25.64)	$ (26.68)	$ (27.56)
RIDER CE - REC PROXY VALUE	$ (8.59)	$ (9.61)	$ (10.60)	$ (11.61)	$ (12.46)	$ (13.28)	$ (14.03)	$ (14.89)	$ (14.88)	$ (14.02)	$ (12.99)	$ (11.71)	$ (10.20)	$ (9.58)
RIDER CE - CAPACITY OFFSET	$ (5.21)	$ (6.13)	$ (6.93)	$ (7.75)	$ (8.65)	$ (9.60)	$ (10.72)	$ (11.98)	$ (12.96)	$ (13.80)	$ (14.46)	$ (14.93)	$ (15.30)	$ (15.93)
TOTAL RIDER CE	**$ 17.56**	**$ 20.35**	**$ 17.47**	**$ 26.22**	**$ 28.61**	**$ 29.84**	**$ 30.67**	**$ 32.14**	**$ 33.48**	**$ 35.44**	**$ 36.48**	**$ 37.26**	**$ 37.32**	**$ 36.24**
RIDER OSW [7]	$ 9.65	$ 14.43	$ 15.90	$ 18.42	$ 20.13	$ 20.38	$ 21.16	$ 24.41	$ 24.57	$ 23.06	$ 21.75	$ 20.74	$ 20.01	$ 19.61
RIDER OSW - FUEL BENEFIT	$ (4.53)	$ (5.47)	$ (8.78)	$ (5.74)	$ (5.64)	$ (5.55)	$ (5.53)	$ (8.38)	$ (9.84)	$ (9.96)	$ (10.08)	$ (10.22)	$ (10.34)	$ (10.75)
RIDER OSW - REC PROXY VALUE	$ (4.66)	$ (4.52)	$ (5.30)	$ (5.63)	$ (5.44)	$ (5.29)	$ (5.14)	$ (5.05)	$ (6.77)	$ (7.04)	$ (6.08)	$ (5.21)	$ (4.29)	$ (4.04)
RIDER OSW - CAPACITY OFFSET	$ (1.69)	$ (1.97)	$ (2.21)	$ (2.21)	$ (2.06)	$ (1.89)	$ (1.65)	$ (1.97)	$ (2.43)	$ (2.55)	$ (2.48)	$ (2.45)	$ (2.42)	$ (2.48)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (1.23)**	**$ 2.46**	**$ (0.39)**	**$ 4.84**	**$ 6.98**	**$ 7.65**	**$ 8.84**	**$ 9.01**	**$ 5.52**	**$ 3.51**	**$ 3.11**	**$ 2.86**	**$ 2.96**	**$ 2.34**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 0.15	$ 0.40	$ 1.07	$ 2.58	$ 4.49	$ 6.39	$ 7.89	$ 8.68	$ 9.88	$ 10.60
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 31.14**	**$ 38.50**	**$ 34.26**	**$ 49.75**	**$ 56.23**	**$ 60.09**	**$ 64.35**	**$ 69.62**	**$ 69.16**	**$ 68.84**	**$ 70.83**	**$ 70.18**	**$ 71.50**	**$ 69.37**
TOTAL	**$ 236.90**	**$ 247.20**	**$ 251.01**	**$ 273.63**	**$ 278.42**	**$ 277.26**	**$ 286.40**	**$ 292.98**	**$ 293.83**	**$ 295.84**	**$ 299.02**	**$ 299.32**	**$ 302.59**	**$ 299.63**
CAGR (2019 BASE)				4.8%					4.1%					3.4%
CAGR (MAY 2020 BASE)				5.3%					4.4%					3.6%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, U
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicabl
[5] Includes the cost of REC purchases, deficiency payments
[6] Includes specific Company-owned projects and PPAs pro
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
Forced Full Storage

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.25	$ 306.40	$ 315.77	$ 321.75
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 118.52	$ 127.21	$ 135.68	$ 142.76	$ 149.74
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.81	$ 320.58
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.33	$ 9.26	$ 8.39	$ 7.76	$ 7.52
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.61	$ 2.59	$ 2.56	$ 2.53	$ 2.50	$ 2.48
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 28.33	$ 27.29	$ 25.34	$ 24.37
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 20.72	$ 22.70	$ 25.79	$ 27.75	$ 28.48
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.30	$ 11.31	$ 10.72	$ 10.07
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 50.46	$ 48.86	$ 48.25	$ 44.86	$ 43.21
AS Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 2.95	$ 3.13	$ 3.08	$ 2.48	$ 2.20
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 13.57	$ 13.08	$ 12.61	$ 12.14	$ 11.67
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 52.00	$ 41.65	$ 42.56	$ 42.78	$ 43.41
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (52.00)	$ (41.65)	$ (42.56)	$ (42.78)	$ (43.41)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.25	$ 9.81	$ 8.89	$ 8.22	$ 7.97
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.97	$ 17.86	$ 28.26	$ 35.33
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.29	$ 37.40	$ 45.66	$ 56.24	$ 66.74	$ 84.11
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 86.88	$ 107.12	$ 136.93	$ 164.17	$ 191.30
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (24.62)	$ (34.19)	$ (48.74)	$ (59.52)	$ (67.99)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.89)	$ (9.97)	$ (16.08)	$ (24.59)	$ (34.40)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.90)	$ (7.18)	$ (12.88)	$ (17.20)	$ (20.99)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.47**	**$ 55.78**	**$ 59.22**	**$ 62.85**	**$ 67.91**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 60.04	$ 50.95	$ 40.36	$ 38.20	$ 39.85
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (17.74)	$ (21.08)	$ (28.83)	$ (27.83)	$ (27.31)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.09)	$ (9.33)	$ (15.67)	$ (18.95)	$ (22.60)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.12)	$ (8.15)	$ (7.73)	$ (7.58)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.21**	**$ 18.42**	**$ (12.29)**	**$ (16.32)**	**$ (17.64)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.28	$ 0.53	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.68**	**$ 123.37**	**$ 120.14**	**$ 103.70**	**$ 113.27**	**$ 134.38**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.42**	**$ 974.79**	**$ 991.65**	**$ 995.93**	**$ 1,040.65**	**$ 1,110.20**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 328.12	$ 304.78	$ 302.25	$ 308.47	$ 315.91	$ 312.57	$ 316.14	$ 319.79	$ 323.51	$ 327.31	$ 331.18	$ 335.13	$ 340.35	$ 343.26
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 155.12	$ 159.65	$ 163.36	$ 163.49	$ 161.06	$ 159.63	$ 157.63	$ 156.39	$ 154.61	$ 152.77	$ 150.55	$ 149.08	$ 147.17	$ 148.22
FUEL - RIDER A	$ 311.47	$ 307.10	$ 336.94	$ 365.39	$ 358.60	$ 351.45	$ 371.02	$ 391.11	$ 409.67	$ 434.62	$ 450.08	$ 466.54	$ 484.57	$ 482.14
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 7.54	$ 7.42	$ 7.16	$ 6.90	$ 6.59	$ 6.35	$ 6.13	$ 5.94	$ 5.75	$ 5.56	$ 5.38	$ 5.23	$ 5.07	$ 5.02
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2.44	$ 2.42	$ 2.39	$ 2.36	$ 2.34	$ 2.32	$ 2.29	$ 2.19	$ 2.17	$ 2.15	$ 2.14	$ 2.13	$ 2.12	$ 2.17
Generation Infrastructure														
GENERATION RIDERS [2]	$ 23.16	$ 22.06	$ 21.17	$ 20.43	$ 19.65	$ 19.43	$ 18.55	$ 17.48	$ 17.03	$ 15.63	$ 14.74	$ 13.70	$ 12.66	$ 12.67
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 28.14	$ 26.99	$ 26.07	$ 24.88	$ 23.51	$ 22.12	$ 20.53	$ 19.06	$ 17.63	$ 16.30	$ 15.05	$ 13.98	$ 12.95	$ 12.28
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 9.52	$ 8.39	$ 7.99	$ 7.58	$ 7.21	$ 6.83	$ 6.46	$ 6.11	$ 5.80	$ 5.49	$ 5.20	$ 4.94	$ 4.78	$ 4.63
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.32	$ 39.67	$ 38.05	$ 36.52	$ 34.91	$ 33.41	$ 31.84	$ 30.46	$ 28.95	$ 27.47	$ 25.82	$ 24.08	$ 22.78	$ 21.49
AS Environmental														
RIDER E [4]	$ 2.03	$ 1.84	$ 1.79	$ 1.63	$ 1.50	$ 1.39	$ 1.27	$ 1.18	$ 1.08	$ 0.98	$ 2.44	$ 0.76	$ 0.34	$ 0.32
RIDER CCR	$ 11.27	$ 20.11	$ 10.93	$ 11.05	$ 1.38	$ 0.52	$ 1.25	$ 0.53	$ 0.05	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 44.57	$ 41.18	$ 43.07	$ 43.72	$ 46.18	$ 52.55	$ 54.23	$ 56.08	$ 54.71	$ 57.52	$ 60.49	$ 62.09	$ 65.26	$ 55.06
RGGI CREDIT	$ (44.57)	$ (41.18)	$ (43.07)	$ (43.72)	$ (46.18)	$ (52.55)	$ (54.23)	$ (56.08)	$ (54.71)	$ (57.52)	$ (60.49)	$ (62.09)	$ (65.26)	$ (55.06)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 7.98	$ 7.87	$ 12.62	$ 22.33	$ 25.61	$ 16.61	$ 16.01	$ 15.53	$ 15.02	$ 14.54	$ 14.05	$ 13.67	$ 13.26	$ 13.12
GAS 2X1 CC	$ 47.98	$ 61.36	$ 86.71	$ 89.78	$ 91.20	$ 91.85	$ 103.10	$ 96.83	$ 91.42	$ 86.18	$ 81.29	$ 76.57	$ 72.49	$ 68.48
GENERIC GAS	$ -	$ 28.24	$ 21.92	$ 17.03	$ 15.92	$ 14.87	$ 13.89	$ 12.97	$ 12.17	$ 11.39	$ 10.65	$ 9.94	$ 9.31	$ 8.69
RPS Program-Related Resources														
RIDER RPS [5]	$ 88.80	$ 94.15	$ 103.11	$ 112.17	$ 123.01	$ 133.18	$ 142.66	$ 155.41	$ 154.00	$ 141.01	$ 140.17	$ 128.31	$ 128.05	$ 121.13
RIDER CE [6]	$ 218.18	$ 247.01	$ 275.80	$ 306.52	$ 332.85	$ 353.65	$ 372.94	$ 397.41	$ 415.58	$ 433.17	$ 442.60	$ 448.94	$ 448.96	$ 448.09
RIDER CE - FUEL BENEFIT	$ (73.93)	$ (80.02)	$ (101.25)	$ (93.97)	$ (100.45)	$ (106.99)	$ (113.62)	$ (121.18)	$ (128.66)	$ (137.74)	$ (144.62)	$ (183.06)	$ (158.34)	$ (163.53)
RIDER CE - REC PROXY VALUE	$ (42.80)	$ (47.87)	$ (52.86)	$ (57.94)	$ (62.22)	$ (66.40)	$ (70.19)	$ (74.49)	$ (74.51)	$ (70.21)	$ (65.11)	$ (58.71)	$ (51.16)	$ (48.07)
RIDER CE - CAPACITY OFFSET	$ (25.93)	$ (30.57)	$ (34.53)	$ (38.69)	$ (43.18)	$ (47.99)	$ (53.59)	$ (59.96)	$ (64.88)	$ (69.14)	$ (72.50)	$ (74.83)	$ (76.77)	$ (79.93)
TOTAL RIDER CE	**$ 75.53**	**$ 88.56**	**$ 87.16**	**$ 115.92**	**$ 127.00**	**$ 132.26**	**$ 135.55**	**$ 141.77**	**$ 147.53**	**$ 156.08**	**$ 160.37**	**$ 132.34**	**$ 162.69**	**$ 156.56**
RIDER OSW [7]	$ 45.26	$ 67.73	$ 74.70	$ 86.62	$ 94.78	$ 96.06	$ 99.79	$ 115.15	$ 116.03	$ 108.95	$ 102.84	$ 98.07	$ 94.67	$ 92.84
RIDER OSW - FUEL BENEFIT	$ (26.86)	$ (32.47)	$ (41.27)	$ (34.08)	$ (33.49)	$ (32.95)	$ (32.83)	$ (49.75)	$ (58.39)	$ (59.09)	$ (59.83)	$ (74.03)	$ (61.35)	$ (63.76)
RIDER OSW - REC PROXY VALUE	$ (21.85)	$ (21.23)	$ (24.90)	$ (26.46)	$ (25.63)	$ (24.94)	$ (24.23)	$ (23.81)	$ (31.98)	$ (33.28)	$ (28.77)	$ (24.61)	$ (20.31)	$ (19.14)
RIDER OSW - CAPACITY OFFSET	$ (7.94)	$ (9.25)	$ (10.39)	$ (10.42)	$ (9.70)	$ (8.89)	$ (7.78)	$ (9.28)	$ (11.50)	$ (12.02)	$ (11.72)	$ (11.60)	$ (11.44)	$ (11.72)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (11.39)**	**$ 4.78**	**$ (1.85)**	**$ 15.66**	**$ 25.96**	**$ 29.28**	**$ 34.94**	**$ 32.30**	**$ 14.16**	**$ 4.56**	**$ 2.53**	**$ (12.17)**	**$ 1.58**	**$ (1.79)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 0.68	$ 1.91	$ 5.05	$ 12.24	$ 21.33	$ 30.35	$ 37.48	$ 41.27	$ 46.99	$ 50.42
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 152.93**	**$ 187.49**	**$ 188.42**	**$ 243.75**	**$ 276.65**	**$ 296.63**	**$ 318.20**	**$ 341.72**	**$ 337.01**	**$ 332.00**	**$ 340.54**	**$ 289.74**	**$ 339.31**	**$ 326.33**
TOTAL	**$ 1,138.97**	**$ 1,185.40**	**$ 1,227.75**	**$ 1,321.59**	**$ 1,342.05**	**$ 1,335.99**	**$ 1,384.33**	**$ 1,417.28**	**$ 1,421.86**	**$ 1,432.38**	**$ 1,449.09**	**$ 1,405.48**	**$ 1,467.16**	**$ 1,448.83**
CAGR (2019 BASE)				5.0%					4.2%					3.5%
CAGR (MAY 2020 BASE)				5.6%					4.6%					3.8%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
Forced Full Storage

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 89,450.00	$ 96,000.00	$ 102,390.00	$ 107,740.00	$ 113,000.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,808.00	$ 320,580.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,654.00	$ 6,612.00	$ 6,024.00	$ 5,586.00	$ 5,430.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,610.00	$ 2,586.00	$ 2,556.00	$ 2,532.00	$ 2,496.00	$ 2,478.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,652.00	$ 16,054.00	$ 14,922.00	$ 14,368.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,180.00	$ 13,360.00	$ 15,210.00	$ 16,380.00	$ 16,840.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,070.00	$ 8,620.00	$ 8,180.00	$ 7,690.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,210.00	$ 6,780.00	$ 6,520.00	$ 5,920.00	$ 5,580.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,240.00	$ 2,370.00	$ 2,330.00	$ 1,890.00	$ 1,680.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 13,566.00	$ 13,080.00	$ 12,612.00	$ 12,138.00	$ 11,670.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 51,996.00	$ 41,646.00	$ 42,558.00	$ 42,780.00	$ 43,410.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 9,762.00	$ 6,738.00	$ 6,120.00	$ 5,670.00	$ 5,508.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,060.00	$ 13,610.00	$ 21,570.00	$ 27,000.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,286.00	$ 37,404.00	$ 45,660.00	$ 56,238.00	$ 66,738.00	$ 84,108.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,050.00	$ 68,100.00	$ 87,360.00	$ 105,090.00	$ 122,750.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (24,618.00)	$ (34,188.00)	$ (48,744.00)	$ (59,520.00)	$ (67,992.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,360.00)	$ (6,330.00)	$ (10,250.00)	$ (15,740.00)	$ (22,070.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,470.00)	$ (4,580.00)	$ (8,210.00)	$ (11,000.00)	$ (13,490.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,244.00**	**$ 23,602.00**	**$ 23,002.00**	**$ 20,156.00**	**$ 18,830.00**	**$ 19,198.00**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 49,010.00	$ 41,670.00	$ 33,050.00	$ 31,350.00	$ 32,740.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (17,736.00)	$ (21,078.00)	$ (28,830.00)	$ (27,834.00)	$ (27,312.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,600.00)	$ (7,630.00)	$ (12,830.00)	$ (15,550.00)	$ (18,570.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,740.00)	$ (6,680.00)	$ (6,340.00)	$ (6,230.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 24,674.00**	**$ 11,222.00**	**$ (15,290.00)**	**$ (18,374.00)**	**$ (19,372.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 210.00	$ 400.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,628.00**	**$ 85,890.00**	**$ 80,094.00**	**$ 61,504.00**	**$ 67,194.00**	**$ 83,934.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 750,759.16**	**$ 722,691.14**	**$ 725,791.36**	**$ 724,892.18**	**$ 756,923.98**	**$ 816,247.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory ap

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 117,060.00	$ 120,490.00	$ 123,290.00	$ 123,380.00	$ 121,550.00	$ 120,470.00	$ 118,960.00	$ 118,030.00	$ 116,680.00	$ 115,290.00	$ 113,620.00	$ 112,510.00	$ 111,070.00	$ 111,860.00
FUEL - RIDER A	$ 311,466.00	$ 307,104.00	$ 336,936.00	$ 365,388.00	$ 358,596.00	$ 351,450.00	$ 371,022.00	$ 391,110.00	$ 409,668.00	$ 434,616.00	$ 450,078.00	$ 466,542.00	$ 484,566.00	$ 482,142.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 5,430.00	$ 5,358.00	$ 5,184.00	$ 4,992.00	$ 4,782.00	$ 4,614.00	$ 4,446.00	$ 4,320.00	$ 4,182.00	$ 4,050.00	$ 3,918.00	$ 3,816.00	$ 3,702.00	$ 3,666.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2,442.00	$ 2,418.00	$ 2,388.00	$ 2,364.00	$ 2,340.00	$ 2,316.00	$ 2,286.00	$ 2,190.00	$ 2,172.00	$ 2,154.00	$ 2,136.00	$ 2,130.00	$ 2,124.00	$ 2,166.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 13,678.00	$ 13,044.00	$ 12,568.00	$ 12,096.00	$ 11,658.00	$ 11,554.00	$ 11,030.00	$ 10,396.00	$ 10,156.00	$ 9,318.00	$ 8,816.00	$ 8,210.00	$ 7,546.00	$ 7,564.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 16,670.00	$ 16,020.00	$ 15,500.00	$ 14,800.00	$ 14,010.00	$ 13,200.00	$ 12,260.00	$ 11,390.00	$ 10,550.00	$ 9,760.00	$ 9,020.00	$ 8,380.00	$ 7,780.00	$ 7,370.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 7,290.00	$ 6,440.00	$ 6,130.00	$ 5,830.00	$ 5,550.00	$ 5,270.00	$ 4,990.00	$ 4,720.00	$ 4,480.00	$ 4,250.00	$ 4,030.00	$ 3,830.00	$ 3,710.00	$ 3,590.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 5,140.00	$ 4,720.00	$ 4,460.00	$ 4,220.00	$ 4,000.00	$ 3,770.00	$ 3,570.00	$ 3,380.00	$ 3,180.00	$ 3,000.00	$ 2,800.00	$ 2,590.00	$ 2,430.00	$ 2,280.00
AS Environmental														
RIDER E [4]	$ 1,560.00	$ 1,410.00	$ 1,370.00	$ 1,250.00	$ 1,150.00	$ 1,060.00	$ 990.00	$ 900.00	$ 830.00	$ 760.00	$ 1,890.00	$ 590.00	$ 270.00	$ 250.00
RIDER CCR	$ 11,268.00	$ 20,112.00	$ 10,926.00	$ 11,046.00	$ 1,380.00	$ 516.00	$ 1,254.00	$ 528.00	$ 48.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 44,568.00	$ 41,178.00	$ 43,068.00	$ 43,722.00	$ 46,182.00	$ 52,554.00	$ 54,228.00	$ 56,076.00	$ 54,714.00	$ 57,516.00	$ 60,492.00	$ 62,088.00	$ 65,262.00	$ 55,056.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 5,526.00	$ 5,454.00	$ 8,766.00	$ 15,522.00	$ 17,838.00	$ 11,586.00	$ 11,178.00	$ 10,842.00	$ 10,506.00	$ 10,176.00	$ 9,846.00	$ 9,576.00	$ 9,300.00	$ 9,210.00
GAS 2X1 CC	$ 36,730.00	$ 47,060.00	$ 66,590.00	$ 69,050.00	$ 70,240.00	$ 70,830.00	$ 79,580.00	$ 74,790.00	$ 70,700.00	$ 66,700.00	$ 62,960.00	$ 59,330.00	$ 56,210.00	$ 53,160.00
GENERIC GAS	$ -	$ 21,660.00	$ 16,830.00	$ 13,100.00	$ 12,270.00	$ 11,470.00	$ 10,720.00	$ 10,020.00	$ 9,410.00	$ 8,810.00	$ 8,250.00	$ 7,700.00	$ 7,220.00	$ 6,750.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 88,800.00	$ 94,152.00	$ 103,110.00	$ 112,170.00	$ 123,006.00	$ 133,176.00	$ 142,656.00	$ 155,406.00	$ 153,996.00	$ 141,006.00	$ 140,166.00	$ 128,310.00	$ 128,052.00	$ 121,134.00
RIDER CE [6]	$ 140,540.00	$ 159,590.00	$ 178,710.00	$ 199,060.00	$ 216,870.00	$ 230,960.00	$ 244,090.00	$ 260,460.00	$ 273,110.00	$ 285,190.00	$ 291,950.00	$ 296,440.00	$ 296,940.00	$ 296,640.00
RIDER CE - FUEL BENEFIT	$ (73,926.00)	$ (80,016.00)	$ (64,152.00)	$ (93,972.00)	$ (100,446.00)	$ (106,992.00)	$ (113,616.00)	$ (121,182.00)	$ (128,664.00)	$ (137,742.00)	$ (144,624.00)	$ (118,212.00)	$ (158,340.00)	$ (163,530.00)
RIDER CE - REC PROXY VALUE	$ (27,540.00)	$ (30,910.00)	$ (34,260.00)	$ (37,610.00)	$ (40,550.00)	$ (43,360.00)	$ (45,950.00)	$ (48,820.00)	$ (48,960.00)	$ (46,210.00)	$ (42,940.00)	$ (38,760.00)	$ (33,840.00)	$ (31,830.00)
RIDER CE - CAPACITY OFFSET	$ (16,690.00)	$ (19,740.00)	$ (22,380.00)	$ (25,130.00)	$ (28,140.00)	$ (31,340.00)	$ (35,090.00)	$ (39,290.00)	$ (42,640.00)	$ (45,510.00)	$ (47,810.00)	$ (49,420.00)	$ (50,760.00)	$ (52,890.00)
TOTAL RIDER CE	**$ 22,384.00**	**$ 28,924.00**	**$ 57,918.00**	**$ 42,348.00**	**$ 47,734.00**	**$ 49,268.00**	**$ 49,434.00**	**$ 51,168.00**	**$ 52,846.00**	**$ 55,728.00**	**$ 56,576.00**	**$ 90,048.00**	**$ 54,000.00**	**$ 48,390.00**
RIDER OSW [7]	$ 37,260.00	$ 55,840.00	$ 61,690.00	$ 71,600.00	$ 78,470.00	$ 79,610.00	$ 82,790.00	$ 95,580.00	$ 96,440.00	$ 90,620.00	$ 85,610.00	$ 81,660.00	$ 78,890.00	$ 77,420.00
RIDER OSW - FUEL BENEFIT	$ (26,862.00)	$ (32,472.00)	$ (32,244.00)	$ (34,080.00)	$ (33,486.00)	$ (32,952.00)	$ (32,832.00)	$ (49,752.00)	$ (58,392.00)	$ (59,088.00)	$ (59,826.00)	$ (58,326.00)	$ (61,350.00)	$ (63,762.00)
RIDER OSW - REC PROXY VALUE	$ (17,990.00)	$ (17,510.00)	$ (20,560.00)	$ (21,870.00)	$ (21,230.00)	$ (20,660.00)	$ (20,110.00)	$ (19,770.00)	$ (26,570.00)	$ (27,670.00)	$ (23,940.00)	$ (20,490.00)	$ (16,920.00)	$ (15,960.00)
RIDER OSW - CAPACITY OFFSET	$ (6,540.00)	$ (7,620.00)	$ (8,580.00)	$ (8,610.00)	$ (8,020.00)	$ (7,370.00)	$ (6,460.00)	$ (7,710.00)	$ (9,560.00)	$ (10,000.00)	$ (9,760.00)	$ (9,660.00)	$ (9,520.00)	$ (9,770.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (14,132.00)**	**$ (1,762.00)**	**$ 306.00**	**$ 7,040.00**	**$ 15,734.00**	**$ 18,628.00**	**$ 23,388.00**	**$ 18,348.00**	**$ 1,918.00**	**$ (6,138.00)**	**$ (7,916.00)**	**$ (6,816.00)**	**$ (8,900.00)**	**$ (12,072.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 530.00	$ 1,470.00	$ 3,890.00	$ 9,430.00	$ 16,450.00	$ 23,430.00	$ 28,950.00	$ 31,890.00	$ 36,340.00	$ 39,030.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 97,052.00**	**$ 121,314.00**	**$ 161,334.00**	**$ 161,558.00**	**$ 187,004.00**	**$ 202,542.00**	**$ 219,368.00**	**$ 234,352.00**	**$ 225,210.00**	**$ 214,026.00**	**$ 217,776.00**	**$ 243,432.00**	**$ 209,492.00**	**$ 196,482.00**
TOTAL	**$ 833,486.04**	**$ 882,443.07**	**$ 965,048.65**	**$ 999,095.18**	**$ 1,010,417.08**	**$ 1,016,180.78**	**$ 1,059,994.71**	**$ 1,088,313.32**	**$ 1,088,935.07**	**$ 1,098,078.40**	**$ 1,114,511.81**	**$ 1,150,855.76**	**$ 1,132,090.75**	**$ 1,104,257.28**
CAGR (2019 BASE)				6.3%					5.3%					4.3%
CAGR (MAY 2020 BASE)				7.2%					5.9%					4.8%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
Forced Full Storage

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,260,599.04	$ 1,404,140.40	$ 1,364,221.08	$ 1,345,115.52	$ 1,475,779.68	$ 1,600,399.44
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 29,827.80	$ 29,643.84	$ 26,910.72	$ 24,913.44	$ 24,203.88	$ 24,256.44	$ 23,941.08	$ 23,152.68	$ 22,311.72
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 11,431.80	$ 11,326.68	$ 11,195.28	$ 11,090.16	$ 10,932.48	$ 10,853.64	$ 10,695.96	$ 10,590.84	$ 10,459.44	$ 10,354.32
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 75,795.56	$ 73,116.72	$ 68,144.16	$ 65,639.04	$ 62,639.04	$ 59,705.32	$ 57,849.28	$ 55,597.88
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 55,320.00	$ 60,760.00	$ 69,280.00	$ 74,760.00	$ 76,880.00	$ 76,240.00	$ 73,280.00	$ 70,960.00	$ 67,880.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 28,600.00	$ 34,920.00	$ 33,160.00	$ 31,240.00	$ 29,600.00	$ 26,200.00	$ 24,960.00	$ 23,760.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 38,840.75	$ 34,476.00	$ 31,437.25	$ 27,183.00	$ 24,475.75	$ 21,989.50	$ 19,890.00	$ 18,066.75	$ 16,575.00
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,120.00	$ 9,720.00	$ 9,520.00	$ 7,720.00	$ 6,840.00	$ 6,360.00	$ 5,800.00	$ 5,640.00	$ 5,120.00
RIDER CCR	$ 60,338.88	$ 59,419.08	$ 57,290.40	$ 55,240.56	$ 53,164.44	$ 51,114.60	$ 49,353.84	$ 88,090.56	$ 47,855.88	$ 48,381.48
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 227,742.48	$ 182,409.48	$ 186,404.04	$ 187,376.40	$ 190,135.80	$ 195,207.84	$ 180,359.64	$ 188,637.84	$ 191,502.36
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 45,385.56	$ 31,299.48	$ 28,408.68	$ 26,306.28	$ 25,570.44	$ 25,623.00	$ 25,281.36	$ 40,628.88	$ 71,954.64
GAS 2X1 CC	$ -	$ -	$ 24,520.00	$ 55,120.00	$ 87,440.00	$ 109,560.00	$ 149,240.00	$ 191,440.00	$ 271,160.00	$ 281,400.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 88,080.00	$ 68,560.00	$ 53,400.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 141,412.68	$ 163,829.52	$ 199,990.80	$ 246,322.44	$ 292,312.44	$ 368,393.04	$ 388,944.00	$ 412,385.76	$ 451,621.80	$ 491,304.60
RIDER CE [6]	$ 201,240.00	$ 230,600.00	$ 285,040.00	$ 365,480.00	$ 439,600.00	$ 513,480.00	$ 587,520.00	$ 666,960.00	$ 746,960.00	$ 831,840.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (107,826.84)	$ (149,743.44)	$ (213,498.72)	$ (260,697.60)	$ (297,804.96)	$ (323,795.88)	$ (350,470.08)	$ (288,449.28)	$ (411,597.36)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,280.00)	$ (26,440.00)	$ (42,960.00)	$ (65,800.00)	$ (92,360.00)	$ (115,200.00)	$ (129,200.00)	$ (143,160.00)	$ (157,240.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,320.00)	$ (19,120.00)	$ (34,400.00)	$ (46,040.00)	$ (56,440.00)	$ (69,840.00)	$ (82,560.00)	$ (93,560.00)	$ (105,000.00)
TOTAL RIDER CE	**$ 93,455.92**	**$ 94,173.16**	**$ 89,736.56**	**$ 74,621.28**	**$ 67,062.40**	**$ 66,875.04**	**$ 78,684.12**	**$ 104,729.92**	**$ 221,790.72**	**$ 158,002.64**
RIDER OSW [7]	$ 198,080.00	$ 187,120.00	$ 159,280.00	$ 126,520.00	$ 120,120.00	$ 125,640.00	$ 143,160.00	$ 214,800.00	$ 237,520.00	$ 275,880.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (77,683.68)	$ (92,321.64)	$ (126,275.40)	$ (121,912.92)	$ (119,626.56)	$ (117,655.56)	$ (142,227.36)	$ (121,991.76)	$ (149,270.40)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,200.00)	$ (29,160.00)	$ (49,120.00)	$ (59,600.00)	$ (71,240.00)	$ (69,080.00)	$ (67,320.00)	$ (79,160.00)	$ (84,280.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,640.00)	$ (25,560.00)	$ (24,320.00)	$ (23,880.00)	$ (25,120.00)	$ (29,320.00)	$ (33,040.00)	$ (33,200.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 90,635.04**	**$ 84,236.32**	**$ 31,158.36**	**$ (74,435.40)**	**$ (85,712.92)**	**$ (89,106.56)**	**$ (68,695.56)**	**$ (24,067.36)**	**$ 3,328.24**	**$ 9,129.60**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 840.00	$ 880.00	$ 1,640.00	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,023.64**	**$ 343,079.00**	**$ 321,765.72**	**$ 248,148.32**	**$ 273,661.92**	**$ 346,161.52**	**$ 398,932.56**	**$ 493,048.32**	**$ 676,740.76**	**$ 658,436.84**
TOTAL	**$ 3,483,522.25**	**$ 3,389,414.26**	**$ 3,414,683.03**	**$ 3,430,303.20**	**$ 3,581,440.45**	**$ 3,851,723.68**	**$ 3,930,314.91**	**$ 4,132,051.36**	**$ 4,506,488.78**	**$ 4,639,636.85**
CAGR (2027 BASE)										3.2%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 1,570,650.48	$ 1,539,351.00	$ 1,625,076.36	$ 1,713,061.80	$ 1,794,345.84	$ 1,903,618.08	$ 1,971,341.64	$ 2,043,453.96	$ 2,122,399.08	$ 2,111,781.96
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 21,339.36	$ 20,603.52	$ 19,867.68	$ 19,263.24	$ 18,658.80	$ 18,080.64	$ 17,502.48	$ 17,003.16	$ 16,530.12	$ 16,346.16
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 10,249.20	$ 10,144.08	$ 10,012.68	$ 9,592.20	$ 9,513.36	$ 9,434.52	$ 9,355.68	$ 9,329.40	$ 9,303.12	$ 9,487.08
Generation Infrastructure										
GENERATION RIDERS [2]	$ 53,610.44	$ 53,236.72	$ 50,783.00	$ 47,849.28	$ 46,889.28	$ 43,101.84	$ 40,620.68	$ 37,898.36	$ 34,992.08	$ 35,110.92
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 64,320.00	$ 60,600.00	$ 56,360.00	$ 52,360.00	$ 48,520.00	$ 44,960.00	$ 41,560.00	$ 38,600.00	$ 35,840.00	$ 34,000.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 22,640.00	$ 21,520.00	$ 20,360.00	$ 19,280.00	$ 18,320.00	$ 17,400.00	$ 16,480.00	$ 15,680.00	$ 15,200.00	$ 14,720.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 15,193.75	$ 13,978.25	$ 12,818.00	$ 11,768.25	$ 10,884.25	$ 10,000.25	$ 9,171.50	$ 8,287.50	$ 7,624.50	$ 7,127.25
A5 Environmental										
RIDER E [4]	$ 4,720.00	$ 4,360.00	$ 4,040.00	$ 3,760.00	$ 3,480.00	$ 3,160.00	$ 7,800.00	$ 2,440.00	$ 1,080.00	$ 1,040.00
RIDER CCR	$ 6,044.40	$ 2,260.08	$ 5,492.52	$ 2,312.64	$ 210.24	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 202,277.16	$ 230,186.52	$ 237,518.64	$ 245,612.88	$ 239,647.32	$ 251,920.08	$ 264,954.96	$ 271,945.44	$ 285,847.56	$ 241,145.28
Additional Resources										
INCREMENTAL GENERIC DSM	$ 82,650.60	$ 53,663.76	$ 51,771.60	$ 50,221.08	$ 48,644.28	$ 47,120.04	$ 45,569.52	$ 44,334.36	$ 43,020.36	$ 42,599.88
GAS 2X1 CC	$ 286,600.00	$ 289,240.00	$ 325,200.00	$ 305,720.00	$ 289,280.00	$ 273,080.00	$ 257,920.00	$ 243,080.00	$ 230,440.00	$ 218,120.00
GENERIC GAS	$ 50,040.00	$ 46,840.00	$ 43,800.00	$ 40,960.00	$ 38,520.00	$ 36,080.00	$ 33,800.00	$ 31,560.00	$ 29,600.00	$ 27,680.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 538,766.28	$ 583,310.88	$ 624,833.28	$ 680,678.28	$ 674,502.48	$ 617,606.28	$ 613,927.08	$ 561,997.80	$ 560,867.76	$ 530,566.92
RIDER CE [6]	$ 906,000.00	$ 964,840.00	$ 1,019,480.00	$ 1,087,720.00	$ 1,140,200.00	$ 1,190,600.00	$ 1,218,640.00	$ 1,237,320.00	$ 1,239,200.00	$ 1,238,080.00
RIDER CE - FUEL BENEFIT	$ (439,953.48)	$ (468,624.96)	$ (497,638.08)	$ (530,777.16)	$ (563,548.32)	$ (603,309.96)	$ (633,453.12)	$ (530,750.88)	$ (693,529.20)	$ (716,261.40)
RIDER CE - REC PROXY VALUE	$ (169,360.00)	$ (181,120.00)	$ (191,920.00)	$ (203,920.00)	$ (204,480.00)	$ (192,960.00)	$ (179,280.00)	$ (161,880.00)	$ (141,280.00)	$ (132,880.00)
RIDER CE - CAPACITY OFFSET	$ (117,520.00)	$ (130,920.00)	$ (146,520.00)	$ (164,120.00)	$ (177,960.00)	$ (190,040.00)	$ (199,600.00)	$ (206,280.00)	$ (211,920.00)	$ (220,840.00)
TOTAL RIDER CE	**$ 179,166.52**	**$ 184,175.04**	**$ 183,401.92**	**$ 188,902.84**	**$ 194,211.68**	**$ 204,290.04**	**$ 206,306.88**	**$ 338,409.12**	**$ 192,470.80**	**$ 168,098.60**
RIDER OSW [7]	$ 302,720.00	$ 307,360.00	$ 319,800.00	$ 369,360.00	$ 373,000.00	$ 350,720.00	$ 331,520.00	$ 316,320.00	$ 305,720.00	$ 300,160.00
RIDER OSW - FUEL BENEFIT	$ (146,668.68)	$ (144,329.76)	$ (143,804.16)	$ (217,913.76)	$ (255,756.96)	$ (258,805.44)	$ (262,037.88)	$ (221,960.88)	$ (268,713.00)	$ (279,277.56)
RIDER OSW - REC PROXY VALUE	$ (81,880.00)	$ (79,760.00)	$ (77,680.00)	$ (76,360.00)	$ (102,800.00)	$ (107,120.00)	$ (92,720.00)	$ (79,360.00)	$ (65,560.00)	$ (61,880.00)
RIDER OSW - CAPACITY OFFSET	$ (30,960.00)	$ (28,480.00)	$ (24,960.00)	$ (29,800.00)	$ (36,960.00)	$ (38,720.00)	$ (37,760.00)	$ (37,440.00)	$ (36,920.00)	$ (37,880.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 43,211.32**	**$ 54,790.24**	**$ 73,355.84**	**$ 45,286.24**	**$ (22,516.96)**	**$ (53,925.44)**	**$ (60,997.88)**	**$ (22,440.88)**	**$ (65,473.00)**	**$ (78,877.56)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 2,160.00	$ 6,040.00	$ 16,000.00	$ 38,800.00	$ 67,720.00	$ 96,520.00	$ 119,360.00	$ 131,480.00	$ 149,920.00	$ 161,080.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 763,304.12**	**$ 828,316.16**	**$ 897,591.04**	**$ 953,667.36**	**$ 913,917.20**	**$ 864,490.88**	**$ 878,596.08**	**$ 1,009,446.04**	**$ 837,785.56**	**$ 780,867.96**
TOTAL	**$ 4,679,696.01**	**$ 4,699,107.76**	**$ 4,881,444.11**	**$ 4,996,173.41**	**$ 4,998,876.51**	**$ 5,037,646.73**	**$ 5,105,170.45**	**$ 5,282,911.07**	**$ 5,176,742.31**	**$ 5,059,667.36**
CAGR (2027 BASE)					2.6%					2.0%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and R
[6] Includes specific Company-owned projects and PPAs proposed i
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, DIRECTED METHODOLOGY
Forced Full Storage

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.75	$ 74.10	$ 76.58	$ 78.36
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.98	$ 28.88	$ 31.90	$ 34.85	$ 37.81
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.97	$ 67.27
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.06	$ 2.10	$ 1.96	$ 1.87	$ 1.87
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.46	$ 0.47	$ 0.48	$ 0.50	$ 0.51	$ 0.52
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.58	$ 6.52	$ 6.25	$ 6.18
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.77	$ 5.38	$ 6.30	$ 7.00	$ 7.39
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 2.05	$ 2.56	$ 2.50	$ 2.43
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.84	$ 12.40	$ 12.22	$ 11.42	$ 11.03
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.65	$ 0.71	$ 0.72	$ 0.60	$ 0.54
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 2.38
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.86	$ 7.39	$ 7.86	$ 8.24	$ 8.69
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.86)	$ (7.39)	$ (7.86)	$ (8.24)	$ (8.69)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.15	$ 2.23	$ 2.08	$ 1.99	$ 1.98
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.75	$ 4.04	$ 6.59	$ 8.52
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.41	$ 6.41	$ 8.04	$ 10.16	$ 12.44	$ 16.08
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.76	$ 22.31	$ 29.04	$ 35.62	$ 42.25
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.23)	$ (6.04)	$ (8.84)	$ (11.13)	$ (13.03)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.41)	$ (2.07)	$ (3.41)	$ (5.34)	$ (7.60)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.80)	$ (1.50)	$ (2.73)	$ (3.73)	$ (4.64)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.32**	**$ 12.70**	**$ 14.06**	**$ 15.43**	**$ 16.99**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 13.23	$ 11.54	$ 9.40	$ 9.18	$ 9.84
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (3.10)	$ (3.82)	$ (5.42)	$ (5.44)	$ (5.53)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.78)	$ (2.11)	$ (3.65)	$ (4.55)	$ (5.58)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.48)	$ (1.90)	$ (1.86)	$ (1.87)
TAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.35**	**$ 5.13**	**$ (1.56)**	**$ (2.67)**	**$ (3.14)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.12	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.94**	**$ 26.14**	**$ 25.93**	**$ 22.78**	**$ 25.20**	**$ 29.93**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.30**	**$ 205.60**	**$ 211.79**	**$ 215.40**	**$ 227.54**	**$ 257.95**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to req

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 80.27	$ 74.64	$ 74.07	$ 75.81	$ 77.95	$ 77.00	$ 78.01	$ 79.05	$ 80.11	$ 81.18	$ 82.28	$ 83.40	$ 84.99	$ 85.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 40.70	$ 43.49	$ 46.22	$ 47.90	$ 49.00	$ 50.44	$ 51.83	$ 53.18	$ 54.48	$ 55.74	$ 56.95	$ 58.12	$ 59.25	$ 60.33
FUEL - RIDER A	$ 67.75	$ 69.50	$ 79.24	$ 89.65	$ 91.12	$ 92.78	$ 101.69	$ 111.79	$ 120.87	$ 132.76	$ 142.20	$ 153.02	$ 163.17	$ 167.43
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.93	$ 1.97	$ 1.97	$ 1.95	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.54	$ 0.55	$ 0.57	$ 0.58	$ 0.60	$ 0.62	$ 0.63	$ 0.63	$ 0.64	$ 0.66	$ 0.68	$ 0.70	$ 0.72	$ 0.74
Generation Infrastructure														
GENERATION RIDERS [2]	$ 6.07	$ 5.99	$ 5.97	$ 5.92	$ 5.90	$ 6.05	$ 6.00	$ 5.84	$ 5.89	$ 5.59	$ 5.47	$ 5.24	$ 4.98	$ 5.11
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNL	$ 7.56	$ 7.50	$ 7.50	$ 7.39	$ 7.24	$ 7.06	$ 6.81	$ 6.52	$ 6.24	$ 5.97	$ 5.71	$ 5.46	$ 5.22	$ 5.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ 2.36	$ 2.16	$ 2.13	$ 2.09	$ 2.05	$ 2.01	$ 1.98	$ 1.94	$ 1.90	$ 1.86	$ 1.82	$ 1.79	$ 1.79	$ 1.78
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 10.60	$ 10.23	$ 9.92	$ 9.62	$ 9.34	$ 9.07	$ 8.79	$ 8.51	$ 8.22	$ 7.92	$ 7.58	$ 7.16	$ 6.88	$ 6.56
A5 Environmental														
RIDER E [4]	$ 0.52	$ 0.49	$ 0.49	$ 0.46	$ 0.44	$ 0.42	$ 0.40	$ 0.38	$ 0.37	$ 0.35	$ 0.88	$ 0.28	$ 0.13	$ 0.12
RIDER CCR	$ 2.38	$ 4.42	$ 2.49	$ 2.62	$ 0.34	$ 0.13	$ 0.33	$ 0.15	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 9.29	$ 8.96	$ 9.77	$ 10.30	$ 11.32	$ 13.41	$ 14.43	$ 15.47	$ 15.68	$ 17.10	$ 18.68	$ 19.80	$ 21.53	$ 18.67
RGGI CREDIT	$ (9.29)	$ (8.96)	$ (9.77)	$ (10.30)	$ (11.32)	$ (13.41)	$ (14.43)	$ (15.47)	$ (15.68)	$ (17.10)	$ (18.68)	$ (19.80)	$ (21.53)	$ (18.67)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 2.05	$ 2.09	$ 3.47	$ 6.33	$ 7.51	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05
GAS 2X1 CC	$ 11.92	$ 15.79	$ 23.07	$ 24.72	$ 25.95	$ 27.08	$ 31.52	$ 30.72	$ 29.95	$ 29.21	$ 28.48	$ 27.77	$ 27.07	$ 26.38
GENERIC GAS	$ -	$ 7.27	$ 5.83	$ 4.69	$ 4.53	$ 4.39	$ 4.25	$ 4.11	$ 3.99	$ 3.86	$ 3.73	$ 3.60	$ 3.47	$ 3.35
RPS Program-Related Resources														
RIDER RPS [5]	$ 17.55	$ 19.22	$ 21.77	$ 24.37	$ 27.66	$ 30.98	$ 34.45	$ 38.63	$ 39.57	$ 37.43	$ 38.54	$ 36.27	$ 37.32	$ 35.40
RIDER CE [6]	$ 49.42	$ 57.42	$ 65.90	$ 74.95	$ 83.85	$ 91.79	$ 100.14	$ 109.45	$ 118.00	$ 126.73	$ 133.76	$ 139.13	$ 143.21	$ 144.41
RIDER CE - FUEL BENEFIT	$ (14.63)	$ (16.36)	$ (18.35)	$ (20.43)	$ (22.60)	$ (24.89)	$ (27.45)	$ (30.13)	$ (33.07)	$ (36.58)	$ (39.78)	$ (43.03)	$ (46.18)	$ (48.19)
RIDER CE - REC PROXY VALUE	$ (9.69)	$ (11.12)	$ (12.63)	$ (14.17)	$ (15.67)	$ (17.23)	$ (18.85)	$ (20.52)	$ (21.15)	$ (20.54)	$ (19.68)	$ (18.19)	$ (16.32)	$ (15.49)
RIDER CE - CAPACITY OFFSET	$ (5.87)	$ (7.11)	$ (8.25)	$ (9.46)	$ (10.88)	$ (12.45)	$ (14.39)	$ (16.51)	$ (18.42)	$ (20.23)	$ (21.91)	$ (23.19)	$ (24.49)	$ (25.76)
TOTAL RIDER CE	**$ 19.23**	**$ 22.83**	**$ 26.67**	**$ 30.89**	**$ 34.70**	**$ 37.21**	**$ 39.45**	**$ 42.30**	**$ 45.36**	**$ 49.38**	**$ 52.40**	**$ 54.72**	**$ 56.22**	**$ 54.97**
RIDER OSW [7]	$ 11.55	$ 17.85	$ 20.35	$ 24.33	$ 27.54	$ 28.88	$ 31.12	$ 37.01	$ 38.55	$ 37.38	$ 36.50	$ 35.78	$ 35.59	$ 35.28
RIDER OSW - FUEL BENEFIT	$ (5.66)	$ (7.11)	$ (7.92)	$ (8.04)	$ (8.20)	$ (8.38)	$ (8.69)	$ (13.62)	$ (16.56)	$ (17.35)	$ (18.21)	$ (19.02)	$ (19.87)	$ (20.88)
RIDER OSW - REC PROXY VALUE	$ (5.57)	$ (5.60)	$ (6.79)	$ (7.43)	$ (7.45)	$ (7.50)	$ (7.56)	$ (7.65)	$ (10.63)	$ (11.42)	$ (10.21)	$ (8.98)	$ (7.63)	$ (7.27)
RIDER OSW - CAPACITY OFFSET	$ (2.03)	$ (2.44)	$ (2.83)	$ (2.93)	$ (2.82)	$ (2.67)	$ (2.43)	$ (2.99)	$ (3.82)	$ (4.13)	$ (4.16)	$ (4.23)	$ (4.30)	$ (4.45)
TAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW	**$ (1.71)**	**$ 2.71**	**$ 2.82**	**$ 5.93**	**$ 9.07**	**$ 10.33**	**$ 12.45**	**$ 12.75**	**$ 7.54**	**$ 4.49**	**$ 3.92**	**$ 3.54**	**$ 3.79**	**$ 2.67**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 0.20	$ 0.58	$ 1.60	$ 4.00	$ 7.21	$ 10.61	$ 13.56	$ 15.37	$ 18.05	$ 19.58
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 35.07**	**$ 44.76**	**$ 51.25**	**$ 61.19**	**$ 71.63**	**$ 79.10**	**$ 87.95**	**$ 97.68**	**$ 99.68**	**$ 101.90**	**$ 108.42**	**$ 109.90**	**$ 115.39**	**$ 112.63**
TOTAL	**$ 271.37**	**$ 290.85**	**$ 314.19**	**$ 340.95**	**$ 355.55**	**$ 363.12**	**$ 387.16**	**$ 407.46**	**$ 419.31**	**$ 433.97**	**$ 451.18**	**$ 463.42**	**$ 480.04**	**$ 482.10**
CAGR (2019 BASE)				6.2%					5.7%					5.2%
CAGR (MAY 2020 BASE)				6.7%					6.1%					5.5%

[1] Publicly available, annualized tariff rates consistent w
[2] Consolidated Generation Riders B, BW, GV, US-2, US-
[3] Consolidated Distribution Riders GT, U, and RBB. Incl
[4] Inclusive of MATs and 111d compliance cost, if applic
[5] Includes the cost of REC purchases, deficiency payme
[6] Includes specific Company-owned projects and PPAs
[7] No assumptions modeled for exemptions to Riders OS
[8] While nuclear small modular reactors do not generat

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
Forced Full Storage

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.93	$ 307.60	$ 318.20	$ 325.50
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 122.53	$ 136.22	$ 150.42	$ 164.36	$ 178.31
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.81	$ 403.59
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.58	$ 9.80	$ 9.14	$ 8.72	$ 8.71
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.74	$ 2.82	$ 2.89	$ 2.97	$ 3.05	$ 3.14
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 30.81	$ 30.53	$ 29.29	$ 28.98
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 22.51	$ 25.39	$ 29.71	$ 33.02	$ 34.88
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.58	$ 11.99	$ 11.71	$ 11.36
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 49.97	$ 48.26	$ 47.59	$ 44.46	$ 42.93
AS Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 3.04	$ 3.32	$ 3.35	$ 2.79	$ 2.55
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 14.26	$ 14.27	$ 14.27	$ 14.26	$ 14.27
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 53.15	$ 44.36	$ 47.15	$ 49.43	$ 52.13
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (53.15)	$ (44.36)	$ (47.15)	$ (49.43)	$ (52.13)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.63	$ 10.37	$ 9.68	$ 9.25	$ 9.23
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.21	$ 18.93	$ 30.85	$ 39.86
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.45	$ 38.45	$ 48.21	$ 60.98	$ 74.66	$ 96.50
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 88.00	$ 110.56	$ 143.87	$ 176.49	$ 209.35
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (25.12)	$ (35.84)	$ (52.45)	$ (66.03)	$ (77.33)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.99)	$ (10.28)	$ (16.89)	$ (26.44)	$ (37.66)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.96)	$ (7.42)	$ (13.52)	$ (18.48)	$ (22.99)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.92**	**$ 57.02**	**$ 61.00**	**$ 65.54**	**$ 71.38**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 61.57	$ 53.73	$ 43.75	$ 42.73	$ 45.82
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (18.37)	$ (22.66)	$ (32.14)	$ (32.29)	$ (32.81)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.29)	$ (9.84)	$ (16.99)	$ (21.20)	$ (25.98)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.24)	$ (8.84)	$ (8.65)	$ (8.72)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.91**	**$ 18.99**	**$ (14.21)**	**$ (19.40)**	**$ (21.70)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.29	$ 0.57	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.84**	**$ 125.57**	**$ 124.52**	**$ 108.34**	**$ 120.80**	**$ 146.18**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.71**	**$ 983.94**	**$ 1,013.61**	**$ 1,028.63**	**$ 1,089.58**	**$ 1,259.96**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 333.39	$ 305.98	$ 302.25	$ 309.29	$ 318.18	$ 312.57	$ 316.14	$ 319.79	$ 323.51	$ 327.31	$ 331.18	$ 335.13	$ 341.25	$ 343.26
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 191.92	$ 205.11	$ 217.99	$ 225.91	$ 231.10	$ 237.87	$ 244.43	$ 250.78	$ 256.93	$ 262.86	$ 268.59	$ 274.12	$ 279.43	$ 284.54
FUEL - RIDER A	$ 406.48	$ 417.01	$ 475.46	$ 537.90	$ 546.69	$ 556.69	$ 610.16	$ 670.74	$ 725.21	$ 796.55	$ 853.19	$ 918.13	$ 979.03	$ 1,004.59
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 9.01	$ 9.17	$ 9.16	$ 9.10	$ 9.00	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3.22	$ 3.31	$ 3.40	$ 3.49	$ 3.59	$ 3.69	$ 3.79	$ 3.76	$ 3.86	$ 3.97	$ 4.07	$ 4.19	$ 4.30	$ 4.42
Generation Infrastructure														
GENERATION RIDERS [2]	$ 28.46	$ 28.06	$ 27.96	$ 27.76	$ 27.67	$ 28.35	$ 28.10	$ 27.35	$ 27.60	$ 26.20	$ 25.62	$ 24.53	$ 23.36	$ 23.94
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 35.68	$ 35.41	$ 35.41	$ 34.88	$ 34.16	$ 33.31	$ 32.12	$ 30.79	$ 29.46	$ 28.18	$ 26.95	$ 25.75	$ 24.62	$ 23.60
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 11.06	$ 10.11	$ 9.95	$ 9.77	$ 9.60	$ 9.43	$ 9.25	$ 9.07	$ 8.89	$ 8.71	$ 8.53	$ 8.39	$ 8.35	$ 8.34
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.25	$ 39.82	$ 38.62	$ 37.46	$ 36.37	$ 35.29	$ 34.23	$ 33.11	$ 31.98	$ 30.83	$ 29.50	$ 27.86	$ 26.80	$ 25.54
A5 Environmental														
RIDER E [4]	$ 2.44	$ 2.29	$ 2.29	$ 2.16	$ 2.07	$ 1.97	$ 1.88	$ 1.79	$ 1.71	$ 1.62	$ 4.13	$ 1.32	$ 0.61	$ 0.58
RIDER CCR	$ 14.27	$ 26.53	$ 14.97	$ 15.74	$ 2.04	$ 0.79	$ 2.00	$ 0.88	$ 0.08	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 55.73	$ 53.74	$ 58.62	$ 61.78	$ 67.93	$ 80.46	$ 86.60	$ 92.84	$ 94.05	$ 102.58	$ 112.06	$ 118.82	$ 129.17	$ 112.04
RGGI CREDIT	$ (55.73)	$ (53.74)	$ (58.62)	$ (61.78)	$ (67.93)	$ (80.46)	$ (86.60)	$ (92.84)	$ (94.05)	$ (102.58)	$ (112.06)	$ (118.82)	$ (129.17)	$ (112.04)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 9.55	$ 9.72	$ 16.14	$ 29.44	$ 34.96	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48
GAS 2X1 CC	$ 55.77	$ 73.90	$ 107.97	$ 115.72	$ 121.48	$ 126.77	$ 147.53	$ 143.78	$ 140.20	$ 136.73	$ 133.33	$ 129.98	$ 126.71	$ 123.45
GENERIC GAS	$ -	$ 34.01	$ 27.29	$ 21.95	$ 21.22	$ 20.53	$ 19.88	$ 19.26	$ 18.67	$ 18.07	$ 17.47	$ 16.87	$ 16.27	$ 15.67
RPS Program-Related Resources														
RIDER RPS [5]	$ 105.32	$ 115.31	$ 130.59	$ 146.21	$ 165.96	$ 185.90	$ 206.71	$ 231.78	$ 237.40	$ 224.58	$ 231.23	$ 217.60	$ 223.93	$ 212.42
RIDER CE [6]	$ 244.86	$ 284.49	$ 326.50	$ 371.33	$ 415.41	$ 454.75	$ 496.15	$ 542.27	$ 584.60	$ 627.85	$ 662.72	$ 689.34	$ 709.55	$ 715.48
RIDER CE - FUEL BENEFIT	$ (86.82)	$ (97.07)	$ (108.88)	$ (121.24)	$ (134.10)	$ (147.74)	$ (162.89)	$ (178.79)	$ (196.24)	$ (217.06)	$ (236.08)	$ (255.37)	$ (274.06)	$ (286.01)
RIDER CE - REC PROXY VALUE	$ (48.02)	$ (55.12)	$ (62.58)	$ (70.19)	$ (77.65)	$ (85.36)	$ (93.37)	$ (101.65)	$ (104.83)	$ (101.78)	$ (97.48)	$ (90.14)	$ (80.87)	$ (76.77)
RIDER CE - CAPACITY OFFSET	$ (29.09)	$ (35.21)	$ (40.90)	$ (46.87)	$ (53.89)	$ (61.71)	$ (71.30)	$ (81.81)	$ (91.25)	$ (100.21)	$ (108.56)	$ (114.92)	$ (121.31)	$ (127.61)
TOTAL RIDER CE	**$ 80.93**	**$ 97.09**	**$ 114.13**	**$ 133.03**	**$ 149.77**	**$ 159.94**	**$ 168.59**	**$ 180.03**	**$ 192.28**	**$ 208.79**	**$ 220.61**	**$ 228.91**	**$ 233.30**	**$ 225.09**
RIDER OSW [7]	$ 53.77	$ 83.10	$ 94.75	$ 113.25	$ 128.21	$ 134.46	$ 144.89	$ 172.30	$ 179.47	$ 174.05	$ 169.94	$ 166.58	$ 165.71	$ 164.23
RIDER OSW - FUEL BENEFIT	$ (33.57)	$ (42.17)	$ (46.99)	$ (47.70)	$ (48.67)	$ (49.73)	$ (51.58)	$ (80.81)	$ (98.26)	$ (102.95)	$ (108.08)	$ (112.88)	$ (117.89)	$ (123.88)
RIDER OSW - REC PROXY VALUE	$ (25.95)	$ (26.05)	$ (31.59)	$ (34.59)	$ (34.68)	$ (34.91)	$ (35.18)	$ (35.63)	$ (49.46)	$ (53.15)	$ (47.53)	$ (41.80)	$ (35.54)	$ (33.86)
RIDER OSW - CAPACITY OFFSET	$ (9.43)	$ (11.34)	$ (13.18)	$ (13.62)	$ (13.11)	$ (12.46)	$ (11.30)	$ (13.90)	$ (17.79)	$ (19.21)	$ (19.37)	$ (19.70)	$ (20.02)	$ (20.74)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (15.19)**	**$ 3.54**	**$ 2.99**	**$ 17.34**	**$ 31.75**	**$ 37.36**	**$ 46.84**	**$ 41.96**	**$ 13.96**	**$ (1.27)**	**$ (5.03)**	**$ (7.81)**	**$ (7.75)**	**$ (14.25)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 0.94	$ 2.73	$ 7.48	$ 18.70	$ 33.73	$ 49.64	$ 63.47	$ 71.93	$ 84.47	$ 91.65
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 171.07**	**$ 215.93**	**$ 247.71**	**$ 296.58**	**$ 348.41**	**$ 385.93**	**$ 429.61**	**$ 472.47**	**$ 477.37**	**$ 481.75**	**$ 510.28**	**$ 510.63**	**$ 533.96**	**$ 514.91**
TOTAL	**$ 1,323.55**	**$ 1,416.37**	**$ 1,536.57**	**$ 1,677.18**	**$ 1,746.54**	**$ 1,785.66**	**$ 1,911.60**	**$ 2,016.02**	**$ 2,077.93**	**$ 2,155.23**	**$ 2,245.29**	**$ 2,309.37**	**$ 2,397.16**	**$ 2,405.29**
CAGR (2019 BASE)				6.5%					6.0%					5.5%
CAGR (MAY 2020 BASE)				7.1%					6.5%					5.8%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
Forced Full Storage

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 92,470.00	$ 102,800.00	$ 113,520.00	$ 124,050.00	$ 134,570.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,808.00	$ 403,590.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,822.00	$ 6,972.00	$ 6,522.00	$ 6,240.00	$ 6,222.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,742.00	$ 2,820.00	$ 2,892.00	$ 2,970.00	$ 3,054.00	$ 3,138.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,380.00	$ 16,220.00	$ 15,550.00	$ 15,400.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,790.00	$ 14,430.00	$ 16,890.00	$ 18,770.00	$ 19,830.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,270.00	$ 9,100.00	$ 8,890.00	$ 8,630.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,380.00	$ 7,130.00	$ 7,030.00	$ 6,560.00	$ 6,340.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,290.00	$ 2,500.00	$ 2,530.00	$ 2,110.00	$ 1,920.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 14,262.00	$ 14,268.00	$ 14,268.00	$ 14,262.00	$ 14,274.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 53,148.00	$ 44,364.00	$ 47,148.00	$ 49,434.00	$ 52,128.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 10,014.00	$ 7,098.00	$ 6,624.00	$ 6,324.00	$ 6,312.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,240.00	$ 14,380.00	$ 23,430.00	$ 30,280.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,448.00	$ 38,448.00	$ 48,210.00	$ 60,984.00	$ 74,658.00	$ 96,504.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,670.00	$ 69,920.00	$ 90,980.00	$ 111,610.00	$ 132,370.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (25,122.00)	$ (35,844.00)	$ (52,452.00)	$ (66,030.00)	$ (77,328.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,430.00)	$ (6,500.00)	$ (10,700.00)	$ (16,720.00)	$ (23,800.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,500.00)	$ (4,700.00)	$ (8,580.00)	$ (11,680.00)	$ (14,530.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,244.00**	**$ 23,618.00**	**$ 22,876.00**	**$ 19,248.00**	**$ 17,180.00**	**$ 16,712.00**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 50,200.00	$ 43,800.00	$ 35,670.00	$ 34,840.00	$ 37,350.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (18,366.00)	$ (22,656.00)	$ (32,136.00)	$ (32,286.00)	$ (32,814.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,760.00)	$ (8,020.00)	$ (13,850.00)	$ (17,290.00)	$ (21,180.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,830.00)	$ (7,200.00)	$ (7,050.00)	$ (7,110.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 25,074.00**	**$ 11,294.00**	**$ (17,516.00)**	**$ (21,786.00)**	**$ (23,754.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 220.00	$ 430.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,790.00**	**$ 87,350.00**	**$ 82,600.00**	**$ 63,146.00**	**$ 70,052.00**	**$ 89,462.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 751,053.16**	**$ 730,503.14**	**$ 741,717.36**	**$ 749,156.18**	**$ 793,183.98**	**$ 949,175.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory ap

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 144,840.00	$ 154,800.00	$ 164,510.00	$ 170,490.00	$ 174,410.00	$ 179,520.00	$ 184,470.00	$ 189,260.00	$ 193,900.00	$ 198,380.00	$ 202,700.00	$ 206,870.00	$ 210,880.00	$ 214,740.00
FUEL - RIDER A	$ 406,482.00	$ 417,006.00	$ 475,458.00	$ 537,900.00	$ 546,690.00	$ 556,686.00	$ 610,164.00	$ 670,740.00	$ 725,208.00	$ 796,548.00	$ 853,188.00	$ 918,132.00	$ 979,032.00	$ 1,004,586.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 6,432.00	$ 6,546.00	$ 6,540.00	$ 6,498.00	$ 6,432.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3,222.00	$ 3,312.00	$ 3,402.00	$ 3,492.00	$ 3,588.00	$ 3,690.00	$ 3,792.00	$ 3,756.00	$ 3,858.00	$ 3,966.00	$ 4,074.00	$ 4,188.00	$ 4,302.00	$ 4,422.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 15,140.00	$ 14,910.00	$ 14,860.00	$ 14,750.00	$ 14,710.00	$ 15,060.00	$ 14,940.00	$ 14,540.00	$ 14,650.00	$ 13,930.00	$ 13,620.00	$ 13,060.00	$ 12,420.00	$ 12,710.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 20,280.00	$ 20,130.00	$ 20,130.00	$ 19,820.00	$ 19,420.00	$ 18,930.00	$ 18,250.00	$ 17,490.00	$ 16,740.00	$ 16,010.00	$ 15,310.00	$ 14,640.00	$ 13,990.00	$ 13,410.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 8,400.00	$ 7,680.00	$ 7,550.00	$ 7,430.00	$ 7,290.00	$ 7,160.00	$ 7,020.00	$ 6,890.00	$ 6,750.00	$ 6,610.00	$ 6,470.00	$ 6,370.00	$ 6,340.00	$ 6,340.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 6,080.00	$ 5,880.00	$ 5,700.00	$ 5,520.00	$ 5,360.00	$ 5,210.00	$ 5,050.00	$ 4,890.00	$ 4,720.00	$ 4,550.00	$ 4,350.00	$ 4,120.00	$ 3,960.00	$ 3,770.00
A5 Environmental														
RIDER E [4]	$ 1,840.00	$ 1,720.00	$ 1,720.00	$ 1,630.00	$ 1,570.00	$ 1,500.00	$ 1,430.00	$ 1,360.00	$ 1,300.00	$ 1,230.00	$ 3,130.00	$ 1,000.00	$ 460.00	$ 440.00
RIDER CCR	$ 14,274.00	$ 26,532.00	$ 14,970.00	$ 15,744.00	$ 2,040.00	$ 792.00	$ 1,998.00	$ 876.00	$ 84.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 55,728.00	$ 53,736.00	$ 58,620.00	$ 61,782.00	$ 67,926.00	$ 80,460.00	$ 86,604.00	$ 92,844.00	$ 94,050.00	$ 102,582.00	$ 112,062.00	$ 118,824.00	$ 129,168.00	$ 112,044.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 6,534.00	$ 6,648.00	$ 11,040.00	$ 20,148.00	$ 23,916.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00
GAS 2X1 CC	$ 42,350.00	$ 56,130.00	$ 82,010.00	$ 87,890.00	$ 92,270.00	$ 96,280.00	$ 112,050.00	$ 109,200.00	$ 106,490.00	$ 103,850.00	$ 101,260.00	$ 98,730.00	$ 96,230.00	$ 93,760.00
GENERIC GAS	$ -	$ 25,830.00	$ 20,730.00	$ 16,670.00	$ 16,110.00	$ 15,590.00	$ 15,100.00	$ 14,630.00	$ 14,170.00	$ 13,720.00	$ 13,270.00	$ 12,810.00	$ 12,350.00	$ 11,900.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 105,324.00	$ 115,308.00	$ 130,590.00	$ 146,214.00	$ 165,960.00	$ 185,904.00	$ 206,712.00	$ 231,780.00	$ 237,402.00	$ 224,580.00	$ 231,228.00	$ 217,602.00	$ 223,932.00	$ 212,418.00
RIDER CE [6]	$ 154,840.00	$ 179,850.00	$ 206,440.00	$ 234,780.00	$ 262,660.00	$ 287,530.00	$ 313,700.00	$ 342,860.00	$ 369,640.00	$ 396,960.00	$ 419,020.00	$ 435,850.00	$ 448,640.00	$ 452,370.00
RIDER CE - FUEL BENEFIT	$ (86,820.00)	$ (97,068.00)	$ (108,882.00)	$ (121,236.00)	$ (134,100.00)	$ (147,738.00)	$ (162,888.00)	$ (178,788.00)	$ (196,236.00)	$ (217,062.00)	$ (236,076.00)	$ (255,372.00)	$ (274,062.00)	$ (286,008.00)
RIDER CE - REC PROXY VALUE	$ (30,360.00)	$ (34,850.00)	$ (39,550.00)	$ (44,350.00)	$ (49,090.00)	$ (53,970.00)	$ (59,020.00)	$ (64,260.00)	$ (66,270.00)	$ (64,350.00)	$ (61,650.00)	$ (57,000.00)	$ (51,120.00)	$ (48,540.00)
RIDER CE - CAPACITY OFFSET	$ (18,390.00)	$ (22,250.00)	$ (25,860.00)	$ (29,650.00)	$ (34,070.00)	$ (39,020.00)	$ (45,070.00)	$ (51,720.00)	$ (57,680.00)	$ (63,380.00)	$ (68,610.00)	$ (72,650.00)	$ (76,710.00)	$ (80,690.00)
TOTAL RIDER CE	**$ 19,270.00**	**$ 25,682.00**	**$ 32,148.00**	**$ 39,544.00**	**$ 45,400.00**	**$ 46,802.00**	**$ 46,722.00**	**$ 48,092.00**	**$ 49,454.00**	**$ 52,168.00**	**$ 52,684.00**	**$ 50,828.00**	**$ 46,748.00**	**$ 37,132.00**
RIDER OSW [7]	$ 43,820.00	$ 67,740.00	$ 77,250.00	$ 92,330.00	$ 104,510.00	$ 109,620.00	$ 118,120.00	$ 140,470.00	$ 146,320.00	$ 141,900.00	$ 138,540.00	$ 135,800.00	$ 135,100.00	$ 133,900.00
RIDER OSW - FUEL BENEFIT	$ (33,570.00)	$ (42,168.00)	$ (46,986.00)	$ (47,700.00)	$ (48,672.00)	$ (49,734.00)	$ (51,576.00)	$ (80,808.00)	$ (98,262.00)	$ (102,954.00)	$ (108,078.00)	$ (112,884.00)	$ (117,894.00)	$ (123,882.00)
RIDER OSW - REC PROXY VALUE	$ (21,160.00)	$ (21,240.00)	$ (25,750.00)	$ (28,200.00)	$ (28,270.00)	$ (28,460.00)	$ (28,680.00)	$ (29,050.00)	$ (40,330.00)	$ (43,330.00)	$ (38,760.00)	$ (34,080.00)	$ (28,980.00)	$ (27,610.00)
RIDER OSW - CAPACITY OFFSET	$ (7,690.00)	$ (9,240.00)	$ (10,740.00)	$ (11,100.00)	$ (10,690.00)	$ (10,150.00)	$ (9,210.00)	$ (11,330.00)	$ (14,510.00)	$ (15,660.00)	$ (15,780.00)	$ (16,070.00)	$ (16,320.00)	$ (16,900.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (18,600.00)**	**$ (4,908.00)**	**$ (6,226.00)**	**$ 5,330.00**	**$ 16,878.00**	**$ 21,276.00**	**$ 28,654.00**	**$ 19,282.00**	**$ (6,782.00)**	**$ (20,044.00)**	**$ (24,078.00)**	**$ (27,234.00)**	**$ (28,094.00)**	**$ (34,492.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 710.00	$ 2,060.00	$ 5,650.00	$ 14,140.00	$ 25,510.00	$ 37,540.00	$ 48,010.00	$ 54,400.00	$ 63,900.00	$ 69,320.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 105,994.00**	**$ 136,082.00**	**$ 156,512.00**	**$ 191,088.00**	**$ 228,948.00**	**$ 256,042.00**	**$ 287,738.00**	**$ 313,294.00**	**$ 305,584.00**	**$ 294,244.00**	**$ 307,844.00**	**$ 295,596.00**	**$ 306,486.00**	**$ 284,378.00**
TOTAL	**$ 995,202.04**	**$ 1,085,603.07**	**$ 1,193,460.65**	**$ 1,311,629.18**	**$ 1,362,547.08**	**$ 1,412,374.78**	**$ 1,525,194.71**	**$ 1,617,515.32**	**$ 1,666,429.07**	**$ 1,735,748.40**	**$ 1,818,633.81**	**$ 1,876,947.76**	**$ 1,959,502.75**	**$ 1,947,687.28**
CAGR (2019 BASE)				8.1%					7.3%					6.6%
CAGR (MAY 2020 BASE)				9.0%					8.0%					7.1%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
Forced Full Storage

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,260,599.04	$ 1,767,724.20	$ 1,780,391.16	$ 1,826,486.28	$ 2,082,506.04	$ 2,356,002.00
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 30,563.64	$ 31,273.20	$ 29,170.80	$ 27,856.80	$ 27,804.24	$ 28,750.32	$ 29,275.92	$ 29,249.64	$ 29,065.68
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 12,009.96	$ 12,351.60	$ 12,666.96	$ 13,008.60	$ 13,376.52	$ 13,744.44	$ 14,112.36	$ 14,506.56	$ 14,900.76	$ 15,294.96
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 78,600.00	$ 77,920.00	$ 74,720.00	$ 73,960.00	$ 72,560.00	$ 71,600.00	$ 71,360.00	$ 70,800.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 56,400.00	$ 62,640.00	$ 72,080.00	$ 78,600.00	$ 81,680.00	$ 82,000.00	$ 80,000.00	$ 78,560.00	$ 76,400.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 29,400.00	$ 36,760.00	$ 35,920.00	$ 34,840.00	$ 33,960.00	$ 31,040.00	$ 30,520.00	$ 30,000.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 43,592.25	$ 42,045.25	$ 41,492.75	$ 38,785.50	$ 37,404.25	$ 35,967.75	$ 34,752.25	$ 33,702.50	$ 32,652.75
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,320.00	$ 10,240.00	$ 10,360.00	$ 8,600.00	$ 7,800.00	$ 7,480.00	$ 7,000.00	$ 7,000.00	$ 6,680.00
RIDER CCR	$ 60,338.88	$ 62,467.56	$ 62,493.84	$ 62,493.84	$ 62,467.56	$ 62,520.12	$ 62,520.12	$ 116,210.16	$ 65,568.60	$ 68,958.72
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 232,788.24	$ 194,314.32	$ 206,508.24	$ 216,520.92	$ 228,320.64	$ 244,088.64	$ 235,363.68	$ 256,755.60	$ 270,605.16
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 46,541.88	$ 32,981.40	$ 30,773.88	$ 29,407.32	$ 29,354.76	$ 30,353.40	$ 30,905.28	$ 51,324.84	$ 93,635.64
GAS 2X1 CC	$ -	$ -	$ 25,200.00	$ 58,080.00	$ 94,680.00	$ 122,320.00	$ 171,120.00	$ 226,760.00	$ 331,280.00	$ 355,040.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 104,320.00	$ 83,760.00	$ 67,360.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 142,122.24	$ 168,402.24	$ 211,159.80	$ 267,109.92	$ 327,002.04	$ 422,687.52	$ 461,319.12	$ 505,049.04	$ 571,984.20	$ 640,417.32
RIDER CE [6]	$ 201,240.00	$ 232,920.00	$ 292,640.00	$ 380,880.00	$ 467,080.00	$ 554,160.00	$ 648,120.00	$ 753,000.00	$ 864,200.00	$ 982,840.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (110,034.36)	$ (156,996.72)	$ (229,739.76)	$ (289,211.40)	$ (338,696.64)	$ (380,271.60)	$ (425,157.84)	$ (476,903.16)	$ (531,013.68)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,440.00)	$ (27,160.00)	$ (44,760.00)	$ (69,960.00)	$ (99,640.00)	$ (127,080.00)	$ (145,880.00)	$ (165,640.00)	$ (185,760.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,440.00)	$ (19,600.00)	$ (35,880.00)	$ (48,960.00)	$ (60,800.00)	$ (76,960.00)	$ (93,120.00)	$ (108,360.00)	$ (124,120.00)
TOTAL RIDER CE	**$ 93,455.92**	**$ 94,005.64**	**$ 88,883.28**	**$ 70,500.24**	**$ 58,948.60**	**$ 55,023.36**	**$ 63,808.40**	**$ 88,842.16**	**$ 113,296.84**	**$ 141,946.32**
RIDER OSW [7]	$ 198,080.00	$ 191,520.00	$ 167,080.00	$ 136,040.00	$ 132,920.00	$ 142,480.00	$ 167,200.00	$ 258,440.00	$ 294,640.00	$ 352,200.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (80,443.08)	$ (99,233.28)	$ (140,755.68)	$ (141,412.68)	$ (143,725.32)	$ (147,036.60)	$ (184,695.84)	$ (205,798.68)	$ (208,926.00)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,800.00)	$ (30,600.00)	$ (52,800.00)	$ (65,920.00)	$ (80,800.00)	$ (80,720.00)	$ (81,040.00)	$ (98,240.00)	$ (107,560.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,960.00)	$ (27,480.00)	$ (26,880.00)	$ (27,120.00)	$ (29,360.00)	$ (35,280.00)	$ (41,000.00)	$ (42,360.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 90,635.04**	**$ 85,276.92**	**$ 30,286.72**	**$ (84,995.68)**	**$ (101,292.68)**	**$ (109,165.32)**	**$ (89,916.60)**	**$ (42,575.84)**	**$ (50,398.68)**	**$ (6,646.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 880.00	$ 920.00	$ 1,760.00	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,733.20**	**$ 348,564.80**	**$ 331,249.80**	**$ 254,374.48**	**$ 284,657.96**	**$ 368,545.56**	**$ 435,210.92**	**$ 551,315.36**	**$ 634,882.36**	**$ 775,717.64**
TOTAL	**$ 3,484,809.97**	**$ 3,411,942.88**	**$ 3,460,312.04**	**$ 3,493,729.34**	**$ 3,672,270.91**	**$ 4,340,926.82**	**$ 4,514,470.32**	**$ 4,860,764.21**	**$ 5,297,407.93**	**$ 5,780,775.72**
CAGR (2027 BASE)										5.8%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost , if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 2,394,502.20	$ 2,438,284.68	$ 2,672,518.32	$ 2,937,841.20	$ 3,176,411.04	$ 3,488,880.24	$ 3,736,963.44	$ 4,021,418.16	$ 4,288,160.16	$ 4,400,086.68
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 28,750.32	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 15,715.44	$ 16,162.20	$ 16,608.96	$ 16,451.28	$ 16,898.04	$ 17,371.08	$ 17,844.12	$ 18,343.44	$ 18,842.76	$ 19,368.36
Generation Infrastructure										
GENERATION RIDERS [2]	$ 70,560.00	$ 72,320.00	$ 71,680.00	$ 69,840.00	$ 70,360.00	$ 66,880.00	$ 65,280.00	$ 62,640.00	$ 59,600.00	$ 61,120.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 73,800.00	$ 70,920.00	$ 67,240.00	$ 63,520.00	$ 59,880.00	$ 56,480.00	$ 53,240.00	$ 50,280.00	$ 47,520.00	$ 45,360.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 29,440.00	$ 28,920.00	$ 28,360.00	$ 27,800.00	$ 27,280.00	$ 26,720.00	$ 26,160.00	$ 25,760.00	$ 25,640.00	$ 25,600.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 31,713.50	$ 30,774.25	$ 29,835.00	$ 28,895.75	$ 27,901.25	$ 26,851.50	$ 25,691.25	$ 24,254.75	$ 23,370.75	$ 22,265.75
A5 Environmental										
RIDER E [4]	$ 6,360.00	$ 6,080.00	$ 5,800.00	$ 5,520.00	$ 5,200.00	$ 4,960.00	$ 12,680.00	$ 4,040.00	$ 1,880.00	$ 1,760.00
RIDER CCR	$ 8,935.20	$ 3,468.96	$ 8,751.24	$ 3,836.88	$ 367.92	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 297,515.88	$ 352,414.80	$ 379,325.52	$ 406,656.72	$ 411,939.00	$ 449,309.16	$ 490,831.56	$ 520,449.12	$ 565,755.84	$ 490,752.72
Additional Resources										
INCREMENTAL GENERIC DSM	$ 111,164.40	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48
GAS 2X1 CC	$ 372,720.00	$ 388,960.00	$ 452,640.00	$ 441,080.00	$ 430,160.00	$ 419,520.00	$ 409,040.00	$ 398,760.00	$ 388,720.00	$ 378,720.00
GENERIC GAS	$ 65,080.00	$ 62,960.00	$ 61,000.00	$ 59,080.00	$ 57,240.00	$ 55,440.00	$ 53,600.00	$ 51,760.00	$ 49,920.00	$ 48,080.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 726,904.80	$ 814,259.52	$ 905,398.56	$ 1,015,196.40	$ 1,039,820.76	$ 983,660.40	$ 1,012,778.64	$ 953,096.76	$ 980,822.16	$ 930,390.84
RIDER CE [6]	$ 1,099,640.00	$ 1,203,760.00	$ 1,313,360.00	$ 1,435,480.00	$ 1,547,520.00	$ 1,661,960.00	$ 1,754,240.00	$ 1,824,800.00	$ 1,878,280.00	$ 1,894,040.00
RIDER CE - FUEL BENEFIT	$ (587,358.00)	$ (647,092.44)	$ (713,449.44)	$ (783,091.44)	$ (859,513.68)	$ (950,731.56)	$ (1,034,012.88)	$ (1,118,529.36)	$ (1,200,391.56)	$ (1,252,715.04)
RIDER CE - REC PROXY VALUE	$ (205,520.00)	$ (225,920.00)	$ (247,160.00)	$ (269,080.00)	$ (277,360.00)	$ (269,360.00)	$ (258,080.00)	$ (238,600.00)	$ (214,000.00)	$ (203,280.00)
RIDER CE - CAPACITY OFFSET	$ (142,640.00)	$ (163,280.00)	$ (188,800.00)	$ (216,600.00)	$ (241,560.00)	$ (265,320.00)	$ (287,360.00)	$ (304,200.00)	$ (321,080.00)	$ (337,840.00)
TOTAL RIDER CE	**$ 164,122.00**	**$ 167,467.56**	**$ 163,950.56**	**$ 166,708.56**	**$ 169,086.32**	**$ 176,548.44**	**$ 174,787.12**	**$ 163,470.64**	**$ 142,808.44**	**$ 100,204.96**
RIDER OSW [7]	$ 398,720.00	$ 418,160.00	$ 450,600.00	$ 535,760.00	$ 558,120.00	$ 541,240.00	$ 528,520.00	$ 518,040.00	$ 515,320.00	$ 510,720.00
RIDER OSW - FUEL BENEFIT	$ (213,183.36)	$ (217,834.92)	$ (225,902.88)	$ (353,939.04)	$ (430,387.56)	$ (450,938.52)	$ (473,381.64)	$ (494,431.92)	$ (516,375.72)	$ (542,603.16)
RIDER OSW - REC PROXY VALUE	$ (107,840.00)	$ (108,560.00)	$ (109,440.00)	$ (110,840.00)	$ (153,840.00)	$ (165,280.00)	$ (147,800.00)	$ (130,040.00)	$ (110,560.00)	$ (105,320.00)
RIDER OSW - CAPACITY OFFSET	$ (40,760.00)	$ (38,720.00)	$ (35,120.00)	$ (43,240.00)	$ (55,320.00)	$ (59,720.00)	$ (60,240.00)	$ (61,320.00)	$ (62,240.00)	$ (64,480.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 36,936.64**	**$ 53,045.08**	**$ 80,137.12**	**$ 27,740.96**	**$ (81,427.56)**	**$ (134,698.52)**	**$ (152,901.64)**	**$ (167,751.92)**	**$ (173,855.72)**	**$ (201,683.16)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 2,880.00	$ 8,360.00	$ 22,960.00	$ 57,400.00	$ 103,560.00	$ 152,400.00	$ 194,880.00	$ 220,840.00	$ 259,400.00	$ 281,440.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 930,843.44**	**$ 1,043,132.16**	**$ 1,172,446.24**	**$ 1,267,045.92**	**$ 1,231,039.52**	**$ 1,177,910.32**	**$ 1,229,544.12**	**$ 1,169,655.48**	**$ 1,209,174.88**	**$ 1,110,352.64**
TOTAL	**$ 5,963,156.88**	**$ 6,142,537.68**	**$ 6,590,290.83**	**$ 6,951,645.39**	**$ 7,136,055.67**	**$ 7,408,855.66**	**$ 7,734,705.36**	**$ 7,960,546.76**	**$ 8,288,997.28**	**$ 8,226,439.98**
CAGR (2027 BASE)					5.3%					4.6%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost , if applicable
[5] Includes the cost of REC purchases, deficiency payments, and R
[6] Includes specific Company-owned projects and PPAs proposed i
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, COMPANY METHODOLOGY
Forced Retirements

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.60	$ 73.57	$ 75.45	$ 76.67
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.13	$ 26.97	$ 28.77	$ 30.27	$ 31.75
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.87	$ 53.13
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.00	$ 1.98	$ 1.80	$ 1.66	$ 1.61
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.44	$ 0.43	$ 0.43	$ 0.42	$ 0.42	$ 0.41
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.05	$ 5.82	$ 5.40	$ 5.19
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.43	$ 4.84	$ 5.49	$ 5.90	$ 6.05
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 1.98	$ 2.41	$ 2.28	$ 2.14
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.98	$ 12.60	$ 12.54	$ 11.79	$ 11.48
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.63	$ 0.67	$ 0.66	$ 0.53	$ 0.47
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.26	$ 2.18	$ 2.10	$ 2.02	$ 1.94
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.67	$ 6.92	$ 6.97	$ 6.88	$ 6.83
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.67)	$ (6.92)	$ (6.97)	$ (6.88)	$ (6.83)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.06	$ 2.11	$ 1.91	$ 1.76	$ 1.71
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.70	$ 3.81	$ 6.02	$ 7.51
BRUNSWICK - 2044 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.07	$ 0.26	$ 0.26	$ 0.24	$ 0.22
GREENVILLE - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.07	$ 0.25	$ 0.24	$ 0.23	$ 0.21
LNG - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.04	$ 0.14	$ 0.13	$ 0.11	$ 0.10
CERC Gas CT - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.27	$ 0.74	$ 1.07	$ 1.00	$ 0.93
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.38	$ 6.23	$ 7.61	$ 9.51	$ 11.66	$ 15.39
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.53	$ 21.63	$ 28.60	$ 36.14	$ 44.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.15)	$ (6.38)	$ (10.13)	$ (13.28)	$ (15.97)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.39)	$ (2.01)	$ (3.65)	$ (6.32)	$ (9.66)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.79)	$ (1.53)	$ (2.91)	$ (4.07)	$ (5.16)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.20**	**$ 11.72**	**$ 11.91**	**$ 12.46**	**$ 13.22**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 12.88	$ 10.92	$ 8.64	$ 8.17	$ 8.51
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (2.99)	$ (3.55)	$ (4.86)	$ (4.69)	$ (4.60)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.74)	$ (2.00)	$ (3.35)	$ (4.05)	$ (4.83)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.46)	$ (1.76)	$ (1.66)	$ (1.63)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.16**	**$ 4.91**	**$ (1.33)**	**$ (2.24)**	**$ (2.55)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.11	$ 0.28	$ 0.78
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.92**	**$ 25.65**	**$ 24.30**	**$ 20.20**	**$ 22.16**	**$ 26.84**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.26**	**$ 204.20**	**$ 207.96**	**$ 208.53**	**$ 216.92**	**$ 230.11**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 77.63	$ 73.14	$ 74.07	$ 75.94	$ 77.46	$ 77.29	$ 78.01	$ 79.05	$ 82.52	$ 82.76	$ 86.13	$ 90.52	$ 91.81	$ 92.56
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 32.89	$ 33.85	$ 34.64	$ 34.67	$ 34.15	$ 33.85	$ 33.42	$ 33.16	$ 49.97	$ 32.39	$ 41.97	$ 63.56	$ 53.57	$ 31.43
FUEL - RIDER A	$ 52.13	$ 51.36	$ 54.75	$ 58.40	$ 61.16	$ 63.54	$ 64.94	$ 65.06	$ 66.90	$ 69.27	$ 67.67	$ 65.17	$ 71.33	$ 93.07
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.61	$ 1.58	$ 1.53	$ 1.47	$ 1.40	$ 1.35	$ 1.30	$ 1.26	$ 1.22	$ 1.18	$ 1.14	$ 1.11	$ 1.08	$ 1.06
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.41	$ 0.40	$ 0.40	$ 0.39	$ 0.39	$ 0.39	$ 0.38	$ 0.37	$ 0.36	$ 0.36	$ 0.36	$ 0.36	$ 0.35	$ 0.36
Generation Infrastructure														
GENERATION RIDERS [2]	$ 4.92	$ 4.69	$ 4.49	$ 4.33	$ 4.16	$ 4.11	$ 3.92	$ 3.69	$ 3.60	$ 3.30	$ 3.12	$ 2.91	$ 2.68	$ 2.68
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 5.97	$ 5.72	$ 5.52	$ 5.26	$ 4.97	$ 4.67	$ 4.33	$ 4.02	$ 3.71	$ 3.43	$ 3.17	$ 2.94	$ 2.72	$ 2.58
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 2.02	$ 1.78	$ 1.69	$ 1.61	$ 1.52	$ 1.44	$ 1.36	$ 1.29	$ 1.22	$ 1.16	$ 1.09	$ 1.04	$ 1.01	$ 0.97
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 11.07	$ 10.68	$ 10.35	$ 10.06	$ 9.71	$ 9.32	$ 8.89	$ 8.52	$ 8.11	$ 7.70	$ 7.24	$ 6.76	$ 6.40	$ 6.05
A5 Environmental														
RIDER E [4]	$ 0.43	$ 0.39	$ 0.38	$ 0.34	$ 0.32	$ 0.29	$ 0.27	$ 0.25	$ 0.23	$ 0.21	$ 0.51	$ 0.16	$ 0.07	$ 0.07
RIDER CCR	$ 1.88	$ 3.35	$ 1.82	$ 1.84	$ 0.23	$ 0.09	$ 0.21	$ 0.09	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 6.83	$ 5.94	$ 5.97	$ 5.96	$ 5.97	$ 5.53	$ 5.28	$ 5.09	$ 4.83	$ 4.62	$ 3.91	$ 1.86	$ 0.17	$ -
RGGI CREDIT	$ (6.83)	$ (5.94)	$ (5.97)	$ (5.96)	$ (5.97)	$ (5.53)	$ (5.28)	$ (5.09)	$ (4.83)	$ (4.62)	$ (3.91)	$ (1.86)	$ (0.17)	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 1.71	$ 1.68	$ 2.69	$ 4.76	$ 5.46	$ 3.54	$ 3.41	$ 3.31	$ 3.20	$ 3.09	$ 2.99	$ 2.91	$ 2.82	$ 2.79
GAS 2X1 CC	$ 8.57	$ 9.42	$ 12.71	$ 11.95	$ 11.26	$ 10.59	$ 9.95	$ 9.35	$ 8.83	$ 8.32	$ 7.84	$ 7.38	$ 6.97	$ 6.57
BRUNSWICK - 2044 RETIREMENT	$ 0.22	$ 0.21	$ 0.20	$ 0.21	$ 0.21	$ 0.19	$ 0.18	$ 0.21	$ 0.13	$ (0.13)	$ (0.14)	$ (0.40)	$ (1.00)	$ (0.95)
GREENVILLE - 2045 RETIREMENT	$ 0.21	$ 0.19	$ 0.17	$ 0.16	$ 0.19	$ 0.19	$ 0.18	$ 0.20	$ 0.20	$ 0.20	$ 0.21	$ 0.23	$ (0.35)	$ (1.25)
LNG - 2045 RETIREMENT	$ 0.09	$ 0.08	$ 0.07	$ 0.06	$ 0.05	$ 0.04	$ 0.03	$ 0.03	$ 0.02	$ 0.02	$ 0.02	$ 0.03	$ (0.06)	$ (0.33)
CERC Gas CT - 2045 RETIREMENT	$ 0.86	$ 0.76	$ 0.70	$ 0.64	$ 0.59	$ 0.55	$ 0.50	$ 0.46	$ 0.44	$ 0.42	$ 0.42	$ 0.47	$ (0.09)	$ (0.97)
RPS Program-Related Resources														
RIDER RPS [5]	$ 16.60	$ 17.88	$ 20.36	$ 21.74	$ 23.25	$ 24.17	$ 24.92	$ 26.03	$ 24.10	$ 21.95	$ 19.28	$ 16.55	$ 15.07	$ 10.84
RIDER CE [6]	$ 51.25	$ 57.94	$ 65.13	$ 73.85	$ 81.82	$ 88.59	$ 94.25	$ 100.34	$ 105.37	$ 109.92	$ 113.28	$ 115.76	$ 116.09	$ 117.64
RIDER CE - FUEL BENEFIT	$ (18.09)	$ (20.07)	$ (30.61)	$ (24.36)	$ (26.63)	$ (28.87)	$ (30.91)	$ (33.17)	$ (35.43)	$ (37.80)	$ (40.16)	$ (42.67)	$ (51.52)	$ (59.99)
RIDER CE - REC PROXY VALUE	$ (12.68)	$ (14.78)	$ (16.80)	$ (18.82)	$ (20.58)	$ (22.25)	$ (23.79)	$ (25.43)	$ (25.35)	$ (23.63)	$ (21.48)	$ (19.09)	$ (16.22)	$ (12.77)
RIDER CE - CAPACITY OFFSET	$ (6.51)	$ (7.66)	$ (8.50)	$ (9.50)	$ (10.75)	$ (12.12)	$ (13.45)	$ (14.71)	$ (15.61)	$ (16.40)	$ (17.13)	$ (17.79)	$ (17.32)	$ (16.37)
TOTAL RIDER CE	**$ 13.97**	**$ 15.43**	**$ 9.22**	**$ 21.17**	**$ 23.86**	**$ 25.35**	**$ 26.10**	**$ 27.03**	**$ 28.98**	**$ 32.08**	**$ 34.51**	**$ 36.21**	**$ 31.03**	**$ 28.51**
RIDER OSW [7]	$ 9.65	$ 11.65	$ 11.78	$ 13.03	$ 13.59	$ 15.18	$ 15.71	$ 16.36	$ 16.88	$ 17.47	$ 18.34	$ 21.44	$ 21.94	$ 21.08
RIDER OSW - FUEL BENEFIT	$ (4.53)	$ (5.49)	$ (8.84)	$ (5.79)	$ (5.70)	$ (5.62)	$ (5.56)	$ (5.55)	$ (5.59)	$ (5.65)	$ (5.72)	$ (8.79)	$ (12.38)	$ (14.07)
RIDER OSW - REC PROXY VALUE	$ (4.66)	$ (4.52)	$ (5.30)	$ (5.63)	$ (5.44)	$ (5.29)	$ (5.14)	$ (5.05)	$ (4.44)	$ (3.83)	$ (3.23)	$ (2.68)	$ (3.17)	$ (2.72)
RIDER OSW - CAPACITY OFFSET	$ (1.70)	$ (1.98)	$ (2.23)	$ (2.23)	$ (2.07)	$ (1.90)	$ (1.66)	$ (1.52)	$ (1.45)	$ (1.43)	$ (1.38)	$ (1.78)	$ (2.13)	$ (2.11)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (1.24)**	**$ (0.35)**	**$ (4.58)**	**$ (0.62)**	**$ 0.37**	**$ 2.37**	**$ 3.36**	**$ 4.24**	**$ 5.40**	**$ 6.57**	**$ 8.01**	**$ 8.19**	**$ 4.26**	**$ 2.17**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 2.12	$ 5.30	$ 10.32	$ 17.29	$ 24.85	$ 33.62	$ 45.05	$ 56.04	$ 66.27	$ 74.97	$ 80.85	$ 85.69	$ 97.10	$ 102.19
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 31.46**	**$ 38.26**	**$ 35.32**	**$ 59.58**	**$ 72.34**	**$ 85.50**	**$ 99.42**	**$ 113.34**	**$ 124.76**	**$ 135.57**	**$ 142.65**	**$ 146.64**	**$ 147.45**	**$ 143.72**
TOTAL	**$ 235.73**	**$ 237.56**	**$ 241.51**	**$ 271.69**	**$ 285.57**	**$ 296.91**	**$ 310.71**	**$ 323.66**	**$ 355.40**	**$ 349.25**	**$ 366.40**	**$ 391.78**	**$ 386.76**	**$ 380.41**
CAGR (2019 BASE)				4.8%					5.0%					4.3%
CAGR (MAY 2020 BASE)				5.2%					5.3%					4.5%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, U
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicabl
[5] Includes the cost of REC purchases, deficiency payments
[6] Includes specific Company-owned projects and PPAs pro
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
Forced Retirements

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.25	$ 305.15	$ 313.00	$ 317.73
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 118.52	$ 127.21	$ 135.68	$ 142.76	$ 149.74
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.20	$ 318.80
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.33	$ 9.26	$ 8.39	$ 7.76	$ 7.52
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.61	$ 2.59	$ 2.56	$ 2.53	$ 2.50	$ 2.48
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.38	$ 29.47	$ 28.33	$ 27.28	$ 25.34	$ 24.38
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 20.72	$ 22.70	$ 25.79	$ 27.75	$ 28.48
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.30	$ 11.31	$ 10.72	$ 10.07
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 50.46	$ 48.86	$ 48.25	$ 44.86	$ 43.21
A5 Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 2.95	$ 3.13	$ 3.08	$ 2.48	$ 2.20
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 13.57	$ 13.08	$ 12.61	$ 12.14	$ 11.67
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 52.00	$ 41.54	$ 41.84	$ 41.28	$ 40.96
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (52.00)	$ (41.54)	$ (41.84)	$ (41.28)	$ (40.96)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.25	$ 9.81	$ 8.89	$ 8.22	$ 7.97
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.97	$ 17.86	$ 28.26	$ 35.33
BRUNSWICK - 2044 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.33	$ 1.22	$ 1.21	$ 1.10	$ 1.03
GREENVILLE - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.32	$ 1.15	$ 1.10	$ 1.06	$ 1.00
LNG - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.18	$ 0.65	$ 0.59	$ 0.53	$ 0.47
CERC Gas CT - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.28	$ 3.48	$ 5.00	$ 4.68	$ 4.36
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.29	$ 37.40	$ 45.66	$ 57.05	$ 69.95	$ 92.32
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.01	$ 86.89	$ 107.35	$ 142.06	$ 179.64	$ 218.90
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (24.62)	$ (37.86)	$ (60.14)	$ (78.84)	$ (94.75)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.89)	$ (9.97)	$ (18.14)	$ (31.42)	$ (48.02)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.90)	$ (7.59)	$ (14.46)	$ (20.26)	$ (25.67)
TOTAL RIDER CE	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.48**	**$ 51.94**	**$ 49.31**	**$ 49.12**	**$ 50.45**	
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 60.04	$ 50.95	$ 40.36	$ 38.20	$ 39.85
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (17.74)	$ (21.08)	$ (28.83)	$ (27.83)	$ (27.31)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.09)	$ (9.33)	$ (15.67)	$ (18.95)	$ (22.60)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.12)	$ (8.20)	$ (7.78)	$ (7.63)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.21**	**$ 18.42**	**$ (12.34)**	**$ (16.36)**	**$ (17.69)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.28	$ 0.53	$ 1.31	$ 3.69
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.67**	**$ 123.37**	**$ 116.30**	**$ 94.55**	**$ 104.02**	**$ 128.77**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.40**	**$ 976.90**	**$ 994.30**	**$ 993.42**	**$ 1,035.40**	**$ 1,105.64**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory ap

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 321.22	$ 298.95	$ 302.25	$ 309.91	$ 315.96	$ 313.92	$ 316.14	$ 319.79	$ 334.94	$ 334.79	$ 349.45	$ 368.95	$ 373.67	$ 375.87
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 155.12	$ 159.65	$ 163.36	$ 163.49	$ 161.06	$ 159.63	$ 157.63	$ 156.39	$ 235.64	$ 152.77	$ 197.93	$ 299.77	$ 252.62	$ 148.22
FUEL - RIDER A	$ 312.80	$ 308.17	$ 328.51	$ 350.40	$ 366.97	$ 381.22	$ 389.64	$ 390.38	$ 401.38	$ 415.60	$ 406.03	$ 391.04	$ 427.99	$ 558.42
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 7.54	$ 7.42	$ 7.16	$ 6.90	$ 6.59	$ 6.35	$ 6.13	$ 5.94	$ 5.75	$ 5.56	$ 5.38	$ 5.23	$ 5.07	$ 5.02
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2.44	$ 2.42	$ 2.39	$ 2.36	$ 2.34	$ 2.32	$ 2.29	$ 2.19	$ 2.17	$ 2.15	$ 2.14	$ 2.13	$ 2.12	$ 2.17
Generation Infrastructure														
GENERATION RIDERS [2]	$ 23.15	$ 22.06	$ 21.18	$ 20.43	$ 19.65	$ 19.43	$ 18.54	$ 17.48	$ 17.03	$ 15.65	$ 14.80	$ 13.78	$ 12.74	$ 12.73
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 28.14	$ 26.99	$ 26.07	$ 24.88	$ 23.51	$ 22.12	$ 20.53	$ 19.06	$ 17.63	$ 16.30	$ 15.05	$ 13.98	$ 12.95	$ 12.28
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 9.52	$ 8.39	$ 7.99	$ 7.58	$ 7.21	$ 6.83	$ 6.46	$ 6.11	$ 5.80	$ 5.49	$ 5.20	$ 4.94	$ 4.78	$ 4.63
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.32	$ 39.67	$ 38.05	$ 36.52	$ 34.91	$ 33.41	$ 31.84	$ 30.46	$ 28.95	$ 27.47	$ 25.82	$ 24.08	$ 22.78	$ 21.49
A5 Environmental														
RIDER E [4]	$ 2.03	$ 1.84	$ 1.79	$ 1.63	$ 1.50	$ 1.39	$ 1.27	$ 1.18	$ 1.08	$ 0.98	$ 2.44	$ 0.76	$ 0.34	$ 0.32
RIDER CCR	$ 11.27	$ 20.11	$ 10.93	$ 11.05	$ 1.38	$ 0.52	$ 1.25	$ 0.53	$ 0.05	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 41.00	$ 35.65	$ 35.84	$ 35.78	$ 35.83	$ 33.20	$ 31.67	$ 30.55	$ 29.00	$ 27.71	$ 23.45	$ 11.13	$ 1.04	$ -
RGGI CREDIT	$ (41.00)	$ (35.65)	$ (35.84)	$ (35.78)	$ (35.83)	$ (33.20)	$ (31.67)	$ (30.55)	$ (29.00)	$ (27.71)	$ (23.45)	$ (11.13)	$ (1.04)	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 7.98	$ 7.87	$ 12.62	$ 22.33	$ 25.61	$ 16.61	$ 16.01	$ 15.53	$ 15.02	$ 14.54	$ 14.05	$ 13.67	$ 13.26	$ 13.12
GAS 2X1 CC	$ 40.36	$ 44.42	$ 60.00	$ 56.45	$ 53.23	$ 50.09	$ 47.12	$ 44.30	$ 41.86	$ 39.47	$ 37.22	$ 35.04	$ 33.13	$ 31.25
BRUNSWICK - 2044 RETIREMENT	$ 1.01	$ 1.01	$ 0.97	$ 1.00	$ 1.00	$ 0.88	$ 0.86	$ 1.01	$ 0.59	$ (0.59)	$ (0.65)	$ (1.91)	$ (4.74)	$ (4.51)
GREENVILLE - 2045 RETIREMENT	$ 0.98	$ 0.91	$ 0.82	$ 0.77	$ 0.88	$ 0.91	$ 0.85	$ 0.95	$ 0.95	$ 0.97	$ 1.01	$ 1.09	$ (1.64)	$ (5.95)
LNG - 2045 RETIREMENT	$ 0.41	$ 0.36	$ 0.31	$ 0.27	$ 0.23	$ 0.19	$ 0.16	$ 0.13	$ 0.11	$ 0.10	$ 0.10	$ 0.11	$ (0.31)	$ (1.55)
CERC Gas CT - 2045 RETIREMENT	$ 4.03	$ 3.59	$ 3.31	$ 3.05	$ 2.81	$ 2.58	$ 2.38	$ 2.20	$ 2.07	$ 1.99	$ 1.99	$ 2.24	$ (0.43)	$ (4.63)
RPS Program-Related Resources														
RIDER RPS [5]	$ 99.59	$ 107.29	$ 122.16	$ 130.45	$ 139.50	$ 145.02	$ 149.51	$ 156.17	$ 144.59	$ 131.68	$ 115.67	$ 99.31	$ 90.39	$ 65.05
RIDER CE [6]	$ 255.19	$ 288.72	$ 324.85	$ 368.54	$ 408.74	$ 442.82	$ 471.41	$ 502.03	$ 527.59	$ 550.66	$ 567.82	$ 580.42	$ 582.35	$ 590.32
RIDER CE - FUEL BENEFIT	$ (107.36)	$ (119.11)	$ (152.67)	$ (144.56)	$ (158.06)	$ (171.32)	$ (183.46)	$ (196.88)	$ (210.24)	$ (224.33)	$ (238.31)	$ (304.61)	$ (305.78)	$ (356.04)
RIDER CE - REC PROXY VALUE	$ (63.16)	$ (73.64)	$ (83.77)	$ (93.92)	$ (102.78)	$ (111.25)	$ (118.97)	$ (127.21)	$ (126.92)	$ (118.39)	$ (107.68)	$ (95.71)	$ (81.37)	$ (64.08)
RIDER CE - CAPACITY OFFSET	$ (32.41)	$ (38.18)	$ (42.39)	$ (47.39)	$ (53.72)	$ (60.60)	$ (67.30)	$ (73.60)	$ (78.17)	$ (82.19)	$ (85.88)	$ (89.21)	$ (86.89)	$ (82.13)
TOTAL RIDER CE	**$ 52.26**	**$ 57.79**	**$ 46.03**	**$ 82.67**	**$ 94.18**	**$ 99.64**	**$ 101.68**	**$ 104.34**	**$ 112.26**	**$ 125.75**	**$ 135.94**	**$ 90.89**	**$ 108.31**	**$ 88.06**
RIDER OSW [7]	$ 45.26	$ 54.69	$ 55.37	$ 61.28	$ 64.01	$ 71.54	$ 74.10	$ 77.17	$ 79.74	$ 82.56	$ 86.71	$ 101.40	$ 103.82	$ 99.79
RIDER OSW - FUEL BENEFIT	$ (26.86)	$ (32.59)	$ (41.55)	$ (34.38)	$ (33.83)	$ (33.35)	$ (32.97)	$ (32.93)	$ (33.18)	$ (33.52)	$ (33.92)	$ (63.67)	$ (73.45)	$ (83.47)
RIDER OSW - REC PROXY VALUE	$ (21.85)	$ (21.23)	$ (24.90)	$ (26.46)	$ (25.63)	$ (24.94)	$ (24.23)	$ (23.81)	$ (20.96)	$ (18.09)	$ (15.29)	$ (12.68)	$ (15.00)	$ (12.89)
RIDER OSW - CAPACITY OFFSET	$ (7.99)	$ (9.30)	$ (10.45)	$ (10.49)	$ (9.76)	$ (8.96)	$ (7.84)	$ (7.18)	$ (6.84)	$ (6.73)	$ (6.51)	$ (8.42)	$ (10.09)	$ (10.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (11.44)**	**$ (8.43)**	**$ (21.53)**	**$ (10.05)**	**$ (5.22)**	**$ 4.30**	**$ 9.05**	**$ 13.25**	**$ 18.76**	**$ 24.22**	**$ 30.98**	**$ 16.62**	**$ 5.29**	**$ (6.57)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 10.01	$ 25.00	$ 48.73	$ 81.74	$ 117.64	$ 159.25	$ 213.55	$ 265.78	$ 314.59	$ 356.10	$ 384.25	$ 407.36	$ 461.87	$ 486.31
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 150.43**	**$ 181.66**	**$ 195.38**	**$ 284.81**	**$ 346.10**	**$ 408.21**	**$ 473.80**	**$ 539.54**	**$ 590.20**	**$ 637.74**	**$ 666.85**	**$ 614.18**	**$ 665.86**	**$ 632.86**
TOTAL	**$ 1,129.72**	**$ 1,135.50**	**$ 1,183.09**	**$ 1,303.81**	**$ 1,370.95**	**$ 1,426.59**	**$ 1,492.91**	**$ 1,553.16**	**$ 1,701.22**	**$ 1,670.96**	**$ 1,744.79**	**$ 1,789.09**	**$ 1,820.20**	**$ 1,801.74**
CAGR (2019 BASE)				4.9%					5.1%					4.3%
CAGR (MAY 2020 BASE)				5.5%					5.5%					4.7%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
Forced Retirements

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 89,450.00	$ 96,000.00	$ 102,390.00	$ 107,740.00	$ 113,000.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,196.00	$ 318,798.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,654.00	$ 6,612.00	$ 6,024.00	$ 5,586.00	$ 5,430.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,610.00	$ 2,586.00	$ 2,556.00	$ 2,532.00	$ 2,496.00	$ 2,478.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,660.00	$ 16,652.00	$ 16,054.00	$ 14,922.00	$ 14,378.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,180.00	$ 13,360.00	$ 15,210.00	$ 16,380.00	$ 16,840.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,070.00	$ 8,620.00	$ 8,180.00	$ 7,690.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,210.00	$ 6,780.00	$ 6,520.00	$ 5,920.00	$ 5,580.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,240.00	$ 2,370.00	$ 2,330.00	$ 1,890.00	$ 1,680.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 13,566.00	$ 13,080.00	$ 12,612.00	$ 12,138.00	$ 11,670.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 51,996.00	$ 41,544.00	$ 41,844.00	$ 41,280.00	$ 40,956.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 9,762.00	$ 6,738.00	$ 6,120.00	$ 5,670.00	$ 5,508.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,060.00	$ 13,610.00	$ 21,570.00	$ 27,000.00
BRUNSWICK - 2044 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 180.00	$ 720.00	$ 710.00	$ 650.00	$ 610.00
GREENVILLE - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 170.00	$ 680.00	$ 650.00	$ 630.00	$ 590.00
LNG - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 100.00	$ 380.00	$ 350.00	$ 310.00	$ 280.00
CERC Gas CT - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 970.00	$ 2,650.00	$ 3,810.00	$ 3,570.00	$ 3,330.00
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,286.00	$ 37,404.00	$ 45,660.00	$ 57,054.00	$ 69,954.00	$ 92,316.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,050.00	$ 55,050.00	$ 68,270.00	$ 90,620.00	$ 114,980.00	$ 140,450.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (24,618.00)	$ (37,860.00)	$ (60,144.00)	$ (78,840.00)	$ (94,752.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,360.00)	$ (6,330.00)	$ (11,560.00)	$ (20,120.00)	$ (30,810.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,470.00)	$ (4,840.00)	$ (9,220.00)	$ (12,970.00)	$ (16,470.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,224.00**	**$ 23,602.00**	**$ 19,240.00**	**$ 9,696.00**	**$ 3,050.00**	**$ (1,582.00)**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 49,010.00	$ 41,670.00	$ 33,050.00	$ 31,350.00	$ 32,740.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (17,736.00)	$ (21,078.00)	$ (28,830.00)	$ (27,834.00)	$ (27,312.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,600.00)	$ (7,630.00)	$ (12,830.00)	$ (15,550.00)	$ (18,570.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,740.00)	$ (6,720.00)	$ (6,380.00)	$ (6,270.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 24,674.00**	**$ 11,222.00**	**$ (15,330.00)**	**$ (18,414.00)**	**$ (19,412.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 210.00	$ 400.00	$ 1,000.00	$ 2,810.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,608.00**	**$ 85,890.00**	**$ 76,332.00**	**$ 51,820.00**	**$ 55,590.00**	**$ 74,132.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 750,739.16**	**$ 724,101.14**	**$ 726,357.36**	**$ 720,014.18**	**$ 748,367.98**	**$ 807,029.14**

CAGR (2019 BASE)
CAGR (MAY 2020 BASE)

[1] **Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.**
[2] **Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.**
[3] **Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.**
[4] **Inclusive of MATs and 111d compliance cost, if applicable**
[5] **Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.**
[6] **Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.**
[7] **No assumptions modeled for exemptions to Riders OSW.**
[8] **While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.**

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 117,060.00	$ 120,490.00	$ 123,290.00	$ 123,380.00	$ 121,550.00	$ 120,470.00	$ 118,960.00	$ 118,030.00	$ 177,840.00	$ 115,290.00	$ 149,380.00	$ 226,230.00	$ 190,650.00	$ 111,860.00
FUEL - RIDER A	$ 312,798.00	$ 308,166.00	$ 328,506.00	$ 350,400.00	$ 366,972.00	$ 381,216.00	$ 389,640.00	$ 390,378.00	$ 401,376.00	$ 415,596.00	$ 406,026.00	$ 391,044.00	$ 427,986.00	$ 558,420.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 5,430.00	$ 5,358.00	$ 5,184.00	$ 4,992.00	$ 4,782.00	$ 4,614.00	$ 4,446.00	$ 4,320.00	$ 4,182.00	$ 4,050.00	$ 3,918.00	$ 3,816.00	$ 3,702.00	$ 3,666.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2,442.00	$ 2,418.00	$ 2,388.00	$ 2,364.00	$ 2,340.00	$ 2,316.00	$ 2,286.00	$ 2,190.00	$ 2,172.00	$ 2,154.00	$ 2,136.00	$ 2,130.00	$ 2,124.00	$ 2,166.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 13,678.00	$ 13,054.00	$ 12,578.00	$ 12,096.00	$ 11,658.00	$ 11,544.00	$ 11,040.00	$ 10,396.00	$ 10,156.00	$ 9,334.00	$ 8,852.00	$ 8,260.00	$ 7,622.00	$ 7,620.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 16,670.00	$ 16,020.00	$ 15,500.00	$ 14,800.00	$ 14,010.00	$ 13,200.00	$ 12,260.00	$ 11,390.00	$ 10,550.00	$ 9,760.00	$ 9,020.00	$ 8,380.00	$ 7,780.00	$ 7,370.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 7,290.00	$ 6,440.00	$ 6,130.00	$ 5,830.00	$ 5,550.00	$ 5,270.00	$ 4,990.00	$ 4,720.00	$ 4,480.00	$ 4,250.00	$ 4,030.00	$ 3,830.00	$ 3,710.00	$ 3,590.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 5,140.00	$ 4,720.00	$ 4,460.00	$ 4,220.00	$ 4,000.00	$ 3,770.00	$ 3,570.00	$ 3,380.00	$ 3,180.00	$ 3,000.00	$ 2,800.00	$ 2,590.00	$ 2,430.00	$ 2,280.00
A5 Environmental														
RIDER E [4]	$ 1,560.00	$ 1,410.00	$ 1,370.00	$ 1,250.00	$ 1,150.00	$ 1,060.00	$ 990.00	$ 900.00	$ 830.00	$ 760.00	$ 1,890.00	$ 590.00	$ 270.00	$ 250.00
RIDER CCR	$ 11,268.00	$ 20,112.00	$ 10,926.00	$ 11,046.00	$ 1,380.00	$ 516.00	$ 1,254.00	$ 528.00	$ 48.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 40,998.00	$ 35,652.00	$ 35,838.00	$ 35,778.00	$ 35,826.00	$ 33,204.00	$ 31,668.00	$ 30,552.00	$ 28,998.00	$ 27,714.00	$ 23,448.00	$ 11,130.00	$ 1,038.00	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 5,526.00	$ 5,454.00	$ 8,766.00	$ 15,522.00	$ 17,838.00	$ 11,586.00	$ 11,178.00	$ 10,842.00	$ 10,506.00	$ 10,176.00	$ 9,846.00	$ 9,576.00	$ 9,300.00	$ 9,210.00
GAS 2X1 CC	$ 30,900.00	$ 34,070.00	$ 46,080.00	$ 43,410.00	$ 41,000.00	$ 38,630.00	$ 36,370.00	$ 34,220.00	$ 32,370.00	$ 30,550.00	$ 28,830.00	$ 27,150.00	$ 25,690.00	$ 24,260.00
BRUNSWICK - 2044 RETIREMENT	$ 600.00	$ 600.00	$ 570.00	$ 590.00	$ 600.00	$ 520.00	$ 520.00	$ 600.00	$ 360.00	$ (350.00)	$ (390.00)	$ (1,140.00)	$ (2,850.00)	$ (2,710.00)
GREENVILLE - 2045 RETIREMENT	$ 590.00	$ 540.00	$ 490.00	$ 460.00	$ 530.00	$ 540.00	$ 510.00	$ 570.00	$ 570.00	$ 580.00	$ 600.00	$ 660.00	$ (990.00)	$ (3,580.00)
LNG - 2045 RETIREMENT	$ 250.00	$ 220.00	$ 190.00	$ 160.00	$ 140.00	$ 110.00	$ 90.00	$ 80.00	$ 70.00	$ 60.00	$ 60.00	$ 70.00	$ (180.00)	$ (930.00)
CERC Gas CT - 2045 RETIREMENT	$ 3,080.00	$ 2,750.00	$ 2,540.00	$ 2,340.00	$ 2,160.00	$ 1,990.00	$ 1,830.00	$ 1,700.00	$ 1,600.00	$ 1,540.00	$ 1,540.00	$ 1,740.00	$ (340.00)	$ (3,590.00)
RPS Program-Related Resources														
RIDER RPS [5]	$ 99,594.00	$ 107,292.00	$ 122,160.00	$ 130,446.00	$ 139,500.00	$ 145,020.00	$ 149,514.00	$ 156,174.00	$ 144,594.00	$ 131,676.00	$ 115,668.00	$ 99,312.00	$ 90,390.00	$ 65,052.00
RIDER CE [6]	$ 164,380.00	$ 186,500.00	$ 210,500.00	$ 239,340.00	$ 266,310.00	$ 289,180.00	$ 308,530.00	$ 329,030.00	$ 346,690.00	$ 362,520.00	$ 374,540.00	$ 383,240.00	$ 385,170.00	$ 390,780.00
RIDER CE - FUEL BENEFIT	$ (107,364.00)	$ (119,106.00)	$ (96,738.00)	$ (144,564.00)	$ (158,058.00)	$ (171,324.00)	$ (183,462.00)	$ (196,884.00)	$ (210,240.00)	$ (224,328.00)	$ (238,314.00)	$ (196,686.00)	$ (305,784.00)	$ (356,040.00)
RIDER CE - REC PROXY VALUE	$ (40,660.00)	$ (47,560.00)	$ (54,280.00)	$ (60,980.00)	$ (66,970.00)	$ (72,650.00)	$ (77,880.00)	$ (83,370.00)	$ (83,400.00)	$ (77,940.00)	$ (71,030.00)	$ (63,200.00)	$ (53,810.00)	$ (42,410.00)
RIDER CE - CAPACITY OFFSET	$ (20,870.00)	$ (24,650.00)	$ (27,450.00)	$ (30,790.00)	$ (35,000.00)	$ (39,570.00)	$ (44,040.00)	$ (48,240.00)	$ (51,360.00)	$ (54,100.00)	$ (56,640.00)	$ (58,900.00)	$ (57,450.00)	$ (54,380.00)
TOTAL RIDER CE	**$ (4,514.00)**	**$ (4,816.00)**	**$ 32,032.00**	**$ 3,006.00**	**$ 6,282.00**	**$ 5,636.00**	**$ 3,148.00**	**$ 536.00**	**$ 1,690.00**	**$ 6,152.00**	**$ 8,556.00**	**$ 64,454.00**	**$ (31,874.00)**	**$ (62,050.00)**
RIDER OSW [7]	$ 37,260.00	$ 45,090.00	$ 45,720.00	$ 50,650.00	$ 53,000.00	$ 59,290.00	$ 61,480.00	$ 64,060.00	$ 66,270.00	$ 68,670.00	$ 72,190.00	$ 84,430.00	$ 86,520.00	$ 83,220.00
RIDER OSW - FUEL BENEFIT	$ (26,862.00)	$ (32,586.00)	$ (32,460.00)	$ (34,380.00)	$ (33,834.00)	$ (33,348.00)	$ (32,970.00)	$ (32,934.00)	$ (33,180.00)	$ (33,522.00)	$ (33,924.00)	$ (50,160.00)	$ (73,452.00)	$ (83,466.00)
RIDER OSW - REC PROXY VALUE	$ (17,990.00)	$ (17,510.00)	$ (20,560.00)	$ (21,870.00)	$ (21,230.00)	$ (20,660.00)	$ (20,110.00)	$ (19,770.00)	$ (17,420.00)	$ (15,050.00)	$ (12,730.00)	$ (10,560.00)	$ (12,500.00)	$ (10,750.00)
RIDER OSW - CAPACITY OFFSET	$ (6,580.00)	$ (7,670.00)	$ (8,640.00)	$ (8,670.00)	$ (8,090.00)	$ (7,420.00)	$ (6,500.00)	$ (5,960.00)	$ (5,690.00)	$ (5,600.00)	$ (5,420.00)	$ (7,010.00)	$ (8,400.00)	$ (8,340.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (14,172.00)**	**$ (12,676.00)**	**$ (15,940.00)**	**$ (14,270.00)**	**$ (10,154.00)**	**$ (2,138.00)**	**$ 1,900.00**	**$ 5,396.00**	**$ 9,980.00**	**$ 14,498.00**	**$ 20,116.00**	**$ 16,700.00**	**$ (7,832.00)**	**$ (19,336.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 7,650.00	$ 19,130.00	$ 37,340.00	$ 62,700.00	$ 90,370.00	$ 122,470.00	$ 164,390.00	$ 204,740.00	$ 242,650.00	$ 274,890.00	$ 296,860.00	$ 314,840.00	$ 357,220.00	$ 376,380.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 88,558.00**	**$ 108,930.00**	**$ 175,592.00**	**$ 181,882.00**	**$ 225,998.00**	**$ 270,988.00**	**$ 318,952.00**	**$ 366,846.00**	**$ 398,914.00**	**$ 427,216.00**	**$ 441,200.00**	**$ 495,306.00**	**$ 407,904.00**	**$ 360,046.00**
TOTAL	**$ 821,444.04**	**$ 835,065.07**	**$ 930,106.65**	**$ 961,297.18**	**$ 1,009,351.08**	**$ 1,054,522.78**	**$ 1,104,666.71**	**$ 1,146,911.32**	**$ 1,244,651.07**	**$ 1,219,332.40**	**$ 1,252,065.81**	**$ 1,351,493.76**	**$ 1,247,254.75**	**$ 1,242,639.28**
CAGR (2019 BASE)				6.1%					5.9%					4.8%
CAGR (MAY 2020 BASE)				7.0%					6.6%					5.3%

[1] **Publicly available, annualized tariff rates consistent with Case N**
[2] **Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and**
[3] **Consolidated Distribution Riders GT, U, and RBB. Includes all app**
[4] **Inclusive of MATs and 111d compliance cost, if applicable**
[5] **Includes the cost of REC purchases, deficiency payments, and RE**
[6] **Includes specific Company-owned projects and PPAs proposed in**
[7] **No assumptions modeled for exemptions to Riders OSW.**
[8] **While nuclear small modular reactors do not generate RECs, the**

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
Forced Retirements

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,257,918.48	$ 1,396,335.24	$ 1,370,055.24	$ 1,349,767.08	$ 1,438,856.28	$ 1,534,752.00
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 29,827.80	$ 29,643.84	$ 26,910.72	$ 24,913.44	$ 24,203.88	$ 24,256.44	$ 23,941.08	$ 23,152.68	$ 22,311.72
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 11,431.80	$ 11,326.68	$ 11,195.28	$ 11,090.16	$ 10,932.48	$ 10,853.64	$ 10,695.96	$ 10,590.84	$ 10,459.44	$ 10,354.32
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 75,835.56	$ 73,116.72	$ 68,184.16	$ 65,679.04	$ 62,679.04	$ 59,745.32	$ 57,809.28	$ 55,557.88
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 55,320.00	$ 60,760.00	$ 69,280.00	$ 74,760.00	$ 76,880.00	$ 76,240.00	$ 73,280.00	$ 70,960.00	$ 67,880.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 28,600.00	$ 34,920.00	$ 33,160.00	$ 31,240.00	$ 29,600.00	$ 26,200.00	$ 24,960.00	$ 23,760.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 38,840.75	$ 34,476.00	$ 31,437.25	$ 27,183.00	$ 24,475.75	$ 21,989.50	$ 19,890.00	$ 18,066.75	$ 16,575.00
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,120.00	$ 9,720.00	$ 9,520.00	$ 7,720.00	$ 6,840.00	$ 6,360.00	$ 5,800.00	$ 5,640.00	$ 5,120.00
RIDER CCR	$ 60,338.88	$ 59,419.08	$ 57,290.40	$ 55,240.56	$ 53,164.44	$ 51,114.60	$ 49,353.84	$ 88,090.56	$ 47,855.88	$ 48,381.48
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 227,742.48	$ 181,962.72	$ 183,276.72	$ 180,806.40	$ 179,387.28	$ 179,571.24	$ 156,155.76	$ 156,970.44	$ 156,707.64
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 45,385.56	$ 31,299.48	$ 28,408.68	$ 26,306.28	$ 25,570.44	$ 25,623.00	$ 25,281.36	$ 40,628.88	$ 71,954.64
GAS 2X1 CC	$ -	$ -	$ 24,520.00	$ 55,120.00	$ 87,440.00	$ 109,560.00	$ 125,560.00	$ 138,600.00	$ 187,640.00	$ 176,920.00
BRUNSWICK - 2044 RETIREMENT	$ -	$ 840.00	$ 3,280.00	$ 3,240.00	$ 3,000.00	$ 2,800.00	$ 2,760.00	$ 2,720.00	$ 2,640.00	$ 2,720.00
GREENVILLE - 2045 RETIREMENT	$ -	$ 800.00	$ 3,080.00	$ 2,960.00	$ 2,880.00	$ 2,680.00	$ 2,680.00	$ 2,480.00	$ 2,240.00	$ 2,080.00
LNG - 2045 RETIREMENT	$ -	$ 440.00	$ 1,760.00	$ 1,560.00	$ 1,400.00	$ 1,280.00	$ 1,120.00	$ 1,000.00	$ 840.00	$ 720.00
CERC Gas CT - 2045 RETIREMENT	$ -	$ 3,920.00	$ 10,720.00	$ 15,440.00	$ 14,480.00	$ 13,520.00	$ 12,520.00	$ 11,200.00	$ 10,360.00	$ 9,560.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 141,412.68	$ 163,829.52	$ 199,990.80	$ 249,896.52	$ 306,398.52	$ 404,344.08	$ 436,221.72	$ 469,938.96	$ 535,060.80	$ 571,353.48
RIDER CE [6]	$ 201,280.00	$ 230,600.00	$ 285,720.00	$ 379,160.00	$ 481,040.00	$ 587,520.00	$ 687,240.00	$ 779,480.00	$ 879,880.00	$ 1,000,040.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (107,826.84)	$ (165,826.80)	$ (263,430.72)	$ (345,319.20)	$ (415,013.76)	$ (470,254.32)	$ (521,684.28)	$ (434,960.28)	$ (633,190.32)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,280.00)	$ (26,440.00)	$ (48,440.00)	$ (84,120.00)	$ (128,920.00)	$ (170,040.00)	$ (198,800.00)	$ (226,840.00)	$ (254,880.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,320.00)	$ (20,200.00)	$ (38,600.00)	$ (54,240.00)	$ (68,880.00)	$ (87,320.00)	$ (103,040.00)	$ (114,760.00)	$ (128,640.00)
TOTAL RIDER CE	**$ 93,495.92**	**$ 94,173.16**	**$ 73,253.20**	**$ 28,689.28**	**$ (2,639.20)**	**$ (25,293.76)**	**$ (40,374.32)**	**$ (44,044.28)**	**$ 103,319.72**	**$ (16,670.32)**
RIDER OSW [7]	$ 198,080.00	$ 187,120.00	$ 159,280.00	$ 126,520.00	$ 120,120.00	$ 125,640.00	$ 143,160.00	$ 173,440.00	$ 176,040.00	$ 195,160.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (77,683.68)	$ (92,321.64)	$ (126,275.40)	$ (121,912.92)	$ (119,626.56)	$ (117,655.56)	$ (142,726.68)	$ (122,806.44)	$ (150,584.40)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,200.00)	$ (29,160.00)	$ (49,120.00)	$ (59,600.00)	$ (71,240.00)	$ (69,080.00)	$ (67,320.00)	$ (79,160.00)	$ (84,280.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,640.00)	$ (25,720.00)	$ (24,480.00)	$ (24,040.00)	$ (25,280.00)	$ (29,480.00)	$ (33,240.00)	$ (33,400.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 90,635.04**	**$ 84,236.32**	**$ 31,158.36**	**$ (74,595.40)**	**$ (85,872.92)**	**$ (89,266.56)**	**$ (68,855.56)**	**$ (66,086.68)**	**$ (59,166.44)**	**$ (73,104.40)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 840.00	$ 880.00	$ 1,640.00	$ 4,080.00	$ 11,480.00	$ 31,280.00	$ 78,280.00	$ 153,000.00	$ 257,120.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,063.64**	**$ 343,079.00**	**$ 305,282.36**	**$ 205,630.40**	**$ 221,966.40**	**$ 301,263.76**	**$ 358,271.84**	**$ 438,088.00**	**$ 732,214.08**	**$ 738,698.76**
TOTAL	**$ 3,483,562.25**	**$ 3,395,414.26**	**$ 3,416,632.91**	**$ 3,407,857.96**	**$ 3,542,294.37**	**$ 3,808,592.24**	**$ 3,875,291.75**	**$ 3,934,058.72**	**$ 4,357,331.30**	**$ 4,476,616.61**
CAGR (2027 BASE)										2.8%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 1,210,527.50	$ 784,771.00	$ 1,016,710.50	$ 1,539,928.00	$ 1,297,712.00	$ 761,455.50
FUEL - RIDER A	$ 1,607,337.36	$ 1,669,726.08	$ 1,706,623.20	$ 1,709,855.64	$ 1,758,026.88	$ 1,820,310.48	$ 1,778,393.88	$ 1,712,772.72	$ 1,874,578.68	$ 2,445,879.60
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 21,339.36	$ 20,603.52	$ 19,867.68	$ 19,263.24	$ 18,658.80	$ 18,080.64	$ 17,502.48	$ 17,003.16	$ 16,530.12	$ 16,346.16
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 10,249.20	$ 10,144.08	$ 10,012.68	$ 9,592.20	$ 9,513.36	$ 9,434.52	$ 9,355.68	$ 9,329.40	$ 9,303.12	$ 9,487.08
Generation Infrastructure										
GENERATION RIDERS [2]	$ 53,570.44	$ 53,276.72	$ 50,863.00	$ 47,849.28	$ 46,849.28	$ 43,128.12	$ 40,766.96	$ 38,178.36	$ 35,218.36	$ 35,257.20
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 64,320.00	$ 60,600.00	$ 56,360.00	$ 52,360.00	$ 48,520.00	$ 44,960.00	$ 41,560.00	$ 38,600.00	$ 35,840.00	$ 34,000.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 22,640.00	$ 21,520.00	$ 20,360.00	$ 19,280.00	$ 18,320.00	$ 17,400.00	$ 16,480.00	$ 15,680.00	$ 15,200.00	$ 14,720.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 15,193.75	$ 13,978.25	$ 12,818.00	$ 11,768.25	$ 10,884.25	$ 10,000.25	$ 9,171.50	$ 8,287.50	$ 7,624.50	$ 7,127.25
A5 Environmental										
RIDER E [4]	$ 4,720.00	$ 4,360.00	$ 4,040.00	$ 3,760.00	$ 3,480.00	$ 3,160.00	$ 7,800.00	$ 2,440.00	$ 1,080.00	$ 1,040.00
RIDER CCR	$ 6,044.40	$ 2,260.08	$ 5,492.52	$ 2,312.64	$ 210.24	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 156,917.88	$ 145,433.52	$ 138,705.84	$ 133,817.76	$ 127,011.24	$ 121,387.32	$ 102,702.24	$ 48,749.40	$ 4,546.44	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 82,650.60	$ 53,663.76	$ 51,771.60	$ 50,221.08	$ 48,644.28	$ 47,120.04	$ 45,569.52	$ 44,334.36	$ 43,020.36	$ 42,599.88
GAS 2X1 CC	$ 167,280.00	$ 157,760.00	$ 148,640.00	$ 139,880.00	$ 132,440.00	$ 125,080.00	$ 118,120.00	$ 111,240.00	$ 105,320.00	$ 99,560.00
BRUNSWICK - 2044 RETIREMENT	$ 2,760.00	$ 2,400.00	$ 2,360.00	$ 2,760.00	$ 1,640.00	$ (1,640.00)	$ (1,800.00)	$ (5,280.00)	$ (13,160.00)	$ (12,520.00)
GREENVILLE - 2045 RETIREMENT	$ 2,440.00	$ 2,480.00	$ 2,360.00	$ 2,640.00	$ 2,640.00	$ 2,680.00	$ 2,800.00	$ 3,040.00	$ (4,560.00)	$ (16,520.00)
LNG - 2045 RETIREMENT	$ 640.00	$ 520.00	$ 440.00	$ 360.00	$ 280.00	$ 280.00	$ 280.00	$ 320.00	$ (840.00)	$ (4,320.00)
CERC Gas CT - 2045 RETIREMENT	$ 8,800.00	$ 8,120.00	$ 7,480.00	$ 6,960.00	$ 6,560.00	$ 6,280.00	$ 6,320.00	$ 7,120.00	$ (1,400.00)	$ (14,720.00)
RPS Program-Related Resources										
RIDER RPS [5]	$ 611,010.00	$ 635,187.60	$ 654,871.32	$ 684,042.12	$ 633,321.72	$ 576,740.88	$ 506,625.84	$ 434,986.56	$ 395,908.20	$ 284,927.76
RIDER CE [6]	$ 1,112,640.00	$ 1,208,040.00	$ 1,288,720.00	$ 1,374,080.00	$ 1,447,480.00	$ 1,513,520.00	$ 1,563,520.00	$ 1,599,760.00	$ 1,607,440.00	$ 1,630,880.00
RIDER CE - FUEL BENEFIT	$ (692,294.04)	$ (750,399.12)	$ (803,563.56)	$ (862,351.92)	$ (920,851.20)	$ (982,556.64)	$ (1,043,815.32)	$ (883,086.84)	$ (1,339,333.92)	$ (1,559,455.20)
RIDER CE - REC PROXY VALUE	$ (279,760.00)	$ (303,480.00)	$ (325,280.00)	$ (348,240.00)	$ (348,280.00)	$ (325,480.00)	$ (296,520.00)	$ (263,840.00)	$ (224,600.00)	$ (177,000.00)
RIDER CE - CAPACITY OFFSET	$ (146,200.00)	$ (165,280.00)	$ (183,960.00)	$ (201,400.00)	$ (214,440.00)	$ (225,960.00)	$ (236,480.00)	$ (245,880.00)	$ (239,920.00)	$ (226,920.00)
TOTAL RIDER CE	**$ (5,614.04)**	**$ (11,119.12)**	**$ (24,083.56)**	**$ (37,911.92)**	**$ (36,091.20)**	**$ (20,476.64)**	**$ (13,295.32)**	**$ 206,953.16**	**$ (196,413.92)**	**$ (332,495.20)**
RIDER OSW [7]	$ 204,440.00	$ 228,920.00	$ 237,480.00	$ 247,560.00	$ 256,320.00	$ 265,800.00	$ 279,520.00	$ 327,080.00	$ 335,280.00	$ 322,640.00
RIDER OSW - FUEL BENEFIT	$ (148,192.92)	$ (146,064.24)	$ (144,408.60)	$ (144,250.92)	$ (145,328.40)	$ (146,826.36)	$ (148,587.12)	$ (190,924.20)	$ (321,719.76)	$ (365,581.08)
RIDER OSW - REC PROXY VALUE	$ (81,880.00)	$ (79,760.00)	$ (77,680.00)	$ (76,360.00)	$ (67,400.00)	$ (58,280.00)	$ (49,280.00)	$ (40,920.00)	$ (48,440.00)	$ (41,680.00)
RIDER OSW - CAPACITY OFFSET	$ (31,200.00)	$ (28,640.00)	$ (25,120.00)	$ (23,040.00)	$ (22,000.00)	$ (21,680.00)	$ (20,960.00)	$ (27,160.00)	$ (32,560.00)	$ (32,320.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (56,832.92)**	**$ (25,544.24)**	**$ (9,728.60)**	**$ 3,909.08**	**$ 21,591.60**	**$ 39,013.64**	**$ 60,692.88**	**$ 68,075.80**	**$ (67,439.76)**	**$ (116,941.08)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 371,040.00	$ 503,200.00	$ 675,960.00	$ 842,160.00	$ 999,000.00	$ 1,132,400.00	$ 1,223,640.00	$ 1,298,080.00	$ 1,473,560.00	$ 1,553,400.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 919,603.04**	**$ 1,101,724.24**	**$ 1,297,019.16**	**$ 1,492,199.28**	**$ 1,617,822.12**	**$ 1,727,677.88**	**$ 1,777,663.40**	**$ 2,008,095.52**	**$ 1,605,614.52**	**$ 1,388,891.48**
TOTAL	**$ 4,672,562.53**	**$ 4,853,377.92**	**$ 5,055,966.27**	**$ 5,225,624.05**	**$ 5,785,855.14**	**$ 5,510,539.65**	**$ 5,726,559.82**	**$ 6,343,871.02**	**$ 5,782,667.03**	**$ 5,566,469.52**
CAGR (2027 BASE)					3.7%					2.5%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RI
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, DIRECTED METHODOLOGY
Forced Retirements

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.75	$ 73.82	$ 75.93	$ 77.39
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.98	$ 28.88	$ 31.90	$ 34.85	$ 37.81
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.87	$ 66.89
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.06	$ 2.10	$ 1.96	$ 1.87	$ 1.87
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.46	$ 0.47	$ 0.48	$ 0.50	$ 0.51	$ 0.52
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.57	$ 6.52	$ 6.25	$ 6.18
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.77	$ 5.38	$ 6.30	$ 7.00	$ 7.39
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 2.05	$ 2.56	$ 2.50	$ 2.43
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.84	$ 12.40	$ 12.22	$ 11.42	$ 11.03
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.65	$ 0.71	$ 0.72	$ 0.60	$ 0.54
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 2.38
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.86	$ 7.38	$ 7.73	$ 7.95	$ 8.20
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.86)	$ (7.38)	$ (7.73)	$ (7.95)	$ (8.20)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.15	$ 2.23	$ 2.08	$ 1.99	$ 1.98
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.75	$ 4.04	$ 6.59	$ 8.52
BRUNSWICK - 2044 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.07	$ 0.28	$ 0.29	$ 0.27	$ 0.26
GREENVILLE - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.07	$ 0.27	$ 0.26	$ 0.26	$ 0.25
LNG - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.04	$ 0.15	$ 0.14	$ 0.13	$ 0.12
CERC Gas CT - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.27	$ 0.77	$ 1.13	$ 1.09	$ 1.05
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.41	$ 6.41	$ 8.04	$ 10.31	$ 13.04	$ 17.65
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.76	$ 22.37	$ 30.13	$ 38.98	$ 48.35
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.23)	$ (6.69)	$ (10.90)	$ (14.74)	$ (18.16)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.41)	$ (2.07)	$ (3.85)	$ (6.82)	$ (10.61)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.80)	$ (1.58)	$ (3.07)	$ (4.40)	$ (5.67)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.32**	**$ 12.02**	**$ 12.31**	**$ 13.03**	**$ 13.91**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 13.23	$ 11.54	$ 9.40	$ 9.18	$ 9.84
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (3.10)	$ (3.82)	$ (5.42)	$ (5.44)	$ (5.53)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.78)	$ (2.11)	$ (3.65)	$ (4.55)	$ (5.58)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.48)	$ (1.91)	$ (1.87)	$ (1.88)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.35**	**$ 5.13**	**$ (1.58)**	**$ (2.69)**	**$ (3.15)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.12	$ 0.32	$ 0.91
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.94**	**$ 26.14**	**$ 25.25**	**$ 21.17**	**$ 23.70**	**$ 29.33**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.30**	**$ 206.05**	**$ 212.57**	**$ 215.33**	**$ 227.04**	**$ 257.69**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to req

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 78.55	$ 73.14	$ 74.07	$ 76.21	$ 77.97	$ 77.40	$ 78.01	$ 79.05	$ 83.85	$ 83.72	$ 88.68	$ 95.67	$ 97.43	$ 98.27
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 40.70	$ 43.49	$ 46.22	$ 47.90	$ 49.00	$ 50.44	$ 51.83	$ 53.18	$ 83.03	$ 55.74	$ 74.88	$ 116.88	$ 101.71	$ 60.33
FUEL - RIDER A	$ 68.04	$ 69.74	$ 77.26	$ 85.97	$ 93.24	$ 100.64	$ 106.80	$ 111.58	$ 118.42	$ 126.95	$ 128.28	$ 128.26	$ 144.12	$ 193.92
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.93	$ 1.97	$ 1.97	$ 1.95	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.54	$ 0.55	$ 0.57	$ 0.58	$ 0.60	$ 0.62	$ 0.63	$ 0.63	$ 0.64	$ 0.66	$ 0.68	$ 0.70	$ 0.72	$ 0.74
Generation Infrastructure														
GENERATION RIDERS [2]	$ 6.07	$ 5.99	$ 5.97	$ 5.92	$ 5.90	$ 6.05	$ 6.00	$ 5.83	$ 5.89	$ 5.59	$ 5.49	$ 5.27	$ 5.01	$ 5.14
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNU	$ 7.56	$ 7.50	$ 7.50	$ 7.39	$ 7.24	$ 7.06	$ 6.81	$ 6.52	$ 6.24	$ 5.97	$ 5.71	$ 5.46	$ 5.22	$ 5.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ 2.36	$ 2.16	$ 2.13	$ 2.09	$ 2.05	$ 2.01	$ 1.98	$ 1.94	$ 1.90	$ 1.86	$ 1.82	$ 1.79	$ 1.79	$ 1.78
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 10.60	$ 10.23	$ 9.92	$ 9.62	$ 9.34	$ 9.07	$ 8.79	$ 8.51	$ 8.22	$ 7.92	$ 7.58	$ 7.16	$ 6.88	$ 6.56
A5 Environmental														
RIDER E [4]	$ 0.52	$ 0.49	$ 0.49	$ 0.46	$ 0.44	$ 0.42	$ 0.40	$ 0.38	$ 0.37	$ 0.35	$ 0.88	$ 0.28	$ 0.13	$ 0.12
RIDER CCR	$ 2.38	$ 4.42	$ 2.49	$ 2.62	$ 0.34	$ 0.13	$ 0.33	$ 0.15	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 8.54	$ 7.76	$ 8.13	$ 8.43	$ 8.78	$ 8.47	$ 8.43	$ 8.43	$ 8.31	$ 8.24	$ 7.24	$ 3.55	$ 0.34	$ -
RGGI CREDIT	$ (8.54)	$ (7.76)	$ (8.13)	$ (8.43)	$ (8.78)	$ (8.47)	$ (8.43)	$ (8.43)	$ (8.31)	$ (8.24)	$ (7.24)	$ (3.55)	$ (0.34)	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 2.05	$ 2.09	$ 3.47	$ 6.33	$ 7.51	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05
GAS 2X1 CC	$ 10.02	$ 11.43	$ 15.96	$ 15.54	$ 15.15	$ 14.77	$ 14.41	$ 14.05	$ 13.71	$ 13.38	$ 13.04	$ 12.71	$ 12.37	$ 12.04
BRUNSWICK - 2044 RETIREMENT	$ 0.27	$ 0.27	$ 0.27	$ 0.29	$ 0.30	$ 0.27	$ 0.28	$ 0.34	$ 0.21	$ (0.21)	$ (0.24)	$ (0.73)	$ (1.87)	$ (1.82)
GREENVILLE - 2045 RETIREMENT	$ 0.26	$ 0.25	$ 0.23	$ 0.22	$ 0.27	$ 0.28	$ 0.28	$ 0.32	$ 0.33	$ 0.35	$ 0.37	$ 0.42	$ (0.65)	$ (2.40)
LNG - 2045 RETIREMENT	$ 0.11	$ 0.10	$ 0.09	$ 0.08	$ 0.07	$ 0.06	$ 0.05	$ 0.04	$ 0.04	$ 0.03	$ 0.04	$ 0.05	$ (0.12)	$ (0.63)
CERC Gas CT - 2045 RETIREMENT	$ 1.00	$ 0.92	$ 0.88	$ 0.84	$ 0.80	$ 0.76	$ 0.73	$ 0.70	$ 0.68	$ 0.67	$ 0.70	$ 0.82	$ (0.16)	$ (1.78)
RPS Program-Related Resources														
RIDER RPS [5]	$ 19.69	$ 21.90	$ 25.79	$ 28.34	$ 31.37	$ 33.74	$ 36.11	$ 38.82	$ 37.15	$ 34.95	$ 31.80	$ 28.07	$ 26.35	$ 19.01
RIDER CE [6]	$ 57.81	$ 67.11	$ 77.61	$ 90.11	$ 102.96	$ 114.93	$ 126.58	$ 138.27	$ 149.80	$ 161.10	$ 171.61	$ 179.89	$ 185.76	$ 190.24
RIDER CE - FUEL BENEFIT	$ (21.25)	$ (24.34)	$ (27.66)	$ (31.43)	$ (35.56)	$ (39.87)	$ (44.32)	$ (48.94)	$ (54.03)	$ (59.56)	$ (65.55)	$ (71.60)	$ (89.19)	$ (104.92)
RIDER CE - REC PROXY VALUE	$ (14.30)	$ (17.12)	$ (20.01)	$ (22.96)	$ (25.89)	$ (28.87)	$ (31.95)	$ (35.04)	$ (36.04)	$ (34.64)	$ (32.54)	$ (29.66)	$ (25.95)	$ (20.65)
RIDER CE - CAPACITY OFFSET	$ (7.34)	$ (8.88)	$ (10.13)	$ (11.59)	$ (13.53)	$ (15.73)	$ (18.07)	$ (20.27)	$ (22.19)	$ (24.05)	$ (25.96)	$ (27.64)	$ (27.71)	$ (26.47)
TOTAL RIDER CE	**$ 14.92**	**$ 16.77**	**$ 19.81**	**$ 24.13**	**$ 27.99**	**$ 30.46**	**$ 32.25**	**$ 34.02**	**$ 37.54**	**$ 42.85**	**$ 47.56**	**$ 50.98**	**$ 42.91**	**$ 38.20**
RIDER OSW [7]	$ 11.55	$ 14.41	$ 15.08	$ 17.21	$ 18.60	$ 21.51	$ 23.11	$ 24.80	$ 26.49	$ 28.33	$ 30.78	$ 37.00	$ 39.03	$ 37.92
RIDER OSW - FUEL BENEFIT	$ (5.66)	$ (7.13)	$ (7.97)	$ (8.11)	$ (8.29)	$ (8.48)	$ (8.73)	$ (9.02)	$ (9.41)	$ (9.84)	$ (10.33)	$ (16.36)	$ (23.79)	$ (27.33)
RIDER OSW - REC PROXY VALUE	$ (5.57)	$ (5.60)	$ (6.79)	$ (7.43)	$ (7.45)	$ (7.50)	$ (7.56)	$ (7.65)	$ (6.96)	$ (6.21)	$ (5.43)	$ (4.63)	$ (5.64)	$ (4.90)
RIDER OSW - CAPACITY OFFSET	$ (2.04)	$ (2.45)	$ (2.85)	$ (2.95)	$ (2.84)	$ (2.69)	$ (2.45)	$ (2.31)	$ (2.27)	$ (2.31)	$ (2.31)	$ (3.07)	$ (3.79)	$ (3.80)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (1.72)**	**$ (0.77)**	**$ (2.52)**	**$ (1.28)**	**$ 0.02**	**$ 2.84**	**$ 4.38**	**$ 5.83**	**$ 7.84**	**$ 9.97**	**$ 12.71**	**$ 12.94**	**$ 5.81**	**$ 1.89**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 2.57	$ 6.63	$ 13.38	$ 23.17	$ 34.56	$ 48.49	$ 67.54	$ 86.76	$ 106.30	$ 124.43	$ 139.05	$ 151.70	$ 177.44	$ 188.89
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 35.45**	**$ 44.54**	**$ 56.45**	**$ 74.37**	**$ 93.94**	**$ 115.53**	**$ 140.27**	**$ 165.43**	**$ 188.83**	**$ 212.20**	**$ 231.12**	**$ 243.69**	**$ 252.50**	**$ 247.99**
TOTAL	**$ 270.07**	**$ 279.28**	**$ 305.94**	**$ 338.41**	**$ 366.10**	**$ 392.48**	**$ 424.56**	**$ 455.62**	**$ 519.34**	**$ 522.15**	**$ 566.01**	**$ 625.38**	**$ 632.06**	**$ 632.22**
CAGR (2019 BASE)				6.2%					6.8%					6.3%
CAGR (MAY 2020 BASE)				6.6%					7.2%					6.6%

[1] Publicly available, annualized tariff rates consistent w
[2] Consolidated Generation Riders B, BW, GV, US-2, US-
[3] Consolidated Distribution Riders GT, U, and RBB. Incl
[4] Inclusive of MATs and 111d compliance cost, if applic
[5] Includes the cost of REC purchases, deficiency payme
[6] Includes specific Company-owned projects and PPAs
[7] No assumptions modeled for exemptions to Riders OS
[8] While nuclear small modular reactors do not generat

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
Forced Retirements

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.93	$ 306.27	$ 315.16	$ 320.97
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 122.53	$ 136.22	$ 150.42	$ 164.36	$ 178.31
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.20	$ 401.34
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.58	$ 9.80	$ 9.14	$ 8.72	$ 8.71
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.74	$ 2.82	$ 2.89	$ 2.97	$ 3.05	$ 3.14
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.38	$ 29.47	$ 30.80	$ 30.52	$ 29.29	$ 28.98
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 22.51	$ 25.39	$ 29.71	$ 33.02	$ 34.88
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.58	$ 11.99	$ 11.71	$ 11.36
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 49.97	$ 48.26	$ 47.59	$ 44.46	$ 42.93
AS Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 3.04	$ 3.32	$ 3.35	$ 2.79	$ 2.55
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 14.26	$ 14.27	$ 14.27	$ 14.26	$ 14.27
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 53.15	$ 44.26	$ 46.36	$ 47.70	$ 49.18
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (53.15)	$ (44.26)	$ (46.36)	$ (47.70)	$ (49.18)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.63	$ 10.37	$ 9.68	$ 9.25	$ 9.23
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.21	$ 18.93	$ 30.85	$ 39.86
BRUNSWICK - 2044 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.33	$ 1.33	$ 1.36	$ 1.28	$ 1.22
GREENVILLE - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.32	$ 1.25	$ 1.24	$ 1.23	$ 1.18
LNG - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.18	$ 0.71	$ 0.65	$ 0.61	$ 0.56
CERC Gas CT - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.28	$ 3.59	$ 5.30	$ 5.11	$ 4.91
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.45	$ 38.45	$ 48.21	$ 61.87	$ 78.25	$ 105.92
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.01	$ 87.99	$ 110.81	$ 149.29	$ 193.12	$ 239.56
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (25.12)	$ (39.70)	$ (64.72)	$ (87.46)	$ (107.77)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.99)	$ (10.28)	$ (19.06)	$ (33.78)	$ (52.56)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.96)	$ (7.84)	$ (15.20)	$ (21.77)	$ (28.09)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.92**	**$ 53.00**	**$ 50.31**	**$ 50.10**	**$ 51.14**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 61.57	$ 53.73	$ 43.75	$ 42.73	$ 45.82
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (18.37)	$ (22.66)	$ (32.14)	$ (32.29)	$ (32.81)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.29)	$ (9.84)	$ (16.99)	$ (21.20)	$ (25.98)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.24)	$ (8.89)	$ (8.70)	$ (8.77)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.91**	**$ 18.99**	**$ (14.27)**	**$ (19.46)**	**$ (21.74)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.29	$ 0.57	$ 1.48	$ 4.28
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.84**	**$ 125.56**	**$ 120.50**	**$ 98.48**	**$ 110.37**	**$ 139.60**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.70**	**$ 986.05**	**$ 1,016.47**	**$ 1,025.99**	**$ 1,083.73**	**$ 1,254.46**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 325.36	$ 298.95	$ 302.25	$ 311.16	$ 318.24	$ 314.43	$ 316.14	$ 319.79	$ 341.04	$ 339.18	$ 361.15	$ 392.55	$ 399.47	$ 402.03
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 191.92	$ 205.11	$ 217.99	$ 225.91	$ 231.10	$ 237.87	$ 244.43	$ 250.78	$ 391.59	$ 262.86	$ 353.12	$ 551.20	$ 479.65	$ 284.54
FUEL - RIDER A	$ 408.22	$ 418.45	$ 463.57	$ 515.84	$ 559.46	$ 603.84	$ 640.79	$ 669.47	$ 710.53	$ 761.69	$ 769.68	$ 769.55	$ 864.72	$ 1,163.51
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 9.01	$ 9.17	$ 9.16	$ 9.10	$ 9.00	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3.22	$ 3.31	$ 3.40	$ 3.49	$ 3.59	$ 3.69	$ 3.79	$ 3.76	$ 3.86	$ 3.97	$ 4.07	$ 4.19	$ 4.30	$ 4.42
Generation Infrastructure														
GENERATION RIDERS [2]	$ 28.45	$ 28.06	$ 27.96	$ 27.76	$ 27.67	$ 28.34	$ 28.11	$ 27.34	$ 27.59	$ 26.23	$ 25.70	$ 24.68	$ 23.49	$ 24.07
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 35.68	$ 35.41	$ 35.41	$ 34.88	$ 34.16	$ 33.31	$ 32.12	$ 30.79	$ 29.46	$ 28.18	$ 26.95	$ 25.75	$ 24.62	$ 23.60
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 11.06	$ 10.11	$ 9.95	$ 9.77	$ 9.60	$ 9.43	$ 9.25	$ 9.07	$ 8.89	$ 8.71	$ 8.53	$ 8.39	$ 8.35	$ 8.34
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.25	$ 39.82	$ 38.62	$ 37.46	$ 36.37	$ 35.29	$ 34.23	$ 33.11	$ 31.98	$ 30.83	$ 29.50	$ 27.86	$ 26.80	$ 25.54
AS Environmental														
RIDER E [4]	$ 2.44	$ 2.29	$ 2.29	$ 2.16	$ 2.07	$ 1.97	$ 1.88	$ 1.79	$ 1.71	$ 1.62	$ 4.13	$ 1.32	$ 0.61	$ 0.58
RIDER CCR	$ 14.27	$ 26.53	$ 14.97	$ 15.74	$ 2.04	$ 0.79	$ 2.00	$ 0.88	$ 0.08	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 51.26	$ 46.53	$ 48.77	$ 50.56	$ 52.69	$ 50.83	$ 50.57	$ 50.59	$ 49.85	$ 49.42	$ 43.45	$ 21.31	$ 2.05	$ -
RGGI CREDIT	$ (51.26)	$ (46.53)	$ (48.77)	$ (50.56)	$ (52.69)	$ (50.83)	$ (50.57)	$ (50.59)	$ (49.85)	$ (49.42)	$ (43.45)	$ (21.31)	$ (2.05)	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 9.55	$ 9.72	$ 16.14	$ 29.44	$ 34.96	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48
GAS 2X1 CC	$ 46.92	$ 53.50	$ 74.71	$ 72.76	$ 70.91	$ 69.14	$ 67.43	$ 65.78	$ 64.19	$ 62.63	$ 61.06	$ 59.48	$ 57.91	$ 56.34
BRUNSWICK - 2044 RETIREMENT	$ 1.25	$ 1.28	$ 1.27	$ 1.36	$ 1.41	$ 1.28	$ 1.31	$ 1.58	$ 0.96	$ (0.99)	$ (1.13)	$ (3.41)	$ (8.77)	$ (8.53)
GREENVILLE - 2045 RETIREMENT	$ 1.21	$ 1.16	$ 1.08	$ 1.04	$ 1.25	$ 1.32	$ 1.30	$ 1.49	$ 1.55	$ 1.62	$ 1.75	$ 1.96	$ (3.03)	$ (11.26)
LNG - 2045 RETIREMENT	$ 0.51	$ 0.46	$ 0.41	$ 0.37	$ 0.32	$ 0.28	$ 0.23	$ 0.20	$ 0.17	$ 0.16	$ 0.17	$ 0.21	$ (0.56)	$ (2.94)
CERC Gas CT - 2045 RETIREMENT	$ 4.68	$ 4.33	$ 4.12	$ 3.92	$ 3.74	$ 3.56	$ 3.40	$ 3.26	$ 3.17	$ 3.15	$ 3.26	$ 3.81	$ (0.76)	$ (8.34)
RPS Program-Related Resources														
RIDER RPS [5]	$ 118.12	$ 131.39	$ 154.71	$ 170.03	$ 188.21	$ 202.43	$ 216.65	$ 232.92	$ 222.91	$ 209.72	$ 190.81	$ 168.41	$ 158.08	$ 114.08
RIDER CE [6]	$ 286.42	$ 332.53	$ 384.55	$ 446.46	$ 510.12	$ 569.41	$ 627.14	$ 685.04	$ 742.16	$ 798.17	$ 850.22	$ 891.25	$ 920.37	$ 942.52
RIDER CE - FUEL BENEFIT	$ (126.10)	$ (144.50)	$ (164.18)	$ (186.52)	$ (211.03)	$ (236.59)	$ (263.03)	$ (290.49)	$ (320.66)	$ (353.50)	$ (389.00)	$ (424.91)	$ (529.29)	$ (622.69)
RIDER CE - REC PROXY VALUE	$ (70.88)	$ (84.81)	$ (99.16)	$ (113.78)	$ (128.27)	$ (143.04)	$ (158.27)	$ (173.59)	$ (178.54)	$ (171.61)	$ (161.23)	$ (146.97)	$ (128.59)	$ (102.29)
RIDER CE - CAPACITY OFFSET	$ (36.38)	$ (43.97)	$ (50.18)	$ (57.40)	$ (67.04)	$ (77.93)	$ (89.52)	$ (100.42)	$ (109.96)	$ (119.14)	$ (128.59)	$ (136.96)	$ (137.32)	$ (131.14)
TOTAL RIDER CE	**$ 53.06**	**$ 59.25**	**$ 71.03**	**$ 88.76**	**$ 103.79**	**$ 111.85**	**$ 116.31**	**$ 120.55**	**$ 133.00**	**$ 153.92**	**$ 171.40**	**$ 182.41**	**$ 125.18**	**$ 86.40**
RIDER OSW [7]	$ 53.77	$ 67.10	$ 70.22	$ 80.12	$ 86.59	$ 100.15	$ 107.60	$ 115.48	$ 123.34	$ 131.90	$ 143.29	$ 172.25	$ 181.72	$ 176.53
RIDER OSW - FUEL BENEFIT	$ (33.57)	$ (42.32)	$ (47.30)	$ (48.11)	$ (49.18)	$ (50.35)	$ (51.79)	$ (53.50)	$ (55.84)	$ (58.40)	$ (61.28)	$ (97.08)	$ (141.17)	$ (162.17)
RIDER OSW - REC PROXY VALUE	$ (25.95)	$ (26.05)	$ (31.59)	$ (34.59)	$ (34.68)	$ (34.91)	$ (35.18)	$ (35.63)	$ (32.42)	$ (28.91)	$ (25.26)	$ (21.55)	$ (26.26)	$ (22.82)
RIDER OSW - CAPACITY OFFSET	$ (9.49)	$ (11.41)	$ (13.27)	$ (13.72)	$ (13.21)	$ (12.54)	$ (11.38)	$ (10.73)	$ (10.59)	$ (10.75)	$ (10.76)	$ (14.30)	$ (17.65)	$ (17.69)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (15.25)**	**$ (12.67)**	**$ (21.94)**	**$ (16.30)**	**$ (10.48)**	**$ 2.35**	**$ 9.25**	**$ 15.62**	**$ 24.49**	**$ 33.83**	**$ 45.98**	**$ 39.32**	**$ (3.35)**	**$ (26.15)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 12.01	$ 31.03	$ 62.62	$ 108.46	$ 161.74	$ 226.93	$ 316.09	$ 406.06	$ 497.48	$ 582.34	$ 650.76	$ 710.00	$ 830.44	$ 884.05
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 167.95**	**$ 209.00**	**$ 266.42**	**$ 350.95**	**$ 443.26**	**$ 543.56**	**$ 658.29**	**$ 775.14**	**$ 877.88**	**$ 979.82**	**$ 1,058.95**	**$ 1,100.14**	**$ 1,110.34**	**$ 1,058.38**
TOTAL	**$ 1,312.93**	**$ 1,356.67**	**$ 1,489.73**	**$ 1,653.13**	**$ 1,789.14**	**$ 1,920.57**	**$ 2,077.17**	**$ 2,226.70**	**$ 2,527.12**	**$ 2,542.10**	**$ 2,739.36**	**$ 3,000.14**	**$ 3,019.61**	**$ 3,052.74**
CAGR (2019 BASE)				6.4%					7.0%					6.4%
CAGR (MAY 2020 BASE)				7.0%					7.5%					6.8%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
Forced Retirements

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 92,470.00	$ 102,800.00	$ 113,520.00	$ 124,050.00	$ 134,570.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,196.00	$ 401,340.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,822.00	$ 6,972.00	$ 6,522.00	$ 6,240.00	$ 6,222.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,742.00	$ 2,820.00	$ 2,892.00	$ 2,970.00	$ 3,054.00	$ 3,138.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,660.00	$ 16,380.00	$ 16,220.00	$ 15,550.00	$ 15,390.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,790.00	$ 14,430.00	$ 16,890.00	$ 18,770.00	$ 19,830.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,270.00	$ 9,100.00	$ 8,890.00	$ 8,630.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,380.00	$ 7,130.00	$ 7,030.00	$ 6,560.00	$ 6,340.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,290.00	$ 2,500.00	$ 2,530.00	$ 2,110.00	$ 1,920.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 14,262.00	$ 14,268.00	$ 14,268.00	$ 14,262.00	$ 14,274.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 53,148.00	$ 44,256.00	$ 46,356.00	$ 47,700.00	$ 49,176.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 10,014.00	$ 7,098.00	$ 6,624.00	$ 6,324.00	$ 6,312.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,240.00	$ 14,380.00	$ 23,430.00	$ 30,280.00
BRUNSWICK - 2044 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 180.00	$ 710.00	$ 720.00	$ 680.00	$ 650.00
GREENVILLE - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 170.00	$ 670.00	$ 660.00	$ 650.00	$ 630.00
LNG - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 100.00	$ 380.00	$ 350.00	$ 320.00	$ 300.00
CERC Gas CT - 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 970.00	$ 2,720.00	$ 4,030.00	$ 3,880.00	$ 3,730.00
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,448.00	$ 38,448.00	$ 48,210.00	$ 61,866.00	$ 78,252.00	$ 105,924.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,050.00	$ 55,660.00	$ 70,060.00	$ 94,390.00	$ 122,110.00	$ 151,450.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (25,122.00)	$ (39,696.00)	$ (64,722.00)	$ (87,462.00)	$ (107,772.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,430.00)	$ (6,500.00)	$ (12,070.00)	$ (21,360.00)	$ (33,230.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,500.00)	$ (4,960.00)	$ (9,620.00)	$ (13,760.00)	$ (17,740.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,224.00**	**$ 23,608.00**	**$ 18,904.00**	**$ 7,978.00**	**$ (472.00)**	**$ (7,292.00)**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 50,200.00	$ 43,800.00	$ 35,670.00	$ 34,840.00	$ 37,350.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (18,366.00)	$ (22,656.00)	$ (32,136.00)	$ (32,286.00)	$ (32,814.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,760.00)	$ (8,020.00)	$ (13,850.00)	$ (17,290.00)	$ (21,180.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,830.00)	$ (7,250.00)	$ (7,090.00)	$ (7,150.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 25,074.00**	**$ 11,294.00**	**$ (17,566.00)**	**$ (21,826.00)**	**$ (23,794.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 220.00	$ 430.00	$ 1,120.00	$ 3,230.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,770.00**	**$ 87,340.00**	**$ 78,628.00**	**$ 52,708.00**	**$ 57,074.00**	**$ 78,068.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 751,033.16**	**$ 731,903.14**	**$ 742,117.36**	**$ 743,686.18**	**$ 783,389.98**	**$ 937,879.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] **Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.**
[2] **Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.**
[3] **Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.**
[4] **Inclusive of MATs and 111d compliance cost, if applicable**
[5] **Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.**
[6] **Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.**
[7] **No assumptions modeled for exemptions to Riders OSW.**
[8] **While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.**

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 144,840.00	$ 154,800.00	$ 164,510.00	$ 170,490.00	$ 174,410.00	$ 179,520.00	$ 184,470.00	$ 189,260.00	$ 295,530.00	$ 198,380.00	$ 266,500.00	$ 415,980.00	$ 361,980.00	$ 214,740.00
FUEL - RIDER A	$ 408,222.00	$ 418,452.00	$ 463,566.00	$ 515,844.00	$ 559,458.00	$ 603,840.00	$ 640,788.00	$ 669,474.00	$ 710,526.00	$ 761,688.00	$ 769,680.00	$ 769,554.00	$ 864,720.00	$ 1,163,508.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 6,432.00	$ 6,546.00	$ 6,540.00	$ 6,498.00	$ 6,432.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3,222.00	$ 3,312.00	$ 3,402.00	$ 3,492.00	$ 3,588.00	$ 3,690.00	$ 3,792.00	$ 3,756.00	$ 3,858.00	$ 3,966.00	$ 4,074.00	$ 4,188.00	$ 4,302.00	$ 4,422.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 15,150.00	$ 14,910.00	$ 14,860.00	$ 14,760.00	$ 14,700.00	$ 15,060.00	$ 14,940.00	$ 14,540.00	$ 14,650.00	$ 13,940.00	$ 13,660.00	$ 13,120.00	$ 12,490.00	$ 12,800.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 20,280.00	$ 20,130.00	$ 20,130.00	$ 19,820.00	$ 19,420.00	$ 18,930.00	$ 18,250.00	$ 17,490.00	$ 16,740.00	$ 16,010.00	$ 15,310.00	$ 14,640.00	$ 13,990.00	$ 13,410.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 8,400.00	$ 7,680.00	$ 7,550.00	$ 7,430.00	$ 7,290.00	$ 7,160.00	$ 7,020.00	$ 6,890.00	$ 6,750.00	$ 6,610.00	$ 6,470.00	$ 6,370.00	$ 6,340.00	$ 6,340.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 6,080.00	$ 5,880.00	$ 5,700.00	$ 5,520.00	$ 5,360.00	$ 5,210.00	$ 5,050.00	$ 4,890.00	$ 4,720.00	$ 4,550.00	$ 4,350.00	$ 4,120.00	$ 3,960.00	$ 3,770.00
A5 Environmental														
RIDER E [4]	$ 1,840.00	$ 1,720.00	$ 1,720.00	$ 1,630.00	$ 1,570.00	$ 1,500.00	$ 1,430.00	$ 1,360.00	$ 1,300.00	$ 1,230.00	$ 3,130.00	$ 1,000.00	$ 460.00	$ 440.00
RIDER CCR	$ 14,274.00	$ 26,532.00	$ 14,970.00	$ 15,744.00	$ 2,040.00	$ 792.00	$ 1,998.00	$ 876.00	$ 84.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 51,264.00	$ 46,530.00	$ 48,774.00	$ 50,556.00	$ 52,692.00	$ 50,832.00	$ 50,574.00	$ 50,592.00	$ 49,848.00	$ 49,422.00	$ 43,446.00	$ 21,306.00	$ 2,052.00	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 6,534.00	$ 6,648.00	$ 11,040.00	$ 20,148.00	$ 23,916.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00
GAS 2X1 CC	$ 35,630.00	$ 40,640.00	$ 56,750.00	$ 55,260.00	$ 53,860.00	$ 52,510.00	$ 51,210.00	$ 49,960.00	$ 48,760.00	$ 47,570.00	$ 46,370.00	$ 45,180.00	$ 43,980.00	$ 42,790.00
BRUNSWICK - 2044 RETIREMENT	$ 660.00	$ 680.00	$ 680.00	$ 720.00	$ 750.00	$ 680.00	$ 690.00	$ 840.00	$ 510.00	$ (530.00)	$ (600.00)	$ (1,810.00)	$ (4,650.00)	$ (4,530.00)
GREENVILLE - 2045 RETIREMENT	$ 640.00	$ 610.00	$ 570.00	$ 550.00	$ 660.00	$ 700.00	$ 690.00	$ 790.00	$ 820.00	$ 860.00	$ 930.00	$ 1,040.00	$ (1,610.00)	$ (5,980.00)
LNG - 2045 RETIREMENT	$ 270.00	$ 250.00	$ 220.00	$ 200.00	$ 170.00	$ 150.00	$ 130.00	$ 110.00	$ 90.00	$ 90.00	$ 90.00	$ 110.00	$ (300.00)	$ (1,560.00)
CERC Gas CT - 2045 RETIREMENT	$ 3,560.00	$ 3,280.00	$ 3,130.00	$ 2,980.00	$ 2,840.00	$ 2,700.00	$ 2,580.00	$ 2,480.00	$ 2,410.00	$ 2,390.00	$ 2,480.00	$ 2,900.00	$ (580.00)	$ (6,340.00)
RPS Program-Related Resources														
RIDER RPS [5]	$ 118,122.00	$ 131,394.00	$ 154,710.00	$ 170,034.00	$ 188,208.00	$ 202,434.00	$ 216,648.00	$ 232,920.00	$ 222,912.00	$ 209,724.00	$ 190,812.00	$ 168,414.00	$ 158,076.00	$ 114,078.00
RIDER CE [6]	$ 181,100.00	$ 210,220.00	$ 243,150.00	$ 282,280.00	$ 322,530.00	$ 360,000.00	$ 396,520.00	$ 433,130.00	$ 469,250.00	$ 504,640.00	$ 537,540.00	$ 563,510.00	$ 581,920.00	$ 595,920.00
RIDER CE - FUEL BENEFIT	$ (126,096.00)	$ (144,498.00)	$ (164,184.00)	$ (186,516.00)	$ (211,026.00)	$ (236,592.00)	$ (263,034.00)	$ (290,490.00)	$ (320,658.00)	$ (353,496.00)	$ (389,004.00)	$ (424,914.00)	$ (529,290.00)	$ (622,686.00)
RIDER CE - REC PROXY VALUE	$ (44,810.00)	$ (53,620.00)	$ (62,680.00)	$ (71,920.00)	$ (81,100.00)	$ (90,440.00)	$ (100,050.00)	$ (109,740.00)	$ (112,880.00)	$ (108,500.00)	$ (101,940.00)	$ (92,920.00)	$ (81,290.00)	$ (64,680.00)
RIDER CE - CAPACITY OFFSET	$ (23,000.00)	$ (27,800.00)	$ (31,720.00)	$ (36,300.00)	$ (42,380.00)	$ (49,260.00)	$ (56,610.00)	$ (63,490.00)	$ (69,500.00)	$ (75,330.00)	$ (81,300.00)	$ (86,580.00)	$ (86,830.00)	$ (82,920.00)
TOTAL RIDER CE	**$ (12,806.00)**	**$ (15,698.00)**	**$ (15,434.00)**	**$ (12,456.00)**	**$ (11,976.00)**	**$ (16,292.00)**	**$ (23,174.00)**	**$ (30,590.00)**	**$ (33,788.00)**	**$ (32,686.00)**	**$ (34,704.00)**	**$ (40,904.00)**	**$ (115,490.00)**	**$ (174,366.00)**
RIDER OSW [7]	$ 43,820.00	$ 54,700.00	$ 57,260.00	$ 65,320.00	$ 70,580.00	$ 81,640.00	$ 87,720.00	$ 94,150.00	$ 100,550.00	$ 107,530.00	$ 116,810.00	$ 140,420.00	$ 148,150.00	$ 143,920.00
RIDER OSW - FUEL BENEFIT	$ (33,570.00)	$ (42,318.00)	$ (47,304.00)	$ (48,114.00)	$ (49,182.00)	$ (50,346.00)	$ (51,786.00)	$ (53,496.00)	$ (55,842.00)	$ (58,404.00)	$ (61,284.00)	$ (97,080.00)	$ (141,168.00)	$ (162,174.00)
RIDER OSW - REC PROXY VALUE	$ (21,160.00)	$ (21,240.00)	$ (25,750.00)	$ (28,200.00)	$ (28,270.00)	$ (28,460.00)	$ (28,680.00)	$ (29,050.00)	$ (26,420.00)	$ (23,570.00)	$ (20,590.00)	$ (17,560.00)	$ (21,400.00)	$ (18,600.00)
RIDER OSW - CAPACITY OFFSET	$ (7,740.00)	$ (9,300.00)	$ (10,810.00)	$ (11,180.00)	$ (10,770.00)	$ (10,220.00)	$ (9,280.00)	$ (8,760.00)	$ (8,630.00)	$ (8,770.00)	$ (8,780.00)	$ (11,660.00)	$ (14,400.00)	$ (14,420.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (18,650.00)**	**$ (18,158.00)**	**$ (26,604.00)**	**$ (22,174.00)**	**$ (17,642.00)**	**$ (7,386.00)**	**$ (2,026.00)**	**$ 2,844.00**	**$ 9,658.00**	**$ 16,786.00**	**$ 26,156.00**	**$ 14,120.00**	**$ (28,818.00)**	**$ (51,274.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 9,090.00	$ 23,470.00	$ 47,370.00	$ 82,040.00	$ 122,330.00	$ 171,630.00	$ 239,070.00	$ 307,120.00	$ 376,270.00	$ 440,460.00	$ 492,200.00	$ 537,020.00	$ 628,120.00	$ 668,660.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 95,756.00**	**$ 121,008.00**	**$ 160,042.00**	**$ 217,444.00**	**$ 280,920.00**	**$ 350,386.00**	**$ 430,518.00**	**$ 512,294.00**	**$ 575,052.00**	**$ 634,284.00**	**$ 674,464.00**	**$ 678,650.00**	**$ 641,888.00**	**$ 557,098.00**
TOTAL	**$ 980,660.04**	**$ 1,028,269.07**	**$ 1,133,862.65**	**$ 1,259,863.18**	**$ 1,361,943.08**	**$ 1,469,114.78**	**$ 1,590,718.71**	**$ 1,703,347.32**	**$ 1,910,573.07**	**$ 1,920,588.40**	**$ 2,031,709.81**	**$ 2,158,955.76**	**$ 2,132,906.75**	**$ 2,186,095.28**
CAGR (2019 BASE)				7.8%					8.0%					7.0%
CAGR (MAY 2020 BASE)				8.7%					8.7%					7.6%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
Forced Retirements

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,257,918.48	$ 1,757,869.20	$ 1,788,012.36	$ 1,832,819.76	$ 2,030,419.08	$ 2,259,396.72
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 30,563.64	$ 31,273.20	$ 29,170.80	$ 27,856.80	$ 27,804.24	$ 28,750.32	$ 29,275.92	$ 29,249.64	$ 29,065.68
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 12,009.96	$ 12,351.60	$ 12,666.96	$ 13,008.60	$ 13,376.52	$ 13,744.44	$ 14,112.36	$ 14,506.56	$ 14,900.76	$ 15,294.96
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 78,560.00	$ 77,840.00	$ 74,640.00	$ 73,960.00	$ 72,560.00	$ 71,560.00	$ 71,320.00	$ 70,840.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 56,400.00	$ 62,640.00	$ 72,080.00	$ 78,600.00	$ 81,680.00	$ 82,000.00	$ 80,000.00	$ 78,560.00	$ 76,400.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 29,400.00	$ 36,760.00	$ 35,920.00	$ 34,840.00	$ 33,960.00	$ 31,040.00	$ 30,520.00	$ 30,000.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 43,592.25	$ 42,045.25	$ 41,492.75	$ 38,785.50	$ 37,404.25	$ 35,967.75	$ 34,752.25	$ 33,702.50	$ 32,652.75
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,320.00	$ 10,240.00	$ 10,360.00	$ 8,600.00	$ 7,800.00	$ 7,480.00	$ 7,000.00	$ 7,000.00	$ 6,680.00
RIDER CCR	$ 60,338.88	$ 62,467.56	$ 62,493.84	$ 62,493.84	$ 62,467.56	$ 62,520.12	$ 62,520.12	$ 116,210.16	$ 65,568.60	$ 68,958.72
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 232,788.24	$ 193,841.28	$ 203,039.28	$ 208,926.00	$ 215,390.88	$ 224,536.32	$ 203,801.40	$ 213,630.12	$ 221,435.28
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 46,541.88	$ 32,981.40	$ 30,773.88	$ 29,407.32	$ 29,354.76	$ 30,353.40	$ 30,905.28	$ 51,324.84	$ 93,635.64
GAS 2X1 CC	$ -	$ -	$ 25,200.00	$ 58,080.00	$ 94,680.00	$ 122,320.00	$ 143,960.00	$ 164,160.00	$ 229,240.00	$ 223,200.00
BRUNSWICK - 2044 RETIREMENT	$ -	$ 840.00	$ 3,400.00	$ 3,440.00	$ 3,280.00	$ 3,120.00	$ 3,200.00	$ 3,280.00	$ 3,240.00	$ 3,480.00
GREENVILLE - 2045 RETIREMENT	$ -	$ 800.00	$ 3,200.00	$ 3,160.00	$ 3,120.00	$ 3,040.00	$ 3,080.00	$ 2,960.00	$ 2,760.00	$ 2,640.00
LNG - 2045 RETIREMENT	$ -	$ 440.00	$ 1,800.00	$ 1,680.00	$ 1,560.00	$ 1,440.00	$ 1,320.00	$ 1,160.00	$ 1,040.00	$ 920.00
CERC Gas CT - 2045 RETIREMENT	$ -	$ 3,920.00	$ 11,000.00	$ 16,280.00	$ 15,680.00	$ 15,080.00	$ 14,360.00	$ 13,280.00	$ 12,640.00	$ 12,040.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 142,122.24	$ 168,402.24	$ 211,159.80	$ 270,973.08	$ 342,743.76	$ 463,947.12	$ 517,374.36	$ 575,505.72	$ 677,629.80	$ 744,748.92
RIDER CE [6]	$ 201,280.00	$ 232,840.00	$ 293,320.00	$ 395,200.00	$ 511,120.00	$ 634,040.00	$ 758,080.00	$ 880,120.00	$ 1,017,880.00	$ 1,181,720.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (110,034.36)	$ (173,868.48)	$ (283,482.36)	$ (383,083.56)	$ (472,041.36)	$ (552,300.48)	$ (632,901.24)	$ (719,125.92)	$ (816,940.08)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,440.00)	$ (27,160.00)	$ (50,480.00)	$ (89,400.00)	$ (139,080.00)	$ (187,560.00)	$ (224,480.00)	$ (262,520.00)	$ (301,160.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,440.00)	$ (20,720.00)	$ (40,240.00)	$ (57,640.00)	$ (74,200.00)	$ (96,280.00)	$ (116,360.00)	$ (132,800.00)	$ (151,920.00)
TOTAL RIDER CE	**$ 93,495.92**	**$ 93,925.64**	**$ 71,571.52**	**$ 20,997.64**	**$ (19,003.56)**	**$ (51,281.36)**	**$ (78,060.48)**	**$ (93,621.24)**	**$ (96,565.92)**	**$ (88,300.08)**
RIDER OSW [7]	$ 198,080.00	$ 191,520.00	$ 167,080.00	$ 136,040.00	$ 132,920.00	$ 142,480.00	$ 167,200.00	$ 208,680.00	$ 218,360.00	$ 249,160.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (80,443.08)	$ (99,233.28)	$ (140,755.68)	$ (141,412.68)	$ (143,725.32)	$ (147,036.60)	$ (185,352.84)	$ (207,191.52)	$ (210,739.32)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,800.00)	$ (30,600.00)	$ (52,800.00)	$ (65,920.00)	$ (80,800.00)	$ (80,720.00)	$ (81,040.00)	$ (98,240.00)	$ (107,560.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,960.00)	$ (27,640.00)	$ (27,040.00)	$ (27,280.00)	$ (29,520.00)	$ (35,480.00)	$ (41,240.00)	$ (42,640.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 90,635.04**	**$ 85,276.92**	**$ 30,286.72**	**$ (85,155.68)**	**$ (101,452.68)**	**$ (109,325.32)**	**$ (90,076.60)**	**$ (93,192.84)**	**$ (128,311.52)**	**$ (111,779.32)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 880.00	$ 920.00	$ 1,760.00	$ 4,520.00	$ 13,120.00	$ 36,880.00	$ 95,280.00	$ 192,280.00	$ 333,000.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,773.20**	**$ 348,484.80**	**$ 313,938.04**	**$ 208,575.04**	**$ 226,807.52**	**$ 316,460.44**	**$ 386,117.28**	**$ 483,971.64**	**$ 645,032.36**	**$ 877,669.52**
TOTAL	**$ 3,484,849.97**	**$ 3,417,862.88**	**$ 3,461,887.24**	**$ 3,468,940.94**	**$ 3,627,704.99**	**$ 4,288,736.94**	**$ 4,448,245.56**	**$ 4,621,911.69**	**$ 5,046,185.49**	**$ 5,556,872.44**
CAGR (2027 BASE)										5.3%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 1,210,527.50	$ 784,771.00	$ 1,016,710.50	$ 1,539,928.00	$ 1,297,712.00	$ 761,455.50
FUEL - RIDER A	$ 2,450,426.04	$ 2,644,819.20	$ 2,806,651.44	$ 2,932,296.12	$ 3,112,103.88	$ 3,336,193.44	$ 3,371,198.40	$ 3,370,646.52	$ 3,787,473.60	$ 5,096,165.04
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 28,750.32	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 15,715.44	$ 16,162.20	$ 16,608.96	$ 16,451.28	$ 16,898.04	$ 17,371.08	$ 17,844.12	$ 18,343.44	$ 18,842.76	$ 19,368.36
Generation Infrastructure										
GENERATION RIDERS [2]	$ 70,560.00	$ 72,280.00	$ 71,640.00	$ 69,760.00	$ 70,400.00	$ 66,800.00	$ 65,520.00	$ 63,000.00	$ 59,960.00	$ 61,440.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 73,800.00	$ 70,920.00	$ 67,240.00	$ 63,520.00	$ 59,880.00	$ 56,480.00	$ 53,240.00	$ 50,280.00	$ 47,520.00	$ 45,360.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 29,440.00	$ 28,920.00	$ 28,360.00	$ 27,800.00	$ 27,280.00	$ 26,720.00	$ 26,160.00	$ 25,760.00	$ 25,640.00	$ 25,600.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 31,713.50	$ 30,774.25	$ 29,835.00	$ 28,895.75	$ 27,901.25	$ 26,851.50	$ 25,691.25	$ 24,254.75	$ 23,370.75	$ 22,265.75
A5 Environmental										
RIDER E [4]	$ 6,360.00	$ 6,080.00	$ 5,800.00	$ 5,520.00	$ 5,200.00	$ 4,960.00	$ 12,680.00	$ 4,040.00	$ 1,880.00	$ 1,760.00
RIDER CCR	$ 8,935.20	$ 3,468.96	$ 8,751.24	$ 3,836.88	$ 367.92	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 230,790.96	$ 222,644.16	$ 221,514.12	$ 221,592.96	$ 218,334.24	$ 216,468.36	$ 190,293.48	$ 93,320.28	$ 8,987.76	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 111,164.40	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48
GAS 2X1 CC	$ 217,560.00	$ 212,120.00	$ 206,880.00	$ 201,800.00	$ 196,960.00	$ 192,160.00	$ 187,320.00	$ 182,480.00	$ 177,680.00	$ 172,840.00
BRUNSWICK - 2044 RETIREMENT	$ 3,600.00	$ 3,240.00	$ 3,320.00	$ 4,040.00	$ 2,440.00	$ (2,520.00)	$ (2,880.00)	$ (8,720.00)	$ (22,360.00)	$ (21,760.00)
GREENVILLE - 2045 RETIREMENT	$ 3,200.00	$ 3,360.00	$ 3,320.00	$ 3,800.00	$ 3,960.00	$ 4,120.00	$ 4,480.00	$ 5,000.00	$ (7,720.00)	$ (28,720.00)
LNG - 2045 RETIREMENT	$ 840.00	$ 720.00	$ 600.00	$ 520.00	$ 440.00	$ 400.00	$ 440.00	$ 520.00	$ (1,440.00)	$ (7,520.00)
CERC Gas CT - 2045 RETIREMENT	$ 11,480.00	$ 10,920.00	$ 10,440.00	$ 10,000.00	$ 9,720.00	$ 9,640.00	$ 10,000.00	$ 11,680.00	$ (2,320.00)	$ (25,600.00)
RPS Program-Related Resources										
RIDER RPS [5]	$ 824,351.04	$ 886,660.92	$ 948,918.24	$ 1,020,189.60	$ 976,354.56	$ 918,591.12	$ 835,756.56	$ 737,653.32	$ 692,372.88	$ 499,661.64
RIDER CE [6]	$ 1,350,400.00	$ 1,507,240.00	$ 1,660,040.00	$ 1,813,400.00	$ 1,964,600.00	$ 2,112,880.00	$ 2,250,600.00	$ 2,359,160.00	$ 2,436,280.00	$ 2,495,000.00
RIDER CE - FUEL BENEFIT	$ (924,293.88)	$ (1,036,272.96)	$ (1,152,088.92)	$ (1,272,346.20)	$ (1,404,482.04)	$ (1,548,312.48)	$ (1,703,837.52)	$ (1,861,123.32)	$ (2,318,290.20)	$ (2,727,364.68)
RIDER CE - REC PROXY VALUE	$ (339,480.00)	$ (378,600.00)	$ (418,960.00)	$ (459,520.00)	$ (472,560.00)	$ (454,280.00)	$ (426,840.00)	$ (389,000.00)	$ (340,400.00)	$ (270,800.00)
RIDER CE - CAPACITY OFFSET	$ (177,440.00)	$ (206,240.00)	$ (236,960.00)	$ (265,800.00)	$ (291,160.00)	$ (315,400.00)	$ (340,360.00)	$ (362,520.00)	$ (363,440.00)	$ (347,160.00)
TOTAL RIDER CE	**$ (90,813.88)**	**$ (113,872.96)**	**$ (147,968.92)**	**$ (184,266.20)**	**$ (203,602.04)**	**$ (205,112.48)**	**$ (220,437.52)**	**$ (253,483.32)**	**$ (585,850.20)**	**$ (850,324.68)**
RIDER OSW [7]	$ 269,280.00	$ 311,440.00	$ 334,600.00	$ 359,080.00	$ 383,560.00	$ 410,200.00	$ 445,640.00	$ 535,680.00	$ 565,120.00	$ 549,000.00
RIDER OSW - FUEL BENEFIT	$ (215,417.16)	$ (220,515.48)	$ (226,822.68)	$ (234,312.48)	$ (244,587.96)	$ (255,809.52)	$ (268,423.92)	$ (425,210.40)	$ (618,315.84)	$ (710,322.12)
RIDER OSW - REC PROXY VALUE	$ (107,840.00)	$ (108,560.00)	$ (109,440.00)	$ (110,840.00)	$ (100,840.00)	$ (89,880.00)	$ (78,560.00)	$ (67,000.00)	$ (81,680.00)	$ (70,920.00)
RIDER OSW - CAPACITY OFFSET	$ (41,040.00)	$ (39,000.00)	$ (35,400.00)	$ (33,400.00)	$ (32,960.00)	$ (33,440.00)	$ (33,480.00)	$ (44,480.00)	$ (54,880.00)	$ (55,040.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (95,017.16)**	**$ (56,635.48)**	**$ (37,062.68)**	**$ (19,472.48)**	**$ 5,172.04**	**$ 31,070.48**	**$ 65,176.08**	**$ (1,010.40)**	**$ (189,755.84)**	**$ (287,282.12)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 496,640.00	$ 696,760.00	$ 970,560.00	$ 1,246,840.00	$ 1,527,520.00	$ 1,788,080.00	$ 1,998,160.00	$ 2,180,120.00	$ 2,549,880.00	$ 2,714,480.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 1,135,160.00**	**$ 1,412,912.48**	**$ 1,734,446.64**	**$ 2,063,290.92**	**$ 2,305,444.56**	**$ 2,532,629.12**	**$ 2,678,655.12**	**$ 2,663,279.60**	**$ 2,466,646.84**	**$ 2,076,534.84**
TOTAL	**$ 5,955,552.36**	**$ 6,367,481.88**	**$ 6,839,492.95**	**$ 7,277,201.55**	**$ 8,095,017.54**	**$ 8,106,806.86**	**$ 8,497,849.49**	**$ 8,891,178.15**	**$ 8,736,245.60**	**$ 9,060,707.82**
CAGR (2027 BASE)					6.2%					5.2%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RI
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, COMPANY METHODOLOGY
Company Preferred

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.60	$ 73.84	$ 76.04	$ 77.53
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.13	$ 26.97	$ 28.77	$ 30.27	$ 31.75
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.97	$ 53.43
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.00	$ 1.98	$ 1.80	$ 1.66	$ 1.61
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.44	$ 0.43	$ 0.43	$ 0.42	$ 0.42	$ 0.41
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.05	$ 5.82	$ 5.40	$ 5.19
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.43	$ 4.84	$ 5.49	$ 5.90	$ 6.05
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 1.98	$ 2.41	$ 2.28	$ 2.14
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.98	$ 12.60	$ 12.54	$ 11.79	$ 11.48
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.63	$ 0.67	$ 0.66	$ 0.53	$ 0.47
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.26	$ 2.18	$ 2.10	$ 2.02	$ 1.94
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.67	$ 6.94	$ 7.09	$ 7.13	$ 7.24
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.67)	$ (6.94)	$ (7.09)	$ (7.13)	$ (7.24)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.06	$ 2.11	$ 1.91	$ 1.76	$ 1.71
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.70	$ 3.81	$ 7.77	$ 11.30
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.38	$ 6.23	$ 7.61	$ 9.37	$ 11.12	$ 14.02
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.53	$ 21.59	$ 27.52	$ 32.79	$ 37.77
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.15)	$ (5.76)	$ (8.21)	$ (10.03)	$ (11.46)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.39)	$ (2.01)	$ (3.24)	$ (4.94)	$ (6.92)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.79)	$ (1.45)	$ (2.59)	$ (3.46)	$ (4.22)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.20**	**$ 12.37**	**$ 13.47**	**$ 14.35**	**$ 15.18**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 12.88	$ 10.92	$ 8.64	$ 8.17	$ 8.51
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (2.99)	$ (3.55)	$ (4.86)	$ (4.69)	$ (4.60)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.74)	$ (2.00)	$ (3.35)	$ (4.05)	$ (4.83)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.46)	$ (1.74)	$ (1.65)	$ (1.62)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.16**	**$ 4.91**	**$ (1.32)**	**$ (2.23)**	**$ (2.54)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.11	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.92**	**$ 25.65**	**$ 24.95**	**$ 21.64**	**$ 23.25**	**$ 26.66**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.26**	**$ 203.76**	**$ 207.22**	**$ 208.56**	**$ 218.89**	**$ 233.41**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
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Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
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RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 79.10	$ 74.37	$ 74.07	$ 75.03	$ 76.01	$ 77.00	$ 78.01	$ 79.87	$ 80.11	$ 81.18	$ 83.82	$ 85.44	$ 88.57	$ 90.25
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 32.89	$ 33.85	$ 34.64	$ 34.67	$ 34.15	$ 33.85	$ 33.42	$ 33.16	$ 32.78	$ 32.39	$ 31.92	$ 31.61	$ 31.21	$ 31.43
FUEL - RIDER A	$ 51.92	$ 50.39	$ 51.34	$ 52.72	$ 55.50	$ 58.34	$ 61.59	$ 64.85	$ 66.76	$ 69.73	$ 72.04	$ 74.64	$ 77.66	$ 77.33
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.61	$ 1.58	$ 1.53	$ 1.47	$ 1.40	$ 1.35	$ 1.30	$ 1.26	$ 1.22	$ 1.18	$ 1.14	$ 1.11	$ 1.08	$ 1.06
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.41	$ 0.40	$ 0.40	$ 0.39	$ 0.39	$ 0.39	$ 0.38	$ 0.37	$ 0.36	$ 0.36	$ 0.36	$ 0.36	$ 0.35	$ 0.36
Generation Infrastructure														
GENERATION RIDERS [2]	$ 4.92	$ 4.69	$ 4.49	$ 4.33	$ 4.16	$ 4.11	$ 3.92	$ 3.69	$ 3.60	$ 3.30	$ 3.11	$ 2.89	$ 2.66	$ 2.66
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 5.97	$ 5.72	$ 5.52	$ 5.26	$ 4.97	$ 4.67	$ 4.33	$ 4.02	$ 3.71	$ 3.43	$ 3.17	$ 2.94	$ 2.72	$ 2.58
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 2.02	$ 1.78	$ 1.69	$ 1.61	$ 1.52	$ 1.44	$ 1.36	$ 1.29	$ 1.22	$ 1.16	$ 1.09	$ 1.04	$ 1.01	$ 0.97
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 11.07	$ 10.68	$ 10.35	$ 10.06	$ 9.71	$ 9.32	$ 8.89	$ 8.52	$ 8.11	$ 7.70	$ 7.24	$ 6.76	$ 6.40	$ 6.05
A5 Environmental														
RIDER E [4]	$ 0.43	$ 0.39	$ 0.38	$ 0.34	$ 0.32	$ 0.29	$ 0.27	$ 0.25	$ 0.23	$ 0.21	$ 0.51	$ 0.16	$ 0.07	$ 0.07
RIDER CCR	$ 1.88	$ 3.35	$ 1.82	$ 1.84	$ 0.23	$ 0.09	$ 0.21	$ 0.09	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 7.43	$ 6.86	$ 7.37	$ 8.39	$ 8.64	$ 8.67	$ 8.93	$ 9.27	$ 8.96	$ 9.12	$ 9.63	$ 9.89	$ 10.40	$ 8.87
RGGI CREDIT	$ (7.43)	$ (6.86)	$ (7.37)	$ (8.39)	$ (8.64)	$ (8.67)	$ (8.93)	$ (9.27)	$ (8.96)	$ (9.12)	$ (9.63)	$ (9.89)	$ (10.40)	$ (8.87)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 1.71	$ 1.68	$ 2.69	$ 4.76	$ 5.46	$ 3.54	$ 3.41	$ 3.31	$ 3.20	$ 3.09	$ 2.99	$ 2.91	$ 2.82	$ 2.79
GAS 2X1 CC	$ 14.50	$ 16.79	$ 21.07	$ 21.13	$ 23.53	$ 22.11	$ 20.78	$ 19.52	$ 18.42	$ 17.36	$ 16.37	$ 15.41	$ 14.58	$ 13.75
GENERIC GAS	$ -	$ 6.46	$ 5.69	$ 5.69	$ 6.60	$ 7.34	$ 8.61	$ 8.51	$ 8.98	$ 8.50	$ 7.95	$ 7.43	$ 6.97	$ 6.53
RPS Program-Related Resources														
RIDER RPS [5]	$ 14.80	$ 15.69	$ 17.19	$ 18.70	$ 20.50	$ 22.20	$ 23.78	$ 25.90	$ 25.67	$ 23.50	$ 23.36	$ 21.39	$ 21.34	$ 20.19
RIDER CE [6]	$ 41.67	$ 44.27	$ 46.09	$ 47.78	$ 48.50	$ 48.56	$ 48.17	$ 48.69	$ 48.84	$ 49.44	$ 49.56	$ 49.81	$ 49.74	$ 50.30
RIDER CE - FUEL BENEFIT	$ (12.46)	$ (13.32)	$ (19.59)	$ (15.01)	$ (15.84)	$ (16.69)	$ (17.48)	$ (18.39)	$ (19.29)	$ (20.48)	$ (21.34)	$ (22.23)	$ (22.97)	$ (23.71)
RIDER CE - REC PROXY VALUE	$ (8.59)	$ (9.61)	$ (10.60)	$ (11.61)	$ (12.46)	$ (13.28)	$ (14.03)	$ (14.83)	$ (14.72)	$ (13.79)	$ (12.76)	$ (11.52)	$ (10.04)	$ (9.44)
RIDER CE - CAPACITY OFFSET	$ (5.21)	$ (5.97)	$ (6.29)	$ (6.44)	$ (6.54)	$ (6.68)	$ (6.83)	$ (6.96)	$ (6.96)	$ (6.98)	$ (7.00)	$ (6.95)	$ (6.86)	$ (6.92)
TOTAL RIDER CE	**$ 15.40**	**$ 15.37**	**$ 9.61**	**$ 14.73**	**$ 13.67**	**$ 11.91**	**$ 9.82**	**$ 8.52**	**$ 7.88**	**$ 8.19**	**$ 8.46**	**$ 9.11**	**$ 9.86**	**$ 10.23**
RIDER OSW [7]	$ 9.65	$ 14.43	$ 15.90	$ 18.42	$ 20.13	$ 20.38	$ 21.16	$ 24.41	$ 24.57	$ 23.06	$ 21.75	$ 20.74	$ 20.01	$ 19.61
RIDER OSW - FUEL BENEFIT	$ (4.53)	$ (5.47)	$ (8.78)	$ (5.74)	$ (5.64)	$ (5.55)	$ (5.53)	$ (8.38)	$ (9.84)	$ (9.96)	$ (10.08)	$ (10.22)	$ (10.34)	$ (10.75)
RIDER OSW - REC PROXY VALUE	$ (4.66)	$ (4.52)	$ (5.30)	$ (5.63)	$ (5.44)	$ (5.29)	$ (5.14)	$ (5.05)	$ (6.77)	$ (7.04)	$ (6.08)	$ (5.21)	$ (4.29)	$ (4.04)
RIDER OSW - CAPACITY OFFSET	$ (1.69)	$ (1.97)	$ (2.21)	$ (2.21)	$ (2.06)	$ (1.89)	$ (1.65)	$ (1.97)	$ (2.43)	$ (2.55)	$ (2.48)	$ (2.45)	$ (2.42)	$ (2.48)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (1.23)**	**$ 2.46**	**$ (0.39)**	**$ 4.84**	**$ 6.98**	**$ 7.65**	**$ 8.84**	**$ 9.01**	**$ 5.52**	**$ 3.51**	**$ 3.11**	**$ 2.86**	**$ 2.96**	**$ 2.34**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 0.17	$ 0.47	$ 1.24	$ 2.99	$ 5.24	$ 7.62	$ 9.85	$ 11.77	$ 13.32	$ 14.47	$ 14.52	$ 15.05
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 28.97**	**$ 33.53**	**$ 26.57**	**$ 38.72**	**$ 42.39**	**$ 44.76**	**$ 47.68**	**$ 51.05**	**$ 48.93**	**$ 46.97**	**$ 48.25**	**$ 47.83**	**$ 48.69**	**$ 47.81**
TOTAL	**$ 239.06**	**$ 245.68**	**$ 242.25**	**$ 258.03**	**$ 266.33**	**$ 268.59**	**$ 274.16**	**$ 279.75**	**$ 277.62**	**$ 276.56**	**$ 279.96**	**$ 280.52**	**$ 284.79**	**$ 283.65**
CAGR (2019 BASE)				4.5%					3.8%					3.2%
CAGR (MAY 2020 BASE)				4.9%					4.1%					3.4%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, U
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicabl
[5] Includes the cost of REC purchases, deficiency payments
[6] Includes specific Company-owned projects and PPAs pro
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
Company Preferred

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.25	$ 306.40	$ 315.77	$ 321.75
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 118.52	$ 127.21	$ 135.68	$ 142.76	$ 149.74
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.80	$ 320.58
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.33	$ 9.26	$ 8.39	$ 7.76	$ 7.52
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.61	$ 2.59	$ 2.56	$ 2.53	$ 2.50	$ 2.48
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 28.33	$ 27.29	$ 25.34	$ 24.37
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 20.72	$ 22.70	$ 25.79	$ 27.75	$ 28.48
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.30	$ 11.31	$ 10.72	$ 10.07
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 50.46	$ 48.86	$ 48.25	$ 44.86	$ 43.21
A5 Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 2.95	$ 3.13	$ 3.08	$ 2.48	$ 2.20
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 13.57	$ 13.08	$ 12.61	$ 12.14	$ 11.67
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 52.00	$ 41.65	$ 42.56	$ 42.78	$ 43.41
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (52.00)	$ (41.65)	$ (42.56)	$ (42.78)	$ (43.41)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.25	$ 9.81	$ 8.89	$ 8.22	$ 7.97
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.97	$ 17.86	$ 36.52	$ 53.15
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.29	$ 37.40	$ 45.66	$ 56.24	$ 66.74	$ 84.11
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 86.88	$ 107.12	$ 136.68	$ 162.96	$ 187.92
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (24.62)	$ (34.19)	$ (48.74)	$ (59.52)	$ (67.99)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.89)	$ (9.97)	$ (16.08)	$ (24.59)	$ (34.40)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.90)	$ (7.18)	$ (12.88)	$ (17.20)	$ (20.99)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.47**	**$ 55.78**	**$ 58.97**	**$ 61.64**	**$ 64.53**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 60.04	$ 50.95	$ 40.36	$ 38.20	$ 39.85
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (17.74)	$ (21.08)	$ (28.83)	$ (27.83)	$ (27.31)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.09)	$ (9.33)	$ (15.67)	$ (18.95)	$ (22.60)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.12)	$ (8.15)	$ (7.73)	$ (7.58)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.21**	**$ 18.42**	**$ (12.29)**	**$ (16.32)**	**$ (17.64)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.28	$ 0.53	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.68**	**$ 123.37**	**$ 120.14**	**$ 103.45**	**$ 112.06**	**$ 131.00**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.42**	**$ 974.79**	**$ 991.65**	**$ 995.68**	**$ 1,047.70**	**$ 1,124.64**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 328.12	$ 304.78	$ 302.25	$ 305.62	$ 309.06	$ 312.57	$ 316.14	$ 323.67	$ 323.51	$ 327.31	$ 338.49	$ 344.83	$ 358.31	$ 364.87
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 155.12	$ 159.65	$ 163.36	$ 163.49	$ 161.06	$ 159.63	$ 157.63	$ 156.39	$ 154.61	$ 152.77	$ 150.55	$ 149.08	$ 147.17	$ 148.22
FUEL - RIDER A	$ 311.49	$ 302.36	$ 308.02	$ 316.33	$ 333.01	$ 350.05	$ 369.51	$ 389.13	$ 400.53	$ 418.36	$ 432.24	$ 447.84	$ 465.95	$ 463.97
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 7.54	$ 7.42	$ 7.16	$ 6.90	$ 6.59	$ 6.35	$ 6.13	$ 5.94	$ 5.75	$ 5.56	$ 5.38	$ 5.23	$ 5.07	$ 5.02
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2.44	$ 2.42	$ 2.39	$ 2.36	$ 2.34	$ 2.32	$ 2.29	$ 2.19	$ 2.17	$ 2.15	$ 2.14	$ 2.13	$ 2.12	$ 2.17
Generation Infrastructure														
GENERATION RIDERS [2]	$ 23.16	$ 22.06	$ 21.17	$ 20.43	$ 19.65	$ 19.43	$ 18.55	$ 17.48	$ 17.03	$ 15.63	$ 14.74	$ 13.70	$ 12.66	$ 12.67
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 28.14	$ 26.99	$ 26.07	$ 24.88	$ 23.51	$ 22.12	$ 20.53	$ 19.06	$ 17.63	$ 16.30	$ 15.05	$ 13.98	$ 12.95	$ 12.28
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 9.52	$ 8.39	$ 7.99	$ 7.58	$ 7.21	$ 6.83	$ 6.46	$ 6.11	$ 5.80	$ 5.49	$ 5.20	$ 4.94	$ 4.78	$ 4.63
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.32	$ 39.67	$ 38.05	$ 36.52	$ 34.91	$ 33.41	$ 31.84	$ 30.46	$ 28.95	$ 27.47	$ 25.82	$ 24.08	$ 22.78	$ 21.49
A5 Environmental														
RIDER E [4]	$ 2.03	$ 1.84	$ 1.79	$ 1.63	$ 1.50	$ 1.39	$ 1.27	$ 1.18	$ 1.08	$ 0.98	$ 2.44	$ 0.76	$ 0.34	$ 0.32
RIDER CCR	$ 11.27	$ 20.11	$ 10.93	$ 11.05	$ 1.38	$ 0.52	$ 1.25	$ 0.53	$ 0.05	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 44.57	$ 41.18	$ 44.20	$ 50.33	$ 51.82	$ 52.01	$ 53.60	$ 55.61	$ 53.77	$ 54.74	$ 57.76	$ 59.33	$ 62.39	$ 53.19
RGGI CREDIT	$ (44.57)	$ (41.18)	$ (44.20)	$ (50.33)	$ (51.82)	$ (52.01)	$ (53.60)	$ (55.61)	$ (53.77)	$ (54.74)	$ (57.76)	$ (59.33)	$ (62.39)	$ (53.19)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 7.98	$ 7.87	$ 12.62	$ 22.33	$ 25.61	$ 16.61	$ 16.01	$ 15.53	$ 15.02	$ 14.54	$ 14.05	$ 13.67	$ 13.26	$ 13.12
GAS 2X1 CC	$ 68.29	$ 79.13	$ 99.43	$ 99.79	$ 111.27	$ 104.65	$ 98.40	$ 92.48	$ 87.35	$ 82.38	$ 77.72	$ 73.21	$ 69.28	$ 65.39
GENERIC GAS	$ -	$ 30.47	$ 26.87	$ 26.89	$ 31.19	$ 34.73	$ 40.78	$ 40.34	$ 42.61	$ 40.36	$ 37.75	$ 35.27	$ 33.14	$ 31.06
RPS Program-Related Resources														
RIDER RPS [5]	$ 88.80	$ 94.15	$ 103.11	$ 112.17	$ 123.01	$ 133.18	$ 142.66	$ 155.41	$ 154.00	$ 141.01	$ 140.17	$ 128.31	$ 128.05	$ 121.13
RIDER CE [6]	$ 207.48	$ 220.60	$ 229.87	$ 238.46	$ 242.28	$ 242.73	$ 240.93	$ 243.64	$ 244.55	$ 247.66	$ 248.44	$ 249.76	$ 249.50	$ 252.37
RIDER CE - FUEL BENEFIT	$ (73.97)	$ (79.04)	$ (97.70)	$ (89.08)	$ (94.00)	$ (99.04)	$ (103.76)	$ (109.12)	$ (114.44)	$ (121.55)	$ (126.65)	$ (158.70)	$ (136.34)	$ (140.72)
RIDER CE - REC PROXY VALUE	$ (42.80)	$ (47.87)	$ (52.86)	$ (57.94)	$ (62.22)	$ (66.40)	$ (70.19)	$ (74.20)	$ (73.71)	$ (69.10)	$ (63.99)	$ (57.75)	$ (50.36)	$ (47.36)
RIDER CE - CAPACITY OFFSET	$ (25.97)	$ (29.77)	$ (31.33)	$ (32.12)	$ (32.65)	$ (33.38)	$ (34.15)	$ (34.85)	$ (34.83)	$ (34.95)	$ (35.06)	$ (34.87)	$ (34.41)	$ (34.71)
TOTAL RIDER CE	**$ 64.75**	**$ 63.92**	**$ 47.98**	**$ 59.32**	**$ 53.42**	**$ 43.91**	**$ 32.83**	**$ 25.48**	**$ 21.57**	**$ 22.06**	**$ 22.73**	**$ (1.55)**	**$ 28.39**	**$ 29.57**
RIDER OSW [7]	$ 45.26	$ 67.73	$ 74.70	$ 86.62	$ 94.78	$ 96.06	$ 99.79	$ 115.15	$ 116.03	$ 108.95	$ 102.84	$ 98.07	$ 94.67	$ 92.84
RIDER OSW - FUEL BENEFIT	$ (26.86)	$ (32.47)	$ (41.27)	$ (34.08)	$ (33.49)	$ (32.95)	$ (32.83)	$ (49.75)	$ (58.39)	$ (59.09)	$ (59.83)	$ (74.03)	$ (61.35)	$ (63.76)
RIDER OSW - REC PROXY VALUE	$ (21.85)	$ (21.23)	$ (24.90)	$ (26.46)	$ (25.63)	$ (24.94)	$ (24.23)	$ (23.81)	$ (31.98)	$ (33.28)	$ (28.77)	$ (24.61)	$ (20.31)	$ (19.14)
RIDER OSW - CAPACITY OFFSET	$ (7.94)	$ (9.25)	$ (10.39)	$ (10.42)	$ (9.70)	$ (8.89)	$ (7.78)	$ (9.28)	$ (11.50)	$ (12.02)	$ (11.72)	$ (11.60)	$ (11.44)	$ (11.72)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (11.39)**	**$ 4.78**	**$ (1.85)**	**$ 15.66**	**$ 25.96**	**$ 29.28**	**$ 34.94**	**$ 32.30**	**$ 14.16**	**$ 4.56**	**$ 2.53**	**$ (12.17)**	**$ 1.58**	**$ (1.79)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 0.78	$ 2.21	$ 5.85	$ 14.18	$ 24.83	$ 36.15	$ 46.78	$ 55.90	$ 63.31	$ 68.81	$ 69.08	$ 71.63
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 142.15**	**$ 162.85**	**$ 150.01**	**$ 189.36**	**$ 208.24**	**$ 220.55**	**$ 235.27**	**$ 249.33**	**$ 236.50**	**$ 223.52**	**$ 228.73**	**$ 183.39**	**$ 227.09**	**$ 220.55**
TOTAL	**$ 1,148.53**	**$ 1,176.02**	**$ 1,178.10**	**$ 1,235.16**	**$ 1,276.54**	**$ 1,291.14**	**$ 1,322.06**	**$ 1,349.82**	**$ 1,338.58**	**$ 1,332.82**	**$ 1,350.29**	**$ 1,312.11**	**$ 1,374.91**	**$ 1,365.76**
CAGR (2019 BASE)				4.6%					3.9%					3.3%
CAGR (MAY 2020 BASE)				5.2%					4.3%					3.6%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
Company Preferred

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 89,450.00	$ 96,000.00	$ 102,390.00	$ 107,740.00	$ 113,000.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,802.00	$ 320,580.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,654.00	$ 6,612.00	$ 6,024.00	$ 5,586.00	$ 5,430.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,610.00	$ 2,586.00	$ 2,556.00	$ 2,532.00	$ 2,496.00	$ 2,478.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,652.00	$ 16,054.00	$ 14,922.00	$ 14,368.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,180.00	$ 13,360.00	$ 15,210.00	$ 16,380.00	$ 16,840.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,070.00	$ 8,620.00	$ 8,180.00	$ 7,690.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,210.00	$ 6,780.00	$ 6,520.00	$ 5,920.00	$ 5,580.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,240.00	$ 2,370.00	$ 2,330.00	$ 1,890.00	$ 1,680.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 13,566.00	$ 13,080.00	$ 12,612.00	$ 12,138.00	$ 11,670.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 51,996.00	$ 41,646.00	$ 42,558.00	$ 42,780.00	$ 43,410.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 9,762.00	$ 6,738.00	$ 6,120.00	$ 5,670.00	$ 5,508.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,060.00	$ 13,610.00	$ 27,870.00	$ 40,620.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,286.00	$ 37,404.00	$ 45,660.00	$ 56,238.00	$ 66,738.00	$ 84,108.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,050.00	$ 68,100.00	$ 87,200.00	$ 104,320.00	$ 120,580.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (24,618.00)	$ (34,188.00)	$ (48,744.00)	$ (59,520.00)	$ (67,992.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,360.00)	$ (6,330.00)	$ (10,250.00)	$ (15,740.00)	$ (22,070.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,470.00)	$ (4,580.00)	$ (8,210.00)	$ (11,000.00)	$ (13,490.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,244.00**	**$ 23,602.00**	**$ 23,002.00**	**$ 19,996.00**	**$ 18,060.00**	**$ 17,028.00**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 49,010.00	$ 41,670.00	$ 33,050.00	$ 31,350.00	$ 32,740.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (17,736.00)	$ (21,078.00)	$ (28,830.00)	$ (27,834.00)	$ (27,312.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,600.00)	$ (7,630.00)	$ (12,830.00)	$ (15,550.00)	$ (18,570.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,740.00)	$ (6,680.00)	$ (6,340.00)	$ (6,230.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 24,674.00**	**$ 11,222.00**	**$ (15,290.00)**	**$ (18,374.00)**	**$ (19,372.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 210.00	$ 400.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,628.00**	**$ 85,890.00**	**$ 80,094.00**	**$ 61,344.00**	**$ 66,424.00**	**$ 81,764.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 750,759.16**	**$ 722,691.14**	**$ 725,791.36**	**$ 724,732.18**	**$ 762,447.98**	**$ 827,697.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 117,060.00	$ 120,490.00	$ 123,290.00	$ 123,380.00	$ 121,550.00	$ 120,470.00	$ 118,960.00	$ 118,030.00	$ 116,680.00	$ 115,290.00	$ 113,620.00	$ 112,510.00	$ 111,070.00	$ 111,860.00
FUEL - RIDER A	$ 311,490.00	$ 302,364.00	$ 308,022.00	$ 316,332.00	$ 333,012.00	$ 350,046.00	$ 369,510.00	$ 389,130.00	$ 400,530.00	$ 418,356.00	$ 432,240.00	$ 447,840.00	$ 465,954.00	$ 463,968.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 5,430.00	$ 5,358.00	$ 5,184.00	$ 4,992.00	$ 4,782.00	$ 4,614.00	$ 4,446.00	$ 4,320.00	$ 4,182.00	$ 4,050.00	$ 3,918.00	$ 3,816.00	$ 3,702.00	$ 3,666.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2,442.00	$ 2,418.00	$ 2,388.00	$ 2,364.00	$ 2,340.00	$ 2,316.00	$ 2,286.00	$ 2,190.00	$ 2,172.00	$ 2,154.00	$ 2,136.00	$ 2,130.00	$ 2,124.00	$ 2,166.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 13,678.00	$ 13,044.00	$ 12,568.00	$ 12,096.00	$ 11,658.00	$ 11,554.00	$ 11,030.00	$ 10,396.00	$ 10,156.00	$ 9,318.00	$ 8,816.00	$ 8,210.00	$ 7,546.00	$ 7,564.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 16,670.00	$ 16,020.00	$ 15,500.00	$ 14,800.00	$ 14,010.00	$ 13,200.00	$ 12,260.00	$ 11,390.00	$ 10,550.00	$ 9,760.00	$ 9,020.00	$ 8,380.00	$ 7,780.00	$ 7,370.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 7,290.00	$ 6,440.00	$ 6,130.00	$ 5,830.00	$ 5,550.00	$ 5,270.00	$ 4,990.00	$ 4,720.00	$ 4,480.00	$ 4,250.00	$ 4,030.00	$ 3,830.00	$ 3,710.00	$ 3,590.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 5,140.00	$ 4,720.00	$ 4,460.00	$ 4,220.00	$ 4,000.00	$ 3,770.00	$ 3,570.00	$ 3,380.00	$ 3,180.00	$ 3,000.00	$ 2,800.00	$ 2,590.00	$ 2,430.00	$ 2,280.00
AS Environmental														
RIDER E [4]	$ 1,560.00	$ 1,410.00	$ 1,370.00	$ 1,250.00	$ 1,150.00	$ 1,060.00	$ 990.00	$ 900.00	$ 830.00	$ 760.00	$ 1,890.00	$ 590.00	$ 270.00	$ 250.00
RIDER CCR	$ 11,268.00	$ 20,112.00	$ 10,926.00	$ 11,046.00	$ 1,380.00	$ 516.00	$ 1,254.00	$ 528.00	$ 48.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 44,568.00	$ 41,184.00	$ 44,202.00	$ 50,334.00	$ 51,822.00	$ 52,008.00	$ 53,598.00	$ 55,608.00	$ 53,772.00	$ 54,744.00	$ 57,762.00	$ 59,328.00	$ 62,388.00	$ 53,190.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 5,526.00	$ 5,454.00	$ 8,766.00	$ 15,522.00	$ 17,838.00	$ 11,586.00	$ 11,178.00	$ 10,842.00	$ 10,506.00	$ 10,176.00	$ 9,846.00	$ 9,576.00	$ 9,300.00	$ 9,210.00
GAS 2X1 CC	$ 52,290.00	$ 60,690.00	$ 76,360.00	$ 76,740.00	$ 85,700.00	$ 80,690.00	$ 75,950.00	$ 71,430.00	$ 67,550.00	$ 63,750.00	$ 60,200.00	$ 56,720.00	$ 53,720.00	$ 50,760.00
GENERIC GAS	$ -	$ 23,370.00	$ 20,630.00	$ 20,680.00	$ 24,030.00	$ 26,780.00	$ 31,470.00	$ 31,160.00	$ 32,950.00	$ 31,230.00	$ 29,240.00	$ 27,330.00	$ 25,700.00	$ 24,110.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 88,800.00	$ 94,152.00	$ 103,110.00	$ 112,170.00	$ 123,006.00	$ 133,176.00	$ 142,656.00	$ 155,406.00	$ 153,996.00	$ 141,006.00	$ 140,166.00	$ 128,310.00	$ 128,052.00	$ 121,134.00
RIDER CE [6]	$ 133,650.00	$ 142,520.00	$ 148,940.00	$ 154,850.00	$ 157,870.00	$ 158,520.00	$ 157,700.00	$ 159,680.00	$ 160,730.00	$ 163,060.00	$ 163,870.00	$ 164,910.00	$ 165,030.00	$ 167,080.00
RIDER CE - FUEL BENEFIT	$ (73,968.00)	$ (79,038.00)	$ (61,908.00)	$ (89,082.00)	$ (93,996.00)	$ (99,042.00)	$ (103,764.00)	$ (109,116.00)	$ (114,444.00)	$ (121,554.00)	$ (126,648.00)	$ (102,480.00)	$ (136,344.00)	$ (140,724.00)
RIDER CE - REC PROXY VALUE	$ (27,540.00)	$ (30,910.00)	$ (34,260.00)	$ (37,610.00)	$ (40,550.00)	$ (43,360.00)	$ (45,950.00)	$ (48,630.00)	$ (48,430.00)	$ (45,480.00)	$ (42,200.00)	$ (38,130.00)	$ (33,320.00)	$ (31,360.00)
RIDER CE - CAPACITY OFFSET	$ (16,710.00)	$ (19,220.00)	$ (20,300.00)	$ (20,855.00)	$ (21,290.00)	$ (21,790.00)	$ (22,360.00)	$ (22,840.00)	$ (22,900.00)	$ (23,000.00)	$ (23,120.00)	$ (23,020.00)	$ (22,750.00)	$ (22,970.00)
TOTAL RIDER CE	**$ 15,432.00**	**$ 13,352.00**	**$ 32,472.00**	**$ 7,308.00**	**$ 2,034.00**	**$ (5,672.00)**	**$ (14,374.00)**	**$ (20,906.00)**	**$ (25,044.00)**	**$ (26,974.00)**	**$ (28,098.00)**	**$ 1,280.00**	**$ (27,384.00)**	**$ (27,974.00)**
RIDER OSW [7]	$ 37,260.00	$ 55,840.00	$ 61,690.00	$ 71,600.00	$ 78,470.00	$ 79,610.00	$ 82,790.00	$ 95,580.00	$ 96,440.00	$ 90,620.00	$ 85,610.00	$ 81,660.00	$ 78,890.00	$ 77,420.00
RIDER OSW - FUEL BENEFIT	$ (26,862.00)	$ (32,472.00)	$ (32,244.00)	$ (34,080.00)	$ (33,486.00)	$ (32,952.00)	$ (32,832.00)	$ (49,752.00)	$ (58,392.00)	$ (59,088.00)	$ (59,826.00)	$ (58,326.00)	$ (61,350.00)	$ (63,762.00)
RIDER OSW - REC PROXY VALUE	$ (17,990.00)	$ (17,510.00)	$ (20,560.00)	$ (21,870.00)	$ (21,230.00)	$ (20,660.00)	$ (20,110.00)	$ (19,770.00)	$ (26,570.00)	$ (27,670.00)	$ (23,940.00)	$ (20,490.00)	$ (16,920.00)	$ (15,960.00)
RIDER OSW - CAPACITY OFFSET	$ (6,540.00)	$ (7,620.00)	$ (8,580.00)	$ (8,610.00)	$ (8,020.00)	$ (7,370.00)	$ (6,460.00)	$ (7,710.00)	$ (9,560.00)	$ (10,000.00)	$ (9,760.00)	$ (9,660.00)	$ (9,520.00)	$ (9,770.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (14,132.00)**	**$ (1,762.00)**	**$ 306.00**	**$ 7,040.00**	**$ 15,734.00**	**$ 18,628.00**	**$ 23,388.00**	**$ 18,348.00**	**$ 1,918.00**	**$ (6,138.00)**	**$ (7,916.00)**	**$ (6,816.00)**	**$ (8,900.00)**	**$ (12,072.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 600.00	$ 1,700.00	$ 4,490.00	$ 10,910.00	$ 19,120.00	$ 27,850.00	$ 36,080.00	$ 43,150.00	$ 48,910.00	$ 53,180.00	$ 53,420.00	$ 55,440.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 90,100.00**	**$ 105,742.00**	**$ 136,488.00**	**$ 128,218.00**	**$ 145,264.00**	**$ 157,042.00**	**$ 170,790.00**	**$ 180,698.00**	**$ 166,950.00**	**$ 151,044.00**	**$ 153,062.00**	**$ 175,954.00**	**$ 145,188.00**	**$ 136,528.00**
TOTAL	**$ 842,118.04**	**$ 877,477.07**	**$ 925,992.65**	**$ 938,581.18**	**$ 975,953.08**	**$ 993,900.78**	**$ 1,026,394.71**	**$ 1,049,991.32**	**$ 1,040,985.07**	**$ 1,035,534.40**	**$ 1,047,459.81**	**$ 1,078,935.76**	**$ 1,062,290.75**	**$ 1,039,223.28**
CAGR (2019 BASE)				6.0%					5.1%					4.1%
CAGR (MAY 2020 BASE)				6.8%					5.7%					4.6%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
Company Preferred

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,260,572.76	$ 1,404,140.40	$ 1,364,326.20	$ 1,324,354.32	$ 1,349,136.36	$ 1,385,534.16
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 29,827.80	$ 29,643.84	$ 26,910.72	$ 24,913.44	$ 24,203.88	$ 24,256.44	$ 23,941.08	$ 23,152.68	$ 22,311.72
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 11,431.80	$ 11,326.68	$ 11,195.28	$ 11,090.16	$ 10,932.48	$ 10,853.64	$ 10,695.96	$ 10,590.84	$ 10,459.44	$ 10,354.32
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 75,795.56	$ 73,116.72	$ 68,144.16	$ 65,639.04	$ 62,639.04	$ 59,705.32	$ 57,849.28	$ 55,597.88
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 55,320.00	$ 60,760.00	$ 69,280.00	$ 74,760.00	$ 76,880.00	$ 76,240.00	$ 73,280.00	$ 70,960.00	$ 67,880.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 28,600.00	$ 34,920.00	$ 33,160.00	$ 31,240.00	$ 29,600.00	$ 26,200.00	$ 24,960.00	$ 23,760.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 38,840.75	$ 34,476.00	$ 31,437.25	$ 27,183.00	$ 24,475.75	$ 21,989.50	$ 19,890.00	$ 18,066.75	$ 16,575.00
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,120.00	$ 9,720.00	$ 9,520.00	$ 7,720.00	$ 6,840.00	$ 6,360.00	$ 5,800.00	$ 5,640.00	$ 5,120.00
RIDER CCR	$ 60,338.88	$ 59,419.08	$ 57,290.40	$ 55,240.56	$ 53,164.44	$ 51,114.60	$ 49,353.84	$ 88,090.56	$ 47,855.88	$ 48,381.48
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 227,742.48	$ 182,409.48	$ 186,404.04	$ 187,376.40	$ 190,135.80	$ 195,207.84	$ 180,385.92	$ 193,604.76	$ 220,462.92
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 45,385.56	$ 31,299.48	$ 28,408.68	$ 26,306.28	$ 25,570.44	$ 25,623.00	$ 25,281.36	$ 40,628.88	$ 71,954.64
GAS 2X1 CC	$ -	$ -	$ 24,520.00	$ 55,120.00	$ 113,000.00	$ 164,840.00	$ 212,480.00	$ 246,880.00	$ 310,960.00	$ 312,760.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 95,040.00	$ 84,000.00	$ 84,280.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 141,412.68	$ 163,829.52	$ 199,990.80	$ 246,322.44	$ 292,312.44	$ 368,393.04	$ 388,944.00	$ 412,385.76	$ 451,621.80	$ 491,304.60
RIDER CE [6]	$ 201,240.00	$ 230,600.00	$ 285,040.00	$ 364,800.00	$ 436,400.00	$ 504,440.00	$ 558,720.00	$ 595,640.00	$ 622,600.00	$ 647,120.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (107,826.84)	$ (149,743.44)	$ (213,498.72)	$ (260,697.60)	$ (297,804.96)	$ (323,979.84)	$ (346,186.44)	$ (278,331.48)	$ (390,179.16)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,280.00)	$ (26,440.00)	$ (42,960.00)	$ (65,800.00)	$ (92,360.00)	$ (115,200.00)	$ (129,200.00)	$ (143,160.00)	$ (157,240.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,320.00)	$ (19,120.00)	$ (34,400.00)	$ (46,040.00)	$ (56,440.00)	$ (69,920.00)	$ (80,360.00)	$ (84,920.00)	$ (87,160.00)
TOTAL RIDER CE	**$ 93,455.92**	**$ 94,173.16**	**$ 89,736.56**	**$ 73,941.28**	**$ 63,862.40**	**$ 57,835.04**	**$ 49,620.16**	**$ 39,893.56**	**$ 116,188.52**	**$ 12,540.84**
RIDER OSW [7]	$ 198,080.00	$ 187,120.00	$ 159,280.00	$ 126,520.00	$ 120,120.00	$ 125,640.00	$ 143,160.00	$ 214,800.00	$ 237,520.00	$ 275,880.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (77,683.68)	$ (92,321.64)	$ (126,275.40)	$ (121,912.92)	$ (119,626.56)	$ (117,655.56)	$ (142,227.36)	$ (121,991.76)	$ (149,270.40)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,200.00)	$ (29,160.00)	$ (49,120.00)	$ (59,600.00)	$ (71,240.00)	$ (69,080.00)	$ (67,320.00)	$ (79,160.00)	$ (84,280.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,640.00)	$ (25,560.00)	$ (24,320.00)	$ (23,880.00)	$ (25,120.00)	$ (29,320.00)	$ (33,040.00)	$ (33,200.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 90,635.04**	**$ 84,236.32**	**$ 31,158.36**	**$ (74,435.40)**	**$ (85,712.92)**	**$ (89,106.56)**	**$ (68,695.56)**	**$ (24,067.36)**	**$ 3,328.24**	**$ 9,129.60**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 840.00	$ 880.00	$ 1,640.00	$ -	$ -	$ -	$ -	$ 2,440.00	$ 6,960.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,023.64**	**$ 343,079.00**	**$ 321,765.72**	**$ 247,468.32**	**$ 270,461.92**	**$ 337,121.52**	**$ 369,868.60**	**$ 428,211.96**	**$ 573,578.56**	**$ 519,935.04**
TOTAL	**$ 3,483,522.25**	**$ 3,389,414.26**	**$ 3,414,683.03**	**$ 3,429,623.20**	**$ 3,603,774.17**	**$ 3,897,963.68**	**$ 3,964,596.07**	**$ 4,108,880.08**	**$ 4,336,890.18**	**$ 4,377,470.33**
CAGR (2027 BASE)										2.6%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 1,458,592.56	$ 1,533,201.48	$ 1,618,453.80	$ 1,704,389.40	$ 1,754,321.40	$ 1,832,399.28	$ 1,893,211.20	$ 1,961,539.20	$ 2,040,878.52	$ 2,032,179.84
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 21,339.36	$ 20,603.52	$ 19,867.68	$ 19,263.24	$ 18,658.80	$ 18,080.64	$ 17,502.48	$ 17,003.16	$ 16,530.12	$ 16,346.16
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 10,249.20	$ 10,144.08	$ 10,012.68	$ 9,592.20	$ 9,513.36	$ 9,434.52	$ 9,355.68	$ 9,329.40	$ 9,303.12	$ 9,487.08
Generation Infrastructure										
GENERATION RIDERS [2]	$ 53,610.44	$ 53,236.72	$ 50,783.00	$ 47,849.28	$ 46,889.28	$ 43,101.84	$ 40,620.68	$ 37,898.36	$ 34,992.08	$ 35,110.92
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 64,320.00	$ 60,600.00	$ 56,360.00	$ 52,360.00	$ 48,520.00	$ 44,960.00	$ 41,560.00	$ 38,600.00	$ 35,840.00	$ 34,000.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 22,640.00	$ 21,520.00	$ 20,360.00	$ 19,280.00	$ 18,320.00	$ 17,400.00	$ 16,480.00	$ 15,680.00	$ 15,200.00	$ 14,720.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 15,193.75	$ 13,978.25	$ 12,818.00	$ 11,768.25	$ 10,884.25	$ 10,000.25	$ 9,171.50	$ 8,287.50	$ 7,624.50	$ 7,127.25
A5 Environmental										
RIDER E [4]	$ 4,720.00	$ 4,360.00	$ 4,040.00	$ 3,760.00	$ 3,480.00	$ 3,160.00	$ 7,800.00	$ 2,440.00	$ 1,080.00	$ 1,040.00
RIDER CCR	$ 6,044.40	$ 2,260.08	$ 5,492.52	$ 2,312.64	$ 210.24	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 226,980.36	$ 227,795.04	$ 234,759.24	$ 243,563.04	$ 235,521.36	$ 239,778.72	$ 252,997.56	$ 259,856.64	$ 273,259.44	$ 232,972.20
Additional Resources										
INCREMENTAL GENERIC DSM	$ 82,650.60	$ 53,663.76	$ 51,771.60	$ 50,221.08	$ 48,644.28	$ 47,120.04	$ 45,569.52	$ 44,334.36	$ 43,020.36	$ 42,599.88
GAS 2X1 CC	$ 349,680.00	$ 329,520.00	$ 310,360.00	$ 292,000.00	$ 276,400.00	$ 261,040.00	$ 246,600.00	$ 232,440.00	$ 220,200.00	$ 208,280.00
GENERIC GAS	$ 98,040.00	$ 109,360.00	$ 128,600.00	$ 127,360.00	$ 134,800.00	$ 127,880.00	$ 119,760.00	$ 112,000.00	$ 105,320.00	$ 98,920.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 538,766.28	$ 583,310.88	$ 624,833.28	$ 680,678.28	$ 674,502.48	$ 617,606.28	$ 613,927.08	$ 561,997.80	$ 560,867.76	$ 530,566.92
RIDER CE [6]	$ 659,440.00	$ 662,240.00	$ 658,640.00	$ 666,880.00	$ 670,880.00	$ 680,760.00	$ 684,040.00	$ 688,360.00	$ 688,600.00	$ 697,320.00
RIDER CE - FUEL BENEFIT	$ (411,702.48)	$ (433,803.96)	$ (454,486.32)	$ (477,928.08)	$ (501,264.72)	$ (532,406.52)	$ (554,718.24)	$ (460,110.24)	$ (597,186.72)	$ (616,371.12)
RIDER CE - REC PROXY VALUE	$ (169,360.00)	$ (181,120.00)	$ (191,920.00)	$ (203,120.00)	$ (202,240.00)	$ (189,880.00)	$ (176,200.00)	$ (159,240.00)	$ (139,080.00)	$ (130,920.00)
RIDER CE - CAPACITY OFFSET	$ (88,840.00)	$ (91,040.00)	$ (93,400.00)	$ (95,400.00)	$ (95,520.00)	$ (96,040.00)	$ (96,520.00)	$ (96,120.00)	$ (94,960.00)	$ (95,920.00)
TOTAL RIDER CE	**$ (10,462.48)**	**$ (43,723.96)**	**$ (81,166.32)**	**$ (109,568.08)**	**$ (128,144.72)**	**$ (137,566.52)**	**$ (143,398.24)**	**$ (27,110.24)**	**$ (142,626.72)**	**$ (145,891.12)**
RIDER OSW [7]	$ 302,720.00	$ 307,360.00	$ 319,800.00	$ 369,360.00	$ 373,000.00	$ 350,720.00	$ 331,520.00	$ 316,320.00	$ 305,720.00	$ 300,160.00
RIDER OSW - FUEL BENEFIT	$ (146,668.68)	$ (144,329.76)	$ (143,804.16)	$ (217,913.76)	$ (255,756.96)	$ (258,805.44)	$ (262,037.88)	$ (221,960.88)	$ (268,713.00)	$ (279,277.56)
RIDER OSW - REC PROXY VALUE	$ (81,880.00)	$ (79,760.00)	$ (77,680.00)	$ (76,360.00)	$ (102,800.00)	$ (107,120.00)	$ (92,720.00)	$ (79,360.00)	$ (65,560.00)	$ (61,880.00)
RIDER OSW - CAPACITY OFFSET	$ (30,960.00)	$ (28,480.00)	$ (24,960.00)	$ (29,800.00)	$ (36,960.00)	$ (38,720.00)	$ (37,760.00)	$ (37,440.00)	$ (36,920.00)	$ (37,880.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 43,211.32**	**$ 54,790.24**	**$ 73,355.84**	**$ 45,286.24**	**$ (22,516.96)**	**$ (53,925.44)**	**$ (60,997.88)**	**$ (22,440.88)**	**$ (65,473.00)**	**$ (78,877.56)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 18,440.00	$ 44,840.00	$ 78,600.00	$ 114,560.00	$ 148,560.00	$ 177,760.00	$ 201,600.00	$ 219,280.00	$ 220,400.00	$ 228,800.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 589,955.12**	**$ 639,217.16**	**$ 695,622.80**	**$ 730,956.44**	**$ 672,400.80**	**$ 603,874.32**	**$ 611,130.96**	**$ 731,726.68**	**$ 573,168.04**	**$ 534,598.24**
TOTAL	**$ 4,530,072.29**	**$ 4,604,267.76**	**$ 4,740,053.91**	**$ 4,835,420.25**	**$ 4,796,609.71**	**$ 4,773,430.01**	**$ 4,822,257.49**	**$ 4,980,988.15**	**$ 4,883,496.11**	**$ 4,787,022.44**
CAGR (2027 BASE)					2.3%					1.7%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RI
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, DIRECTED METHODOLOGY
Company Preferred

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.75	$ 74.10	$ 76.58	$ 78.36
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.98	$ 28.88	$ 31.90	$ 34.85	$ 37.81
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.97	$ 67.27
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.06	$ 2.10	$ 1.96	$ 1.87	$ 1.87
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.46	$ 0.47	$ 0.48	$ 0.50	$ 0.51	$ 0.52
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.58	$ 6.52	$ 6.25	$ 6.18
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNI	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.77	$ 5.38	$ 6.30	$ 7.00	$ 7.39
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 2.05	$ 2.56	$ 2.50	$ 2.43
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.84	$ 12.40	$ 12.22	$ 11.42	$ 11.03
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.65	$ 0.71	$ 0.72	$ 0.60	$ 0.54
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 2.38
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.86	$ 7.39	$ 7.86	$ 8.24	$ 8.69
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.86)	$ (7.39)	$ (7.86)	$ (8.24)	$ (8.69)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.15	$ 2.23	$ 2.08	$ 1.99	$ 1.98
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.75	$ 4.04	$ 8.52	$ 12.81
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.41	$ 6.41	$ 8.04	$ 10.16	$ 12.44	$ 16.08
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.76	$ 22.31	$ 28.99	$ 35.36	$ 41.51
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.23)	$ (6.04)	$ (8.84)	$ (11.13)	$ (13.03)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.41)	$ (2.07)	$ (3.41)	$ (5.34)	$ (7.60)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.80)	$ (1.50)	$ (2.73)	$ (3.73)	$ (4.64)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.32**	**$ 12.70**	**$ 14.01**	**$ 15.17**	**$ 16.24**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 13.23	$ 11.54	$ 9.40	$ 9.18	$ 9.84
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (3.10)	$ (3.82)	$ (5.42)	$ (5.44)	$ (5.53)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.78)	$ (2.11)	$ (3.65)	$ (4.55)	$ (5.58)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.48)	$ (1.90)	$ (1.86)	$ (1.87)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.35**	**$ 5.13**	**$ (1.56)**	**$ (2.67)**	**$ (3.14)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.12	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.94**	**$ 26.14**	**$ 25.93**	**$ 22.73**	**$ 24.94**	**$ 29.18**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.30**	**$ 205.60**	**$ 211.79**	**$ 215.35**	**$ 229.21**	**$ 261.50**

CAGR (2019 BASE)
CAGR (MAY 2020 BASE)

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to req

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 80.27	$ 74.64	$ 74.07	$ 75.03	$ 76.01	$ 77.00	$ 78.01	$ 80.28	$ 80.11	$ 81.18	$ 84.84	$ 86.92	$ 91.70	$ 94.03
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 40.70	$ 43.49	$ 46.22	$ 47.90	$ 49.00	$ 50.44	$ 51.83	$ 53.18	$ 54.48	$ 55.74	$ 56.95	$ 58.12	$ 59.25	$ 60.33
FUEL - RIDER A	$ 67.75	$ 68.43	$ 72.44	$ 77.62	$ 84.62	$ 92.41	$ 101.28	$ 111.22	$ 118.17	$ 127.79	$ 136.56	$ 146.89	$ 156.91	$ 161.12
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.93	$ 1.97	$ 1.97	$ 1.95	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.54	$ 0.55	$ 0.57	$ 0.58	$ 0.60	$ 0.62	$ 0.63	$ 0.63	$ 0.64	$ 0.66	$ 0.68	$ 0.70	$ 0.72	$ 0.74
Generation Infrastructure														
GENERATION RIDERS [2]	$ 6.07	$ 5.99	$ 5.97	$ 5.92	$ 5.90	$ 6.05	$ 6.00	$ 5.84	$ 5.89	$ 5.59	$ 5.47	$ 5.24	$ 4.98	$ 5.11
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNU	$ 7.56	$ 7.50	$ 7.50	$ 7.39	$ 7.24	$ 7.06	$ 6.81	$ 6.52	$ 6.24	$ 5.97	$ 5.71	$ 5.46	$ 5.22	$ 5.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ 2.36	$ 2.16	$ 2.13	$ 2.09	$ 2.05	$ 2.01	$ 1.98	$ 1.94	$ 1.90	$ 1.86	$ 1.82	$ 1.79	$ 1.79	$ 1.78
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 10.60	$ 10.23	$ 9.92	$ 9.62	$ 9.34	$ 9.07	$ 8.79	$ 8.51	$ 8.22	$ 7.92	$ 7.58	$ 7.16	$ 6.88	$ 6.56
A5 Environmental														
RIDER E [4]	$ 0.52	$ 0.49	$ 0.49	$ 0.46	$ 0.44	$ 0.42	$ 0.40	$ 0.38	$ 0.37	$ 0.35	$ 0.88	$ 0.28	$ 0.13	$ 0.12
RIDER CCR	$ 2.38	$ 4.42	$ 2.49	$ 2.62	$ 0.34	$ 0.13	$ 0.33	$ 0.15	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 9.29	$ 8.96	$ 10.03	$ 11.85	$ 12.70	$ 13.27	$ 14.27	$ 15.35	$ 15.41	$ 16.27	$ 17.84	$ 18.92	$ 20.58	$ 18.04
RGGI CREDIT	$ (9.29)	$ (8.96)	$ (10.03)	$ (11.85)	$ (12.70)	$ (13.27)	$ (14.27)	$ (15.35)	$ (15.41)	$ (16.27)	$ (17.84)	$ (18.92)	$ (20.58)	$ (18.04)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 2.05	$ 2.09	$ 3.47	$ 6.33	$ 7.51	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05
GAS 2X1 CC	$ 16.96	$ 20.36	$ 26.45	$ 27.48	$ 31.67	$ 30.85	$ 30.08	$ 29.34	$ 28.62	$ 27.92	$ 27.23	$ 26.55	$ 25.87	$ 25.19
GENERIC GAS	$ -	$ 7.84	$ 7.15	$ 7.41	$ 8.88	$ 10.24	$ 12.46	$ 12.80	$ 13.96	$ 13.68	$ 13.23	$ 12.79	$ 12.37	$ 11.96
RPS Program-Related Resources														
RIDER RPS [5]	$ 17.55	$ 19.22	$ 21.77	$ 24.37	$ 27.66	$ 30.98	$ 34.45	$ 38.63	$ 39.57	$ 37.43	$ 38.54	$ 36.27	$ 37.32	$ 35.40
RIDER CE [6]	$ 47.00	$ 51.28	$ 54.92	$ 58.30	$ 61.03	$ 63.00	$ 64.69	$ 67.10	$ 69.44	$ 72.46	$ 75.08	$ 77.41	$ 79.59	$ 81.33
RIDER CE - FUEL BENEFIT	$ (14.64)	$ (16.15)	$ (17.70)	$ (19.37)	$ (21.14)	$ (23.04)	$ (25.07)	$ (27.13)	$ (29.41)	$ (32.28)	$ (34.83)	$ (37.30)	$ (39.76)	$ (41.47)
RIDER CE - REC PROXY VALUE	$ (9.69)	$ (11.12)	$ (12.63)	$ (14.17)	$ (15.67)	$ (17.23)	$ (18.85)	$ (20.43)	$ (20.92)	$ (20.22)	$ (19.34)	$ (17.90)	$ (16.07)	$ (15.26)
RIDER CE - CAPACITY OFFSET	$ (5.88)	$ (6.92)	$ (7.49)	$ (7.85)	$ (8.22)	$ (8.66)	$ (9.17)	$ (9.60)	$ (9.89)	$ (10.23)	$ (10.60)	$ (10.81)	$ (10.98)	$ (11.19)
TOTAL RIDER CE	**$ 16.79**	**$ 17.08**	**$ 17.10**	**$ 16.92**	**$ 15.99**	**$ 14.07**	**$ 11.60**	**$ 9.95**	**$ 9.21**	**$ 9.73**	**$ 10.31**	**$ 11.40**	**$ 12.78**	**$ 13.42**
RIDER OSW [7]	$ 11.55	$ 17.85	$ 20.35	$ 24.33	$ 27.54	$ 28.88	$ 31.12	$ 37.01	$ 38.55	$ 37.38	$ 36.50	$ 35.78	$ 35.59	$ 35.28
RIDER OSW - FUEL BENEFIT	$ (5.66)	$ (7.11)	$ (7.92)	$ (8.04)	$ (8.20)	$ (8.38)	$ (8.69)	$ (13.62)	$ (16.56)	$ (17.35)	$ (18.21)	$ (19.02)	$ (19.87)	$ (20.88)
RIDER OSW - REC PROXY VALUE	$ (5.57)	$ (5.60)	$ (6.79)	$ (7.43)	$ (7.45)	$ (7.50)	$ (7.56)	$ (7.65)	$ (10.63)	$ (11.42)	$ (10.21)	$ (8.98)	$ (7.63)	$ (7.27)
RIDER OSW - CAPACITY OFFSET	$ (2.03)	$ (2.44)	$ (2.83)	$ (2.93)	$ (2.82)	$ (2.67)	$ (2.43)	$ (2.99)	$ (3.82)	$ (4.13)	$ (4.16)	$ (4.23)	$ (4.30)	$ (4.45)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (1.71)**	**$ 2.71**	**$ 2.82**	**$ 5.93**	**$ 9.07**	**$ 10.33**	**$ 12.45**	**$ 12.75**	**$ 7.54**	**$ 4.49**	**$ 3.92**	**$ 3.54**	**$ 3.79**	**$ 2.67**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 0.22	$ 0.63	$ 1.72	$ 4.32	$ 7.85	$ 11.80	$ 15.81	$ 19.53	$ 22.91	$ 25.63	$ 26.54	$ 27.82
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 32.63**	**$ 39.01**	**$ 41.90**	**$ 47.85**	**$ 54.44**	**$ 59.70**	**$ 66.36**	**$ 73.13**	**$ 72.13**	**$ 71.19**	**$ 75.68**	**$ 76.84**	**$ 80.43**	**$ 79.31**
TOTAL	**$ 273.98**	**$ 289.17**	**$ 302.74**	**$ 320.26**	**$ 339.97**	**$ 352.97**	**$ 371.94**	**$ 390.88**	**$ 397.70**	**$ 406.82**	**$ 423.61**	**$ 435.71**	**$ 453.22**	**$ 458.22**
CAGR (2019 BASE)				5.8%					5.5%					5.0%
CAGR (MAY 2020 BASE)				6.3%					5.8%					5.3%

[1] Publicly available, annualized tariff rates consistent w
[2] Consolidated Generation Riders B, BW, GV, US-2, US-
[3] Consolidated Distribution Riders GT, U, and RBB. Incl
[4] Inclusive of MATs and 111d compliance cost, if applic
[5] Includes the cost of REC purchases, deficiency payme
[6] Includes specific Company-owned projects and PPAs
[7] No assumptions modeled for exemptions to Riders OS
[8] While nuclear small modular reactors do not generat

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
Company Preferred

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.93	$ 307.60	$ 318.20	$ 325.50
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 122.53	$ 136.22	$ 150.42	$ 164.36	$ 178.31
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.80	$ 403.59
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.58	$ 9.80	$ 9.14	$ 8.72	$ 8.71
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.74	$ 2.82	$ 2.89	$ 2.97	$ 3.05	$ 3.14
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 30.81	$ 30.53	$ 29.29	$ 28.98
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 22.51	$ 25.39	$ 29.71	$ 33.02	$ 34.88
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.58	$ 11.99	$ 11.71	$ 11.36
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 49.97	$ 48.26	$ 47.59	$ 44.46	$ 42.93
AS Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 3.04	$ 3.32	$ 3.35	$ 2.79	$ 2.55
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 14.26	$ 14.27	$ 14.27	$ 14.26	$ 14.27
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 53.15	$ 44.36	$ 47.15	$ 49.43	$ 52.13
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (53.15)	$ (44.36)	$ (47.15)	$ (49.43)	$ (52.13)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.63	$ 10.37	$ 9.68	$ 9.25	$ 9.23
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.21	$ 18.93	$ 39.86	$ 59.98
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.45	$ 38.45	$ 48.21	$ 60.98	$ 74.66	$ 96.50
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 88.00	$ 110.56	$ 143.60	$ 175.19	$ 205.66
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (25.12)	$ (35.84)	$ (52.45)	$ (66.03)	$ (77.33)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.99)	$ (10.28)	$ (16.89)	$ (26.44)	$ (37.66)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.96)	$ (7.42)	$ (13.52)	$ (18.48)	$ (22.99)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.92**	**$ 57.02**	**$ 60.74**	**$ 64.25**	**$ 67.69**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 61.57	$ 53.73	$ 43.75	$ 42.73	$ 45.82
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (18.37)	$ (22.66)	$ (32.14)	$ (32.29)	$ (32.81)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.29)	$ (9.84)	$ (16.99)	$ (21.20)	$ (25.98)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.24)	$ (8.84)	$ (8.65)	$ (8.72)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.91**	**$ 18.99**	**$ (14.21)**	**$ (19.40)**	**$ (21.70)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.29	$ 0.57	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.84**	**$ 125.57**	**$ 124.52**	**$ 108.08**	**$ 119.50**	**$ 142.49**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.71**	**$ 983.94**	**$ 1,013.61**	**$ 1,028.37**	**$ 1,097.29**	**$ 1,276.38**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 333.39	$ 305.98	$ 302.25	$ 305.62	$ 309.06	$ 312.57	$ 316.14	$ 325.56	$ 323.51	$ 327.31	$ 343.18	$ 351.60	$ 372.63	$ 382.22
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 191.92	$ 205.11	$ 217.99	$ 225.91	$ 231.10	$ 237.87	$ 244.43	$ 250.78	$ 256.93	$ 262.86	$ 268.59	$ 274.12	$ 279.43	$ 284.54
FUEL - RIDER A	$ 406.51	$ 410.57	$ 434.66	$ 465.69	$ 507.69	$ 554.47	$ 607.68	$ 667.34	$ 709.03	$ 766.74	$ 819.37	$ 881.32	$ 941.43	$ 966.71
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 9.01	$ 9.17	$ 9.16	$ 9.10	$ 9.00	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3.22	$ 3.31	$ 3.40	$ 3.49	$ 3.59	$ 3.69	$ 3.79	$ 3.76	$ 3.86	$ 3.97	$ 4.07	$ 4.19	$ 4.30	$ 4.42
Generation Infrastructure														
GENERATION RIDERS [2]	$ 28.46	$ 28.06	$ 27.96	$ 27.76	$ 27.67	$ 28.35	$ 28.10	$ 27.35	$ 27.60	$ 26.20	$ 25.62	$ 24.53	$ 23.36	$ 23.94
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 35.68	$ 35.41	$ 35.41	$ 34.88	$ 34.16	$ 33.31	$ 32.12	$ 30.79	$ 29.46	$ 28.18	$ 26.95	$ 25.75	$ 24.62	$ 23.60
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 11.06	$ 10.11	$ 9.95	$ 9.77	$ 9.60	$ 9.43	$ 9.25	$ 9.07	$ 8.89	$ 8.71	$ 8.53	$ 8.39	$ 8.35	$ 8.34
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.25	$ 39.82	$ 38.62	$ 37.46	$ 36.37	$ 35.29	$ 34.23	$ 33.11	$ 31.98	$ 30.83	$ 29.50	$ 27.86	$ 26.80	$ 25.54
A5 Environmental														
RIDER E [4]	$ 2.44	$ 2.29	$ 2.29	$ 2.16	$ 2.07	$ 1.97	$ 1.88	$ 1.79	$ 1.71	$ 1.62	$ 4.13	$ 1.32	$ 0.61	$ 0.58
RIDER CCR	$ 14.27	$ 26.53	$ 14.97	$ 15.74	$ 2.04	$ 0.79	$ 2.00	$ 0.88	$ 0.08	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 55.73	$ 53.74	$ 60.16	$ 71.12	$ 76.22	$ 79.62	$ 85.59	$ 92.08	$ 92.44	$ 97.63	$ 107.01	$ 113.54	$ 123.47	$ 108.24
RGGI CREDIT	$ (55.73)	$ (53.74)	$ (60.16)	$ (71.12)	$ (76.22)	$ (79.62)	$ (85.59)	$ (92.08)	$ (92.44)	$ (97.63)	$ (107.01)	$ (113.54)	$ (123.47)	$ (108.24)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 9.55	$ 9.72	$ 16.14	$ 29.44	$ 34.96	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48
GAS 2X1 CC	$ 79.39	$ 95.30	$ 123.81	$ 128.62	$ 148.22	$ 144.42	$ 140.80	$ 137.32	$ 133.96	$ 130.69	$ 127.48	$ 124.28	$ 121.09	$ 117.88
GENERIC GAS	$ -	$ 36.70	$ 33.46	$ 34.66	$ 41.55	$ 47.93	$ 58.34	$ 59.90	$ 65.34	$ 64.03	$ 61.91	$ 59.89	$ 57.92	$ 55.99
RPS Program-Related Resources														
RIDER RPS [5]	$ 105.32	$ 115.31	$ 130.59	$ 146.21	$ 165.96	$ 185.90	$ 206.71	$ 231.78	$ 237.40	$ 224.58	$ 231.23	$ 217.60	$ 223.93	$ 212.42
RIDER CE [6]	$ 232.85	$ 254.07	$ 272.12	$ 288.88	$ 302.36	$ 312.11	$ 320.51	$ 332.45	$ 344.00	$ 358.96	$ 371.99	$ 383.50	$ 394.31	$ 402.97
RIDER CE - FUEL BENEFIT	$ (86.87)	$ (95.87)	$ (105.06)	$ (114.94)	$ (125.49)	$ (136.76)	$ (148.77)	$ (160.99)	$ (174.56)	$ (191.56)	$ (206.74)	$ (221.39)	$ (235.99)	$ (246.11)
RIDER CE - REC PROXY VALUE	$ (48.02)	$ (55.12)	$ (62.58)	$ (70.19)	$ (77.65)	$ (85.36)	$ (93.37)	$ (101.24)	$ (103.69)	$ (100.16)	$ (95.81)	$ (88.67)	$ (79.61)	$ (75.63)
RIDER CE - CAPACITY OFFSET	$ (29.13)	$ (34.28)	$ (37.10)	$ (38.91)	$ (40.75)	$ (42.92)	$ (45.44)	$ (47.54)	$ (48.99)	$ (50.65)	$ (52.51)	$ (53.55)	$ (54.37)	$ (55.40)
TOTAL RIDER CE	**$ 68.83**	**$ 68.79**	**$ 67.38**	**$ 64.83**	**$ 58.48**	**$ 47.07**	**$ 32.93**	**$ 22.68**	**$ 16.76**	**$ 16.59**	**$ 16.94**	**$ 19.89**	**$ 24.34**	**$ 25.82**
RIDER OSW [7]	$ 53.77	$ 83.10	$ 94.75	$ 113.25	$ 128.21	$ 134.46	$ 144.89	$ 172.30	$ 179.47	$ 174.05	$ 169.94	$ 166.58	$ 165.71	$ 164.23
RIDER OSW - FUEL BENEFIT	$ (33.57)	$ (42.17)	$ (46.99)	$ (47.70)	$ (48.67)	$ (49.73)	$ (51.58)	$ (80.81)	$ (98.26)	$ (102.95)	$ (108.08)	$ (112.88)	$ (117.89)	$ (123.88)
RIDER OSW - REC PROXY VALUE	$ (25.95)	$ (26.05)	$ (31.59)	$ (34.59)	$ (34.68)	$ (34.91)	$ (35.18)	$ (35.63)	$ (49.46)	$ (53.15)	$ (47.53)	$ (41.80)	$ (35.54)	$ (33.86)
RIDER OSW - CAPACITY OFFSET	$ (9.43)	$ (11.34)	$ (13.18)	$ (13.62)	$ (13.11)	$ (12.46)	$ (11.30)	$ (13.90)	$ (17.79)	$ (19.21)	$ (19.37)	$ (19.70)	$ (20.02)	$ (20.74)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (15.19)**	**$ 3.54**	**$ 2.99**	**$ 17.34**	**$ 31.75**	**$ 37.36**	**$ 46.84**	**$ 41.96**	**$ 13.96**	**$ (1.27)**	**$ (5.03)**	**$ (7.81)**	**$ (7.75)**	**$ (14.25)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 1.01	$ 2.93	$ 8.04	$ 20.21	$ 36.76	$ 55.23	$ 73.97	$ 91.40	$ 107.21	$ 119.93	$ 124.20	$ 130.22
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 158.96**	**$ 187.64**	**$ 201.97**	**$ 231.32**	**$ 264.22**	**$ 290.55**	**$ 323.24**	**$ 351.65**	**$ 342.10**	**$ 331.31**	**$ 350.34**	**$ 349.61**	**$ 364.72**	**$ 354.21**
TOTAL	**$ 1,335.10**	**$ 1,405.73**	**$ 1,472.03**	**$ 1,561.64**	**$ 1,661.30**	**$ 1,733.10**	**$ 1,834.49**	**$ 1,931.75**	**$ 1,966.91**	**$ 2,014.90**	**$ 2,102.13**	**$ 2,165.33**	**$ 2,257.73**	**$ 2,280.42**
CAGR (2019 BASE)				6.1%					5.8%					5.2%
CAGR (MAY 2020 BASE)				6.7%					6.2%					5.6%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
Company Preferred

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 92,470.00	$ 102,800.00	$ 113,520.00	$ 124,050.00	$ 134,570.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,802.00	$ 403,590.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,822.00	$ 6,972.00	$ 6,522.00	$ 6,240.00	$ 6,222.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,742.00	$ 2,820.00	$ 2,892.00	$ 2,970.00	$ 3,054.00	$ 3,138.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,380.00	$ 16,220.00	$ 15,550.00	$ 15,400.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,790.00	$ 14,430.00	$ 16,890.00	$ 18,770.00	$ 19,830.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,270.00	$ 9,100.00	$ 8,890.00	$ 8,630.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,380.00	$ 7,130.00	$ 7,030.00	$ 6,560.00	$ 6,340.00
AS Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,290.00	$ 2,500.00	$ 2,530.00	$ 2,110.00	$ 1,920.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 14,262.00	$ 14,268.00	$ 14,268.00	$ 14,262.00	$ 14,274.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 53,148.00	$ 44,364.00	$ 47,148.00	$ 49,434.00	$ 52,128.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 10,014.00	$ 7,098.00	$ 6,624.00	$ 6,324.00	$ 6,312.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,240.00	$ 14,380.00	$ 30,280.00	$ 45,550.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,448.00	$ 38,448.00	$ 48,210.00	$ 60,984.00	$ 74,658.00	$ 96,504.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,670.00	$ 69,920.00	$ 90,820.00	$ 110,800.00	$ 130,030.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (25,122.00)	$ (35,844.00)	$ (52,452.00)	$ (66,030.00)	$ (77,328.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,430.00)	$ (6,500.00)	$ (10,700.00)	$ (16,720.00)	$ (23,800.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,500.00)	$ (4,700.00)	$ (8,580.00)	$ (11,680.00)	$ (14,530.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,244.00**	**$ 23,618.00**	**$ 22,876.00**	**$ 19,088.00**	**$ 16,370.00**	**$ 14,372.00**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 50,200.00	$ 43,800.00	$ 35,670.00	$ 34,840.00	$ 37,350.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (18,366.00)	$ (22,656.00)	$ (32,136.00)	$ (32,286.00)	$ (32,814.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,760.00)	$ (8,020.00)	$ (13,850.00)	$ (17,290.00)	$ (21,180.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,830.00)	$ (7,200.00)	$ (7,050.00)	$ (7,110.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 25,074.00**	**$ 11,294.00**	**$ (17,516.00)**	**$ (21,786.00)**	**$ (23,754.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 220.00	$ 430.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,790.00**	**$ 87,350.00**	**$ 82,600.00**	**$ 62,986.00**	**$ 69,242.00**	**$ 87,122.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 751,053.16**	**$ 730,503.14**	**$ 741,717.36**	**$ 748,996.18**	**$ 799,217.98**	**$ 962,105.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 144,840.00	$ 154,800.00	$ 164,510.00	$ 170,490.00	$ 174,410.00	$ 179,520.00	$ 184,470.00	$ 189,260.00	$ 193,900.00	$ 198,380.00	$ 202,700.00	$ 206,870.00	$ 210,880.00	$ 214,740.00
FUEL - RIDER A	$ 406,512.00	$ 410,574.00	$ 434,658.00	$ 465,690.00	$ 507,690.00	$ 554,466.00	$ 607,680.00	$ 667,338.00	$ 709,032.00	$ 766,740.00	$ 819,372.00	$ 881,322.00	$ 941,430.00	$ 966,708.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 6,432.00	$ 6,546.00	$ 6,540.00	$ 6,498.00	$ 6,432.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3,222.00	$ 3,312.00	$ 3,402.00	$ 3,492.00	$ 3,588.00	$ 3,690.00	$ 3,792.00	$ 3,756.00	$ 3,858.00	$ 3,966.00	$ 4,074.00	$ 4,188.00	$ 4,302.00	$ 4,422.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 15,140.00	$ 14,910.00	$ 14,860.00	$ 14,750.00	$ 14,710.00	$ 15,060.00	$ 14,940.00	$ 14,540.00	$ 14,650.00	$ 13,930.00	$ 13,620.00	$ 13,060.00	$ 12,420.00	$ 12,710.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 20,280.00	$ 20,130.00	$ 20,130.00	$ 19,820.00	$ 19,420.00	$ 18,930.00	$ 18,250.00	$ 17,490.00	$ 16,740.00	$ 16,010.00	$ 15,310.00	$ 14,640.00	$ 13,990.00	$ 13,410.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 8,400.00	$ 7,680.00	$ 7,550.00	$ 7,430.00	$ 7,290.00	$ 7,160.00	$ 7,020.00	$ 6,890.00	$ 6,750.00	$ 6,610.00	$ 6,470.00	$ 6,370.00	$ 6,340.00	$ 6,340.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 6,080.00	$ 5,880.00	$ 5,700.00	$ 5,520.00	$ 5,360.00	$ 5,210.00	$ 5,050.00	$ 4,890.00	$ 4,720.00	$ 4,550.00	$ 4,350.00	$ 4,120.00	$ 3,960.00	$ 3,770.00
AS Environmental														
RIDER E [4]	$ 1,840.00	$ 1,720.00	$ 1,720.00	$ 1,630.00	$ 1,570.00	$ 1,500.00	$ 1,430.00	$ 1,360.00	$ 1,300.00	$ 1,230.00	$ 3,130.00	$ 1,000.00	$ 460.00	$ 440.00
RIDER CCR	$ 14,274.00	$ 26,532.00	$ 14,970.00	$ 15,744.00	$ 2,040.00	$ 792.00	$ 1,998.00	$ 876.00	$ 84.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 55,728.00	$ 53,742.00	$ 60,162.00	$ 71,118.00	$ 76,218.00	$ 79,620.00	$ 85,590.00	$ 92,076.00	$ 92,436.00	$ 97,632.00	$ 107,010.00	$ 113,538.00	$ 123,468.00	$ 108,240.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 6,534.00	$ 6,648.00	$ 11,040.00	$ 20,148.00	$ 23,916.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00
GAS 2X1 CC	$ 60,290.00	$ 72,390.00	$ 94,040.00	$ 97,690.00	$ 112,580.00	$ 109,690.00	$ 106,940.00	$ 104,290.00	$ 101,750.00	$ 99,270.00	$ 96,820.00	$ 94,400.00	$ 91,960.00	$ 89,530.00
GENERIC GAS	$ -	$ 27,870.00	$ 25,410.00	$ 26,330.00	$ 31,560.00	$ 36,400.00	$ 44,310.00	$ 45,490.00	$ 49,620.00	$ 48,630.00	$ 47,020.00	$ 45,480.00	$ 43,990.00	$ 42,520.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 105,324.00	$ 115,308.00	$ 130,590.00	$ 146,214.00	$ 165,960.00	$ 185,904.00	$ 206,712.00	$ 231,780.00	$ 237,402.00	$ 224,580.00	$ 231,228.00	$ 217,602.00	$ 223,932.00	$ 212,418.00
RIDER CE [6]	$ 147,250.00	$ 160,610.00	$ 172,060.00	$ 182,650.00	$ 191,190.00	$ 197,360.00	$ 202,670.00	$ 210,210.00	$ 217,530.00	$ 226,960.00	$ 235,220.00	$ 242,490.00	$ 249,340.00	$ 254,770.00
RIDER CE - FUEL BENEFIT	$ (86,868.00)	$ (95,874.00)	$ (105,060.00)	$ (114,942.00)	$ (125,490.00)	$ (136,758.00)	$ (148,770.00)	$ (160,986.00)	$ (174,558.00)	$ (191,556.00)	$ (206,736.00)	$ (221,388.00)	$ (235,992.00)	$ (246,114.00)
RIDER CE - REC PROXY VALUE	$ (30,360.00)	$ (34,850.00)	$ (39,550.00)	$ (44,350.00)	$ (49,090.00)	$ (53,970.00)	$ (59,020.00)	$ (64,000.00)	$ (65,550.00)	$ (63,330.00)	$ (60,590.00)	$ (56,070.00)	$ (50,320.00)	$ (47,820.00)
RIDER CE - CAPACITY OFFSET	$ (18,420.00)	$ (21,660.00)	$ (23,470.00)	$ (24,610.00)	$ (25,750.00)	$ (27,130.00)	$ (28,720.00)	$ (30,060.00)	$ (30,960.00)	$ (32,040.00)	$ (33,180.00)	$ (33,850.00)	$ (34,380.00)	$ (35,030.00)
TOTAL RIDER CE	**$ 11,602.00**	**$ 8,226.00**	**$ 3,980.00**	**$ (1,252.00)**	**$ (9,140.00)**	**$ (20,498.00)**	**$ (33,840.00)**	**$ (44,836.00)**	**$ (53,538.00)**	**$ (59,966.00)**	**$ (65,286.00)**	**$ (68,818.00)**	**$ (71,352.00)**	**$ (74,194.00)**
RIDER OSW [7]	$ 43,820.00	$ 67,740.00	$ 77,250.00	$ 92,330.00	$ 104,510.00	$ 109,620.00	$ 118,120.00	$ 140,470.00	$ 146,320.00	$ 141,900.00	$ 138,540.00	$ 135,800.00	$ 135,100.00	$ 133,900.00
RIDER OSW - FUEL BENEFIT	$ (33,570.00)	$ (42,168.00)	$ (46,986.00)	$ (47,700.00)	$ (48,672.00)	$ (49,734.00)	$ (51,576.00)	$ (80,808.00)	$ (98,262.00)	$ (102,954.00)	$ (108,078.00)	$ (112,884.00)	$ (117,894.00)	$ (123,882.00)
RIDER OSW - REC PROXY VALUE	$ (21,160.00)	$ (21,240.00)	$ (25,750.00)	$ (28,200.00)	$ (28,270.00)	$ (28,460.00)	$ (28,680.00)	$ (29,050.00)	$ (40,330.00)	$ (43,330.00)	$ (38,760.00)	$ (34,080.00)	$ (28,980.00)	$ (27,610.00)
RIDER OSW - CAPACITY OFFSET	$ (7,690.00)	$ (9,240.00)	$ (10,740.00)	$ (11,100.00)	$ (10,690.00)	$ (10,150.00)	$ (9,210.00)	$ (11,330.00)	$ (14,510.00)	$ (15,660.00)	$ (15,780.00)	$ (16,070.00)	$ (16,320.00)	$ (16,900.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (18,600.00)**	**$ (4,908.00)**	**$ (6,226.00)**	**$ 5,330.00**	**$ 16,878.00**	**$ 21,276.00**	**$ 28,654.00**	**$ 19,282.00**	**$ (6,782.00)**	**$ (20,044.00)**	**$ (24,078.00)**	**$ (27,234.00)**	**$ (28,094.00)**	**$ (34,492.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 760.00	$ 2,220.00	$ 6,080.00	$ 15,290.00	$ 27,810.00	$ 41,770.00	$ 55,950.00	$ 69,140.00	$ 81,090.00	$ 90,710.00	$ 93,940.00	$ 98,490.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 98,326.00**	**$ 118,626.00**	**$ 129,104.00**	**$ 152,512.00**	**$ 179,778.00**	**$ 201,972.00**	**$ 229,336.00**	**$ 247,996.00**	**$ 233,032.00**	**$ 213,710.00**	**$ 222,954.00**	**$ 212,260.00**	**$ 218,426.00**	**$ 202,222.00**
TOTAL	**$ 1,005,504.04**	**$ 1,080,021.07**	**$ 1,143,504.65**	**$ 1,229,639.18**	**$ 1,318,429.08**	**$ 1,389,464.78**	**$ 1,487,394.71**	**$ 1,573,997.32**	**$ 1,606,797.07**	**$ 1,650,786.40**	**$ 1,724,185.81**	**$ 1,779,855.76**	**$ 1,855,510.75**	**$ 1,850,239.28**
CAGR (2019 BASE)				7.7%					7.2%					6.4%
CAGR (MAY 2020 BASE)				8.6%					7.8%					6.9%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
Company Preferred

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,260,572.76	$ 1,767,724.20	$ 1,780,522.56	$ 1,798,314.12	$ 1,903,802.04	$ 2,039,722.20
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 30,563.64	$ 31,273.20	$ 29,170.80	$ 27,856.80	$ 27,804.24	$ 28,750.32	$ 29,275.92	$ 29,249.64	$ 29,065.68
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 12,009.96	$ 12,351.60	$ 12,666.96	$ 13,008.60	$ 13,376.52	$ 13,744.44	$ 14,112.36	$ 14,506.56	$ 14,900.76	$ 15,294.96
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 78,600.00	$ 77,920.00	$ 74,720.00	$ 73,960.00	$ 72,560.00	$ 71,600.00	$ 71,360.00	$ 70,800.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 56,400.00	$ 62,640.00	$ 72,080.00	$ 78,600.00	$ 81,680.00	$ 82,000.00	$ 80,000.00	$ 78,560.00	$ 76,400.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 29,400.00	$ 36,760.00	$ 35,920.00	$ 34,840.00	$ 33,960.00	$ 31,040.00	$ 30,520.00	$ 30,000.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 43,592.25	$ 42,045.25	$ 41,492.75	$ 38,785.50	$ 37,404.25	$ 35,967.75	$ 34,752.25	$ 33,702.50	$ 32,652.75
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,320.00	$ 10,240.00	$ 10,360.00	$ 8,600.00	$ 7,800.00	$ 7,480.00	$ 7,000.00	$ 7,000.00	$ 6,680.00
RIDER CCR	$ 60,338.88	$ 62,467.56	$ 62,493.84	$ 62,493.84	$ 62,467.56	$ 62,520.12	$ 62,520.12	$ 116,210.16	$ 65,568.60	$ 68,958.72
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 232,788.24	$ 194,314.32	$ 206,508.24	$ 216,520.92	$ 228,320.64	$ 244,088.64	$ 235,389.96	$ 263,509.56	$ 311,496.84
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 46,541.88	$ 32,981.40	$ 30,773.88	$ 29,407.32	$ 29,354.76	$ 30,353.40	$ 30,905.28	$ 51,324.84	$ 93,635.64
GAS 2X1 CC	$ -	$ -	$ 25,200.00	$ 58,080.00	$ 122,320.00	$ 184,000.00	$ 243,560.00	$ 292,400.00	$ 379,880.00	$ 394,600.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 112,600.00	$ 102,640.00	$ 106,360.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 142,122.24	$ 168,402.24	$ 211,159.80	$ 267,109.92	$ 327,002.04	$ 422,687.52	$ 461,319.12	$ 505,049.04	$ 571,984.20	$ 640,417.32
RIDER CE [6]	$ 201,240.00	$ 232,920.00	$ 292,640.00	$ 380,200.00	$ 463,680.00	$ 544,400.00	$ 616,280.00	$ 672,480.00	$ 720,280.00	$ 764,600.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (110,034.36)	$ (156,996.72)	$ (229,739.76)	$ (289,211.40)	$ (338,696.64)	$ (380,481.84)	$ (419,928.12)	$ (460,162.80)	$ (503,445.96)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,440.00)	$ (27,160.00)	$ (44,760.00)	$ (69,960.00)	$ (99,640.00)	$ (127,080.00)	$ (145,880.00)	$ (165,640.00)	$ (185,760.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,440.00)	$ (19,600.00)	$ (35,880.00)	$ (48,960.00)	$ (60,800.00)	$ (77,080.00)	$ (90,720.00)	$ (98,280.00)	$ (103,040.00)
TOTAL RIDER CE	**$ 93,455.92**	**$ 94,005.64**	**$ 88,883.28**	**$ 69,820.24**	**$ 55,548.60**	**$ 45,263.36**	**$ 31,638.16**	**$ 15,951.88**	**$ (3,802.80)**	**$ (27,645.96)**
RIDER OSW [7]	$ 198,080.00	$ 191,520.00	$ 167,080.00	$ 136,040.00	$ 132,920.00	$ 142,480.00	$ 167,200.00	$ 258,440.00	$ 294,640.00	$ 352,200.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (80,443.08)	$ (99,233.28)	$ (140,755.68)	$ (141,412.68)	$ (143,725.32)	$ (147,036.60)	$ (184,695.84)	$ (205,798.68)	$ (208,926.00)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,800.00)	$ (30,600.00)	$ (52,800.00)	$ (65,920.00)	$ (80,800.00)	$ (80,720.00)	$ (81,040.00)	$ (98,240.00)	$ (107,560.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,960.00)	$ (27,480.00)	$ (26,880.00)	$ (27,120.00)	$ (29,360.00)	$ (35,280.00)	$ (41,000.00)	$ (42,360.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 90,635.04**	**$ 85,276.92**	**$ 30,286.72**	**$ (84,995.68)**	**$ (101,292.68)**	**$ (109,165.32)**	**$ (89,916.60)**	**$ (42,575.84)**	**$ (50,398.68)**	**$ (6,646.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 880.00	$ 920.00	$ 1,760.00	$ -	$ -	$ -	$ -	$ 3,080.00	$ 9,000.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,733.20**	**$ 348,564.80**	**$ 331,249.80**	**$ 253,694.48**	**$ 281,257.96**	**$ 358,785.56**	**$ 403,040.68**	**$ 478,425.08**	**$ 520,862.72**	**$ 615,125.36**
TOTAL	**$ 3,484,809.97**	**$ 3,411,942.88**	**$ 3,460,312.04**	**$ 3,493,049.34**	**$ 3,696,484.63**	**$ 4,392,846.82**	**$ 4,554,871.48**	**$ 4,833,648.05**	**$ 5,078,918.25**	**$ 5,423,355.32**
CAGR (2027 BASE)										5.0%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
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[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 2,223,682.20	$ 2,428,561.08	$ 2,661,638.40	$ 2,922,940.44	$ 3,105,560.16	$ 3,358,321.20	$ 3,588,849.36	$ 3,860,190.36	$ 4,123,463.40	$ 4,234,181.04
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 28,750.32	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 15,715.44	$ 16,162.20	$ 16,608.96	$ 16,451.28	$ 16,898.04	$ 17,371.08	$ 17,844.12	$ 18,343.44	$ 18,842.76	$ 19,368.36
Generation Infrastructure										
GENERATION RIDERS [2]	$ 70,560.00	$ 72,320.00	$ 71,680.00	$ 69,840.00	$ 70,360.00	$ 66,880.00	$ 65,280.00	$ 62,640.00	$ 59,600.00	$ 61,120.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 73,800.00	$ 70,920.00	$ 67,240.00	$ 63,520.00	$ 59,880.00	$ 56,480.00	$ 53,240.00	$ 50,280.00	$ 47,520.00	$ 45,360.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 29,440.00	$ 28,920.00	$ 28,360.00	$ 27,800.00	$ 27,280.00	$ 26,720.00	$ 26,160.00	$ 25,760.00	$ 25,640.00	$ 25,600.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 31,713.50	$ 30,774.25	$ 29,835.00	$ 28,895.75	$ 27,901.25	$ 26,851.50	$ 25,691.25	$ 24,254.75	$ 23,370.75	$ 22,265.75
A5 Environmental										
RIDER E [4]	$ 6,360.00	$ 6,080.00	$ 5,800.00	$ 5,520.00	$ 5,200.00	$ 4,960.00	$ 12,680.00	$ 4,040.00	$ 1,880.00	$ 1,760.00
RIDER CCR	$ 8,935.20	$ 3,468.96	$ 8,751.24	$ 3,836.88	$ 367.92	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 333,834.84	$ 348,735.60	$ 374,884.20	$ 403,292.88	$ 404,869.68	$ 427,628.16	$ 468,703.80	$ 497,296.44	$ 540,789.84	$ 474,091.20
Additional Resources										
INCREMENTAL GENERIC DSM	$ 111,164.40	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48
GAS 2X1 CC	$ 454,760.00	$ 443,080.00	$ 432,000.00	$ 421,280.00	$ 411,000.00	$ 401,000.00	$ 391,120.00	$ 381,280.00	$ 371,480.00	$ 361,640.00
GENERIC GAS	$ 127,480.00	$ 147,040.00	$ 179,000.00	$ 183,760.00	$ 200,440.00	$ 196,440.00	$ 189,920.00	$ 183,720.00	$ 177,680.00	$ 171,760.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 726,904.80	$ 814,259.52	$ 905,398.56	$ 1,015,196.40	$ 1,039,820.76	$ 983,660.40	$ 1,012,778.64	$ 953,096.76	$ 980,822.16	$ 930,390.84
RIDER CE [6]	$ 800,400.00	$ 826,200.00	$ 848,480.00	$ 880,040.00	$ 910,560.00	$ 950,160.00	$ 984,680.00	$ 1,015,200.00	$ 1,043,880.00	$ 1,066,800.00
RIDER CE - FUEL BENEFIT	$ (549,646.20)	$ (599,000.04)	$ (651,612.60)	$ (705,118.68)	$ (764,564.04)	$ (839,015.28)	$ (905,503.68)	$ (969,679.44)	$ (1,033,644.96)	$ (1,077,979.32)
RIDER CE - REC PROXY VALUE	$ (205,520.00)	$ (225,920.00)	$ (247,160.00)	$ (268,040.00)	$ (274,360.00)	$ (265,080.00)	$ (253,640.00)	$ (234,680.00)	$ (210,680.00)	$ (200,240.00)
RIDER CE - CAPACITY OFFSET	$ (107,800.00)	$ (113,560.00)	$ (120,320.00)	$ (125,880.00)	$ (129,680.00)	$ (134,120.00)	$ (138,960.00)	$ (141,760.00)	$ (143,880.00)	$ (146,720.00)
TOTAL RIDER CE	**$ (62,566.20)**	**$ (112,280.04)**	**$ (170,612.60)**	**$ (218,998.68)**	**$ (258,044.04)**	**$ (288,055.28)**	**$ (313,423.68)**	**$ (330,919.44)**	**$ (344,324.96)**	**$ (358,139.32)**
RIDER OSW [7]	$ 398,720.00	$ 418,160.00	$ 450,600.00	$ 535,760.00	$ 558,120.00	$ 541,240.00	$ 528,520.00	$ 518,040.00	$ 515,320.00	$ 510,720.00
RIDER OSW - FUEL BENEFIT	$ (213,183.36)	$ (217,834.92)	$ (225,902.88)	$ (353,939.04)	$ (430,387.56)	$ (450,938.52)	$ (473,381.64)	$ (494,431.92)	$ (516,375.72)	$ (542,603.16)
RIDER OSW - REC PROXY VALUE	$ (107,840.00)	$ (108,560.00)	$ (109,440.00)	$ (110,840.00)	$ (153,840.00)	$ (165,280.00)	$ (147,800.00)	$ (130,040.00)	$ (110,560.00)	$ (105,320.00)
RIDER OSW - CAPACITY OFFSET	$ (40,760.00)	$ (38,720.00)	$ (35,120.00)	$ (43,240.00)	$ (55,320.00)	$ (59,720.00)	$ (60,240.00)	$ (61,320.00)	$ (62,240.00)	$ (64,480.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 36,936.64**	**$ 53,045.08**	**$ 80,137.12**	**$ 27,740.96**	**$ (81,427.56)**	**$ (134,698.52)**	**$ (152,901.64)**	**$ (167,751.92)**	**$ (173,855.72)**	**$ (201,683.16)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 24,680.00	$ 62,080.00	$ 112,880.00	$ 169,600.00	$ 227,120.00	$ 280,680.00	$ 329,160.00	$ 368,240.00	$ 381,360.00	$ 399,840.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 725,955.24**	**$ 817,104.56**	**$ 927,803.08**	**$ 993,538.68**	**$ 927,469.16**	**$ 841,586.60**	**$ 875,613.32**	**$ 822,665.40**	**$ 844,001.48**	**$ 770,408.36**
TOTAL	**$ 5,768,207.64**	**$ 6,041,307.28**	**$ 6,427,686.43**	**$ 6,764,753.55**	**$ 6,878,605.11**	**$ 7,042,771.90**	**$ 7,328,932.72**	**$ 7,543,656.20**	**$ 7,844,681.12**	**$ 7,810,528.54**
CAGR (2027 BASE)					5.0%					4.3%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and R
[6] Includes specific Company-owned projects and PPAs proposed i
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Selected Model Inputs

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.36	$ 73.57	$ 73.62	$ 75.82	$ 77.31
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.13	$ 26.97	$ 28.77	$ 30.27	$ 31.75
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.95	$ 52.57
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.00	$ 1.98	$ 1.80	$ 1.66	$ 1.61
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.44	$ 0.43	$ 0.43	$ 0.42	$ 0.42	$ 0.41
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.05	$ 5.82	$ 5.40	$ 5.19
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.43	$ 4.84	$ 5.49	$ 5.90	$ 6.05
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 1.98	$ 2.41	$ 2.28	$ 2.14
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.98	$ 12.60	$ 12.54	$ 11.79	$ 11.48
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.63	$ 0.67	$ 0.66	$ 0.53	$ 0.47
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.26	$ 2.18	$ 2.10	$ 2.02	$ 1.94
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.70	$ 6.95	$ 7.11	$ 7.14	$ 7.32
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.70)	$ (6.95)	$ (7.11)	$ (7.14)	$ (7.32)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.06	$ 2.11	$ 1.91	$ 1.76	$ 1.71
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.70	$ 3.81	$ 6.02	$ 7.51
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.38	$ 6.23	$ 7.61	$ 9.37	$ 11.12	$ 14.02
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.53	$ 21.58	$ 27.33	$ 32.38	$ 37.19
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.15)	$ (5.65)	$ (7.96)	$ (9.68)	$ (10.95)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.39)	$ (2.01)	$ (3.16)	$ (4.77)	$ (6.63)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.79)	$ (1.43)	$ (2.55)	$ (3.39)	$ (4.12)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.20**	**$ 12.48**	**$ 13.65**	**$ 14.53**	**$ 15.49**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 12.88	$ 10.92	$ 8.64	$ 8.17	$ 8.51
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (2.99)	$ (3.55)	$ (4.86)	$ (4.69)	$ (4.60)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.74)	$ (2.00)	$ (3.35)	$ (4.05)	$ (4.83)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.46)	$ (1.74)	$ (1.65)	$ (1.62)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.16**	**$ 4.91**	**$ (1.32)**	**$ (2.23)**	**$ (2.54)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.11	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.92**	**$ 25.65**	**$ 25.07**	**$ 21.82**	**$ 23.43**	**$ 26.97**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.26**	**$ 203.93**	**$ 207.31**	**$ 208.52**	**$ 217.08**	**$ 228.85**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regu

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 77.39	$ 72.92	$ 74.47	$ 75.41	$ 76.37	$ 79.62	$ 80.83	$ 78.83	$ 79.89	$ 80.96	$ 82.06	$ 83.69	$ 87.35	$ 89.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 32.89	$ 33.85	$ 34.64	$ 34.67	$ 34.15	$ 33.85	$ 33.42	$ 33.16	$ 32.78	$ 32.39	$ 31.92	$ 31.61	$ 31.21	$ 31.43
FUEL - RIDER A	$ 50.42	$ 49.27	$ 52.61	$ 56.13	$ 59.08	$ 62.07	$ 62.69	$ 63.51	$ 65.48	$ 68.27	$ 70.42	$ 73.06	$ 76.19	$ 73.88
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.61	$ 1.58	$ 1.53	$ 1.47	$ 1.40	$ 1.35	$ 1.30	$ 1.26	$ 1.22	$ 1.18	$ 1.14	$ 1.11	$ 1.08	$ 1.06
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.41	$ 0.40	$ 0.40	$ 0.39	$ 0.39	$ 0.39	$ 0.38	$ 0.37	$ 0.36	$ 0.36	$ 0.36	$ 0.36	$ 0.35	$ 0.36
Generation Infrastructure														
GENERATION RIDERS [2]	$ 4.92	$ 4.69	$ 4.49	$ 4.33	$ 4.16	$ 4.11	$ 3.92	$ 3.69	$ 3.60	$ 3.30	$ 3.11	$ 2.89	$ 2.66	$ 2.66
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 5.97	$ 5.72	$ 5.52	$ 5.26	$ 4.97	$ 4.67	$ 4.33	$ 4.02	$ 3.71	$ 3.43	$ 3.17	$ 2.94	$ 2.72	$ 2.58
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 2.02	$ 1.78	$ 1.69	$ 1.61	$ 1.52	$ 1.44	$ 1.36	$ 1.29	$ 1.22	$ 1.16	$ 1.09	$ 1.04	$ 1.01	$ 0.97
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 11.07	$ 10.68	$ 10.35	$ 10.06	$ 9.71	$ 9.32	$ 8.89	$ 8.52	$ 8.11	$ 7.70	$ 7.24	$ 6.76	$ 6.40	$ 6.05
A5 Environmental														
RIDER E [4]	$ 0.43	$ 0.39	$ 0.38	$ 0.34	$ 0.32	$ 0.29	$ 0.27	$ 0.25	$ 0.23	$ 0.21	$ 0.51	$ 0.16	$ 0.07	$ 0.07
RIDER CCR	$ 1.88	$ 3.35	$ 1.82	$ 1.84	$ 0.23	$ 0.09	$ 0.21	$ 0.09	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 7.80	$ 7.31	$ 7.65	$ 7.91	$ 8.28	$ 8.38	$ 9.04	$ 10.38	$ 10.14	$ 10.37	$ 11.02	$ 11.40	$ 12.02	$ 10.21
RGGI CREDIT	$ (7.80)	$ (7.31)	$ (7.65)	$ (7.91)	$ (8.28)	$ (8.38)	$ (9.04)	$ (10.38)	$ (10.14)	$ (10.37)	$ (11.02)	$ (11.40)	$ (12.02)	$ (10.21)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 1.71	$ 1.68	$ 2.69	$ 4.76	$ 5.46	$ 3.54	$ 3.41	$ 3.31	$ 3.20	$ 3.09	$ 2.99	$ 2.91	$ 2.82	$ 2.79
GAS 2X1 CC	$ 8.57	$ 9.42	$ 14.28	$ 15.43	$ 16.74	$ 17.42	$ 17.70	$ 17.85	$ 20.24	$ 19.05	$ 17.95	$ 16.90	$ 15.98	$ 15.09
GENERIC GAS	$ 2.65	$ 8.96	$ 10.21	$ 11.16	$ 12.01	$ 11.86	$ 12.24	$ 12.48	$ 12.07	$ 11.57	$ 13.99	$ 13.48	$ 12.94	$ 12.40
RPS Program-Related Resources														
RIDER RPS [5]	$ 14.80	$ 15.69	$ 17.19	$ 18.70	$ 20.50	$ 22.20	$ 23.78	$ 25.90	$ 25.67	$ 23.50	$ 23.36	$ 21.39	$ 21.34	$ 20.19
RIDER CE [6]	$ 40.79	$ 42.99	$ 44.24	$ 45.25	$ 45.26	$ 44.44	$ 43.11	$ 42.81	$ 42.16	$ 41.95	$ 41.44	$ 40.80	$ 39.71	$ 39.11
RIDER CE - FUEL BENEFIT	$ (11.75)	$ (12.31)	$ (17.73)	$ (13.31)	$ (13.71)	$ (14.09)	$ (14.45)	$ (14.94)	$ (15.42)	$ (16.15)	$ (16.49)	$ (16.82)	$ (17.04)	$ (17.38)
RIDER CE - REC PROXY VALUE	$ (8.14)	$ (8.95)	$ (9.67)	$ (10.36)	$ (10.88)	$ (11.31)	$ (11.64)	$ (12.05)	$ (11.77)	$ (10.87)	$ (9.94)	$ (8.81)	$ (7.53)	$ (6.94)
RIDER CE - CAPACITY OFFSET	$ (5.06)	$ (5.75)	$ (5.97)	$ (6.03)	$ (6.02)	$ (6.05)	$ (6.07)	$ (6.06)	$ (5.93)	$ (5.79)	$ (5.63)	$ (5.44)	$ (5.21)	$ (5.13)
TOTAL RIDER CE	**$ 15.84**	**$ 15.98**	**$ 10.87**	**$ 15.56**	**$ 14.65**	**$ 13.00**	**$ 10.95**	**$ 9.76**	**$ 9.04**	**$ 9.15**	**$ 9.37**	**$ 9.72**	**$ 9.95**	**$ 9.67**
RIDER OSW [7]	$ 9.65	$ 14.43	$ 15.90	$ 18.42	$ 20.13	$ 20.38	$ 21.16	$ 24.41	$ 24.57	$ 23.06	$ 21.75	$ 20.74	$ 20.01	$ 19.61
RIDER OSW - FUEL BENEFIT	$ (4.53)	$ (5.47)	$ (8.78)	$ (5.74)	$ (5.64)	$ (5.55)	$ (5.53)	$ (8.38)	$ (9.84)	$ (9.96)	$ (10.08)	$ (10.22)	$ (10.34)	$ (10.75)
RIDER OSW - REC PROXY VALUE	$ (4.66)	$ (4.52)	$ (5.30)	$ (5.63)	$ (5.44)	$ (5.29)	$ (5.14)	$ (5.05)	$ (6.77)	$ (7.04)	$ (6.08)	$ (5.21)	$ (4.29)	$ (4.04)
RIDER OSW - CAPACITY OFFSET	$ (1.69)	$ (1.97)	$ (2.21)	$ (2.21)	$ (2.06)	$ (1.89)	$ (1.65)	$ (1.97)	$ (2.43)	$ (2.55)	$ (2.48)	$ (2.45)	$ (2.42)	$ (2.48)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (1.23)**	**$ 2.46**	**$ (0.39)**	**$ 4.84**	**$ 6.98**	**$ 7.65**	**$ 8.84**	**$ 9.01**	**$ 5.52**	**$ 3.51**	**$ 3.11**	**$ 2.86**	**$ 2.96**	**$ 2.34**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 0.17	$ 0.47	$ 1.24	$ 2.99	$ 5.24	$ 7.62	$ 9.85	$ 11.77	$ 13.32	$ 14.47	$ 14.52	$ 15.05
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 29.42**	**$ 34.13**	**$ 27.82**	**$ 39.56**	**$ 43.37**	**$ 45.85**	**$ 48.80**	**$ 52.29**	**$ 50.08**	**$ 47.93**	**$ 49.16**	**$ 48.44**	**$ 48.77**	**$ 47.25**
TOTAL	**$ 233.02**	**$ 238.83**	**$ 242.89**	**$ 262.43**	**$ 269.88**	**$ 275.85**	**$ 279.76**	**$ 280.90**	**$ 282.20**	**$ 280.61**	**$ 285.12**	**$ 285.34**	**$ 289.55**	**$ 285.87**
CAGR (2019 BASE)				4.6%					3.9%					3.2%
CAGR (MAY 2020 BASE)				5.0%					4.2%					3.4%

[1] Publicly available, annualized tariff rates consistent wi
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate R

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Selected Model Inputs

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.96	$ 306.01	$ 305.29	$ 314.66	$ 320.64
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 118.52	$ 127.21	$ 135.68	$ 142.76	$ 149.74
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.72	$ 315.41
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.33	$ 9.26	$ 8.39	$ 7.76	$ 7.52
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.61	$ 2.59	$ 2.56	$ 2.53	$ 2.50	$ 2.48
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 28.33	$ 27.29	$ 25.34	$ 24.37
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 20.72	$ 22.70	$ 25.79	$ 27.75	$ 28.48
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.30	$ 11.31	$ 10.72	$ 10.07
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 50.46	$ 48.86	$ 48.25	$ 44.86	$ 43.21
A5 Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 2.95	$ 3.13	$ 3.08	$ 2.48	$ 2.20
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 13.57	$ 13.08	$ 12.61	$ 12.14	$ 11.67
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 52.22	$ 41.70	$ 42.63	$ 42.85	$ 43.90
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (52.22)	$ (41.70)	$ (42.63)	$ (42.85)	$ (43.90)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.25	$ 9.81	$ 8.89	$ 8.22	$ 7.97
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.97	$ 17.86	$ 28.26	$ 35.33
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.29	$ 37.40	$ 45.66	$ 56.24	$ 66.74	$ 84.11
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 86.88	$ 107.08	$ 135.76	$ 160.94	$ 185.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (24.62)	$ (33.54)	$ (47.27)	$ (57.47)	$ (65.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.89)	$ (9.97)	$ (15.72)	$ (23.72)	$ (32.96)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.90)	$ (7.11)	$ (12.67)	$ (16.86)	$ (20.49)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.47**	**$ 56.46**	**$ 60.11**	**$ 62.90**	**$ 66.55**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 60.04	$ 50.95	$ 40.36	$ 38.20	$ 39.85
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (17.74)	$ (21.08)	$ (28.83)	$ (27.83)	$ (27.31)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.09)	$ (9.33)	$ (15.67)	$ (18.95)	$ (22.60)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.12)	$ (8.15)	$ (7.73)	$ (7.58)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.21**	**$ 18.42**	**$ (12.29)**	**$ (16.32)**	**$ (17.64)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.28	$ 0.53	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.68**	**$ 123.37**	**$ 120.82**	**$ 104.59**	**$ 113.32**	**$ 133.02**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.42**	**$ 975.51**	**$ 992.09**	**$ 995.71**	**$ 1,039.51**	**$ 1,102.56**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regu

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 319.97	$ 297.84	$ 304.02	$ 307.36	$ 310.69	$ 324.87	$ 329.40	$ 318.68	$ 322.40	$ 326.20	$ 330.07	$ 336.44	$ 352.41	$ 360.16
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 155.12	$ 159.65	$ 163.36	$ 163.49	$ 161.06	$ 159.63	$ 157.63	$ 156.39	$ 154.61	$ 152.77	$ 150.55	$ 149.08	$ 147.17	$ 148.22
FUEL - RIDER A	$ 302.53	$ 295.61	$ 315.66	$ 336.77	$ 354.48	$ 372.44	$ 376.13	$ 381.04	$ 392.90	$ 409.63	$ 422.52	$ 438.34	$ 457.12	$ 443.27
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 7.54	$ 7.42	$ 7.16	$ 6.90	$ 6.59	$ 6.35	$ 6.13	$ 5.94	$ 5.75	$ 5.56	$ 5.38	$ 5.23	$ 5.07	$ 5.02
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2.44	$ 2.42	$ 2.39	$ 2.36	$ 2.34	$ 2.32	$ 2.29	$ 2.19	$ 2.17	$ 2.15	$ 2.14	$ 2.13	$ 2.12	$ 2.17
Generation Infrastructure														
GENERATION RIDERS [2]	$ 23.16	$ 22.06	$ 21.17	$ 20.43	$ 19.65	$ 19.43	$ 18.55	$ 17.48	$ 17.03	$ 15.63	$ 14.74	$ 13.70	$ 12.66	$ 12.67
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 28.14	$ 26.99	$ 26.07	$ 24.88	$ 23.51	$ 22.12	$ 20.53	$ 19.06	$ 17.63	$ 16.30	$ 15.05	$ 13.98	$ 12.95	$ 12.28
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 9.52	$ 8.39	$ 7.99	$ 7.58	$ 7.21	$ 6.83	$ 6.46	$ 6.11	$ 5.80	$ 5.49	$ 5.20	$ 4.94	$ 4.78	$ 4.63
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.32	$ 39.67	$ 38.05	$ 36.52	$ 34.91	$ 33.41	$ 31.84	$ 30.46	$ 28.95	$ 27.47	$ 25.82	$ 24.08	$ 22.78	$ 21.49
A5 Environmental														
RIDER E [4]	$ 2.03	$ 1.84	$ 1.79	$ 1.63	$ 1.50	$ 1.39	$ 1.27	$ 1.18	$ 1.08	$ 0.98	$ 2.44	$ 0.76	$ 0.34	$ 0.32
RIDER CCR	$ 11.27	$ 20.11	$ 10.93	$ 11.05	$ 1.38	$ 0.52	$ 1.25	$ 0.53	$ 0.05	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 46.79	$ 43.88	$ 45.90	$ 47.47	$ 49.69	$ 50.26	$ 54.21	$ 62.27	$ 60.81	$ 62.24	$ 66.12	$ 68.39	$ 72.11	$ 61.25
RGGI CREDIT	$ (46.79)	$ (43.88)	$ (45.90)	$ (47.47)	$ (49.69)	$ (50.26)	$ (54.21)	$ (62.27)	$ (60.81)	$ (62.24)	$ (66.12)	$ (68.39)	$ (72.11)	$ (61.25)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 7.98	$ 7.87	$ 12.62	$ 22.33	$ 25.61	$ 16.61	$ 16.01	$ 15.53	$ 15.02	$ 14.54	$ 14.05	$ 13.67	$ 13.26	$ 13.12
GAS 2X1 CC	$ 40.36	$ 44.42	$ 67.38	$ 72.88	$ 79.15	$ 82.42	$ 83.82	$ 84.59	$ 95.98	$ 90.41	$ 85.24	$ 80.26	$ 75.97	$ 71.77
GENERIC GAS	$ 12.49	$ 42.22	$ 48.19	$ 52.71	$ 56.81	$ 56.11	$ 58.00	$ 59.11	$ 57.26	$ 54.91	$ 66.45	$ 64.04	$ 61.48	$ 58.99
RPS Program-Related Resources														
RIDER RPS [5]	$ 88.80	$ 94.15	$ 103.11	$ 112.17	$ 123.01	$ 133.18	$ 142.66	$ 155.41	$ 154.00	$ 141.01	$ 140.17	$ 128.31	$ 128.05	$ 121.13
RIDER CE [6]	$ 203.12	$ 214.22	$ 220.66	$ 225.84	$ 226.08	$ 222.16	$ 215.63	$ 214.19	$ 211.06	$ 210.17	$ 207.71	$ 204.57	$ 199.22	$ 196.22
RIDER CE - FUEL BENEFIT	$ (69.74)	$ (73.10)	$ (88.45)	$ (78.98)	$ (81.35)	$ (83.60)	$ (85.78)	$ (88.65)	$ (91.52)	$ (95.82)	$ (97.89)	$ (120.11)	$ (101.11)	$ (103.12)
RIDER CE - REC PROXY VALUE	$ (40.52)	$ (44.61)	$ (48.22)	$ (51.68)	$ (54.32)	$ (56.54)	$ (58.24)	$ (60.29)	$ (58.94)	$ (54.44)	$ (49.85)	$ (44.20)	$ (37.74)	$ (34.82)
RIDER CE - CAPACITY OFFSET	$ (25.20)	$ (28.64)	$ (29.77)	$ (30.09)	$ (30.09)	$ (30.22)	$ (30.34)	$ (30.35)	$ (29.68)	$ (28.99)	$ (28.22)	$ (27.25)	$ (26.12)	$ (25.73)
TOTAL RIDER CE	**$ 67.66**	**$ 67.87**	**$ 54.23**	**$ 65.09**	**$ 60.32**	**$ 51.80**	**$ 41.28**	**$ 34.90**	**$ 30.93**	**$ 30.92**	**$ 31.76**	**$ 13.01**	**$ 34.25**	**$ 32.56**
RIDER OSW [7]	$ 45.26	$ 67.73	$ 74.70	$ 86.62	$ 94.78	$ 96.06	$ 99.79	$ 115.15	$ 116.03	$ 108.95	$ 102.84	$ 98.07	$ 94.67	$ 92.84
RIDER OSW - FUEL BENEFIT	$ (26.86)	$ (32.47)	$ (41.27)	$ (34.08)	$ (33.49)	$ (32.95)	$ (32.83)	$ (49.75)	$ (58.39)	$ (59.09)	$ (59.83)	$ (74.03)	$ (61.35)	$ (63.76)
RIDER OSW - REC PROXY VALUE	$ (21.85)	$ (21.23)	$ (24.90)	$ (26.46)	$ (25.63)	$ (24.94)	$ (24.23)	$ (23.81)	$ (31.98)	$ (33.28)	$ (28.77)	$ (24.61)	$ (20.31)	$ (19.14)
RIDER OSW - CAPACITY OFFSET	$ (7.94)	$ (9.25)	$ (10.39)	$ (10.42)	$ (9.70)	$ (8.89)	$ (7.78)	$ (9.28)	$ (11.50)	$ (12.02)	$ (11.72)	$ (11.60)	$ (11.44)	$ (11.72)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (11.39)**	**$ 4.78**	**$ (1.85)**	**$ 15.66**	**$ 25.96**	**$ 29.28**	**$ 34.94**	**$ 32.30**	**$ 14.16**	**$ 4.56**	**$ 2.53**	**$ (12.17)**	**$ 1.58**	**$ (1.79)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 0.78	$ 2.21	$ 5.85	$ 14.18	$ 24.83	$ 36.15	$ 46.78	$ 55.90	$ 63.31	$ 68.81	$ 69.08	$ 71.63
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 145.06**	**$ 166.80**	**$ 156.26**	**$ 195.13**	**$ 215.14**	**$ 228.44**	**$ 243.71**	**$ 258.75**	**$ 245.86**	**$ 232.38**	**$ 237.76**	**$ 197.95**	**$ 232.96**	**$ 223.53**
TOTAL	**$ 1,118.89**	**$ 1,143.32**	**$ 1,183.04**	**$ 1,262.02**	**$ 1,300.03**	**$ 1,332.90**	**$ 1,353.03**	**$ 1,357.04**	**$ 1,362.48**	**$ 1,354.41**	**$ 1,377.39**	**$ 1,344.61**	**$ 1,401.07**	**$ 1,377.63**
CAGR (2019 BASE)				4.7%					4.0%					3.3%
CAGR (MAY 2020 BASE)				5.3%					4.4%					3.6%

[1] Publicly available, annualized tariff rates consistent wi
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate R

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Selected Model Inputs

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 89,450.00	$ 96,000.00	$ 102,390.00	$ 107,740.00	$ 113,000.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,724.00	$ 315,408.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,654.00	$ 6,612.00	$ 6,024.00	$ 5,586.00	$ 5,430.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,610.00	$ 2,586.00	$ 2,556.00	$ 2,532.00	$ 2,496.00	$ 2,478.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,652.00	$ 16,054.00	$ 14,922.00	$ 14,368.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,180.00	$ 13,360.00	$ 15,210.00	$ 16,380.00	$ 16,840.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,070.00	$ 8,620.00	$ 8,180.00	$ 7,690.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,210.00	$ 6,780.00	$ 6,520.00	$ 5,920.00	$ 5,580.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,240.00	$ 2,370.00	$ 2,330.00	$ 1,890.00	$ 1,680.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 13,566.00	$ 13,080.00	$ 12,612.00	$ 12,138.00	$ 11,670.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 52,224.00	$ 41,700.00	$ 42,630.00	$ 42,852.00	$ 43,896.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 9,762.00	$ 6,738.00	$ 6,120.00	$ 5,670.00	$ 5,508.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,060.00	$ 13,610.00	$ 21,570.00	$ 27,000.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,286.00	$ 37,404.00	$ 45,660.00	$ 56,238.00	$ 66,738.00	$ 84,108.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,050.00	$ 68,080.00	$ 86,620.00	$ 103,010.00	$ 118,710.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (24,618.00)	$ (33,540.00)	$ (47,268.00)	$ (57,468.00)	$ (64,998.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,360.00)	$ (6,330.00)	$ (10,020.00)	$ (15,180.00)	$ (21,140.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,470.00)	$ (4,530.00)	$ (8,070.00)	$ (10,790.00)	$ (13,170.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,244.00**	**$ 23,602.00**	**$ 23,680.00**	**$ 21,262.00**	**$ 19,572.00**	**$ 19,402.00**
RIDER OSW [7]	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 49,010.00	$ 41,670.00	$ 33,050.00	$ 31,350.00	$ 32,740.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (17,736.00)	$ (21,078.00)	$ (28,830.00)	$ (27,834.00)	$ (27,312.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,600.00)	$ (7,630.00)	$ (12,830.00)	$ (15,550.00)	$ (18,570.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,740.00)	$ (6,680.00)	$ (6,340.00)	$ (6,230.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 24,674.00**	**$ 11,222.00**	**$ (15,290.00)**	**$ (18,374.00)**	**$ (19,372.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 210.00	$ 400.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,628.00**	**$ 85,890.00**	**$ 80,772.00**	**$ 62,610.00**	**$ 67,936.00**	**$ 84,138.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 750,759.16**	**$ 722,919.14**	**$ 726,523.36**	**$ 726,070.18**	**$ 757,653.98**	**$ 811,765.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regu

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 117,060.00	$ 120,490.00	$ 123,290.00	$ 123,380.00	$ 121,550.00	$ 120,470.00	$ 118,960.00	$ 118,030.00	$ 116,680.00	$ 115,290.00	$ 113,620.00	$ 112,510.00	$ 111,070.00	$ 111,860.00
FUEL - RIDER A	$ 302,532.00	$ 295,608.00	$ 315,660.00	$ 336,774.00	$ 354,480.00	$ 372,444.00	$ 376,134.00	$ 381,042.00	$ 392,898.00	$ 409,626.00	$ 422,520.00	$ 438,342.00	$ 457,122.00	$ 443,274.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 5,430.00	$ 5,358.00	$ 5,184.00	$ 4,992.00	$ 4,782.00	$ 4,614.00	$ 4,446.00	$ 4,320.00	$ 4,182.00	$ 4,050.00	$ 3,918.00	$ 3,816.00	$ 3,702.00	$ 3,666.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2,442.00	$ 2,418.00	$ 2,388.00	$ 2,364.00	$ 2,340.00	$ 2,316.00	$ 2,286.00	$ 2,190.00	$ 2,172.00	$ 2,154.00	$ 2,136.00	$ 2,130.00	$ 2,124.00	$ 2,166.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 13,678.00	$ 13,044.00	$ 12,568.00	$ 12,096.00	$ 11,658.00	$ 11,554.00	$ 11,030.00	$ 10,396.00	$ 10,156.00	$ 9,318.00	$ 8,816.00	$ 8,210.00	$ 7,546.00	$ 7,564.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 16,670.00	$ 16,020.00	$ 15,500.00	$ 14,800.00	$ 14,010.00	$ 13,200.00	$ 12,260.00	$ 11,390.00	$ 10,550.00	$ 9,760.00	$ 9,020.00	$ 8,380.00	$ 7,780.00	$ 7,370.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 7,290.00	$ 6,440.00	$ 6,130.00	$ 5,830.00	$ 5,550.00	$ 5,270.00	$ 4,990.00	$ 4,720.00	$ 4,480.00	$ 4,250.00	$ 4,030.00	$ 3,830.00	$ 3,710.00	$ 3,590.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 5,140.00	$ 4,720.00	$ 4,460.00	$ 4,220.00	$ 4,000.00	$ 3,770.00	$ 3,570.00	$ 3,380.00	$ 3,180.00	$ 3,000.00	$ 2,800.00	$ 2,590.00	$ 2,430.00	$ 2,280.00
A5 Environmental														
RIDER E [4]	$ 1,560.00	$ 1,410.00	$ 1,370.00	$ 1,250.00	$ 1,150.00	$ 1,060.00	$ 990.00	$ 900.00	$ 830.00	$ 760.00	$ 1,890.00	$ 590.00	$ 270.00	$ 250.00
RIDER CCR	$ 11,268.00	$ 20,112.00	$ 10,926.00	$ 11,046.00	$ 1,380.00	$ 516.00	$ 1,254.00	$ 528.00	$ 48.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 46,794.00	$ 43,878.00	$ 45,900.00	$ 47,466.00	$ 49,692.00	$ 50,256.00	$ 54,210.00	$ 62,274.00	$ 60,810.00	$ 62,238.00	$ 66,120.00	$ 68,394.00	$ 72,108.00	$ 61,254.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 5,526.00	$ 5,454.00	$ 8,766.00	$ 15,522.00	$ 17,838.00	$ 11,586.00	$ 11,178.00	$ 10,842.00	$ 10,506.00	$ 10,176.00	$ 9,846.00	$ 9,576.00	$ 9,300.00	$ 9,210.00
GAS 2X1 CC	$ 30,900.00	$ 34,070.00	$ 51,750.00	$ 56,050.00	$ 60,960.00	$ 63,560.00	$ 64,690.00	$ 65,340.00	$ 74,220.00	$ 69,970.00	$ 66,020.00	$ 62,190.00	$ 58,900.00	$ 55,710.00
GENERIC GAS	$ 9,570.00	$ 32,380.00	$ 37,010.00	$ 40,540.00	$ 43,750.00	$ 43,270.00	$ 44,770.00	$ 45,660.00	$ 44,280.00	$ 42,490.00	$ 51,470.00	$ 49,630.00	$ 47,670.00	$ 45,790.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 88,800.00	$ 94,152.00	$ 103,110.00	$ 112,170.00	$ 123,006.00	$ 133,176.00	$ 142,656.00	$ 155,406.00	$ 153,996.00	$ 141,006.00	$ 140,166.00	$ 128,310.00	$ 128,052.00	$ 121,134.00
RIDER CE [6]	$ 130,850.00	$ 138,390.00	$ 142,980.00	$ 146,660.00	$ 147,310.00	$ 145,090.00	$ 141,150.00	$ 140,380.00	$ 138,720.00	$ 138,380.00	$ 137,020.00	$ 135,070.00	$ 131,770.00	$ 129,900.00
RIDER CE - FUEL BENEFIT	$ (69,744.00)	$ (73,098.00)	$ (56,040.00)	$ (78,984.00)	$ (81,348.00)	$ (83,598.00)	$ (85,782.00)	$ (88,650.00)	$ (91,518.00)	$ (95,820.00)	$ (97,890.00)	$ (77,556.00)	$ (101,106.00)	$ (103,122.00)
RIDER CE - REC PROXY VALUE	$ (26,080.00)	$ (28,800.00)	$ (31,250.00)	$ (33,550.00)	$ (35,400.00)	$ (36,920.00)	$ (38,130.00)	$ (39,520.00)	$ (38,720.00)	$ (35,830.00)	$ (32,870.00)	$ (29,190.00)	$ (24,970.00)	$ (23,050.00)
RIDER CE - CAPACITY OFFSET	$ (16,220.00)	$ (18,500.00)	$ (19,280.00)	$ (19,530.00)	$ (19,620.00)	$ (19,730.00)	$ (19,870.00)	$ (19,890.00)	$ (19,510.00)	$ (19,080.00)	$ (18,600.00)	$ (18,000.00)	$ (17,270.00)	$ (17,020.00)
TOTAL RIDER CE	**$ 18,806.00**	**$ 17,992.00**	**$ 36,410.00**	**$ 14,596.00**	**$ 10,942.00**	**$ 4,842.00**	**$ (2,632.00)**	**$ (7,680.00)**	**$ (11,028.00)**	**$ (12,350.00)**	**$ (12,340.00)**	**$ 10,324.00**	**$ (11,576.00)**	**$ (13,292.00)**
RIDER OSW [7]	$ 37,260.00	$ 55,840.00	$ 61,690.00	$ 71,600.00	$ 78,470.00	$ 79,610.00	$ 82,790.00	$ 95,580.00	$ 96,440.00	$ 90,620.00	$ 85,610.00	$ 81,660.00	$ 78,890.00	$ 77,420.00
RIDER OSW - FUEL BENEFIT	$ (26,862.00)	$ (32,472.00)	$ (32,244.00)	$ (34,080.00)	$ (33,486.00)	$ (32,952.00)	$ (32,832.00)	$ (49,752.00)	$ (58,392.00)	$ (59,088.00)	$ (59,826.00)	$ (58,326.00)	$ (61,350.00)	$ (63,762.00)
RIDER OSW - REC PROXY VALUE	$ (17,990.00)	$ (17,510.00)	$ (20,560.00)	$ (21,870.00)	$ (21,230.00)	$ (20,660.00)	$ (20,110.00)	$ (19,770.00)	$ (26,570.00)	$ (27,670.00)	$ (23,940.00)	$ (20,490.00)	$ (16,920.00)	$ (15,960.00)
RIDER OSW - CAPACITY OFFSET	$ (6,540.00)	$ (7,620.00)	$ (8,580.00)	$ (8,610.00)	$ (8,020.00)	$ (7,370.00)	$ (6,460.00)	$ (7,710.00)	$ (9,560.00)	$ (10,000.00)	$ (9,760.00)	$ (9,660.00)	$ (9,520.00)	$ (9,770.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (14,132.00)**	**$ (1,762.00)**	**$ 306.00**	**$ 7,040.00**	**$ 15,734.00**	**$ 18,628.00**	**$ 23,388.00**	**$ 18,348.00**	**$ 1,918.00**	**$ (6,138.00)**	**$ (7,916.00)**	**$ (6,816.00)**	**$ (8,900.00)**	**$ (12,072.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 600.00	$ 1,700.00	$ 4,490.00	$ 10,910.00	$ 19,120.00	$ 27,850.00	$ 36,080.00	$ 43,150.00	$ 48,910.00	$ 53,180.00	$ 53,420.00	$ 55,440.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 93,474.00**	**$ 110,382.00**	**$ 140,426.00**	**$ 135,506.00**	**$ 154,172.00**	**$ 167,556.00**	**$ 182,532.00**	**$ 193,924.00**	**$ 180,966.00**	**$ 165,668.00**	**$ 168,820.00**	**$ 184,998.00**	**$ 160,996.00**	**$ 151,210.00**
TOTAL	**$ 826,940.04**	**$ 860,445.07**	**$ 931,036.65**	**$ 962,613.18**	**$ 999,179.08**	**$ 1,024,420.78**	**$ 1,047,412.71**	**$ 1,070,205.32**	**$ 1,072,407.07**	**$ 1,066,402.40**	**$ 1,089,905.81**	**$ 1,115,317.76**	**$ 1,106,136.75**	**$ 1,067,905.28**
CAGR (2019 BASE)				6.1%					5.2%					4.2%
CAGR (MAY 2020 BASE)				7.0%					5.9%					4.7%

[1] Publicly available, annualized tariff rates consistent wi
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate R

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Selected Model Inputs

HIGH LOAD SERVICES hedule GS-5 Primary (65MW Contracted; 90% Load Factc	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,260,231.12	$ 1,381,487.04	$ 1,325,090.16	$ 1,294,763.04	$ 1,382,590.80	$ 1,475,070.12
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 29,827.80	$ 29,643.84	$ 26,910.72	$ 24,913.44	$ 24,203.88	$ 24,256.44	$ 23,941.08	$ 23,152.68	$ 22,311.72
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 11,431.80	$ 11,326.68	$ 11,195.28	$ 11,090.16	$ 10,932.48	$ 10,853.64	$ 10,695.96	$ 10,590.84	$ 10,459.44	$ 10,354.32
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 75,795.56	$ 73,116.72	$ 68,144.16	$ 65,639.04	$ 62,639.04	$ 59,705.32	$ 57,849.28	$ 55,597.88
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 55,320.00	$ 60,760.00	$ 69,280.00	$ 74,760.00	$ 76,880.00	$ 76,240.00	$ 73,280.00	$ 70,960.00	$ 67,880.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ 20,880.00	$ 28,600.00	$ 34,920.00	$ 33,160.00	$ 31,240.00	$ 29,600.00	$ 26,200.00	$ 24,960.00	$ 23,760.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 38,840.75	$ 34,476.00	$ 31,437.25	$ 27,183.00	$ 24,475.75	$ 21,989.50	$ 19,890.00	$ 18,066.75	$ 16,575.00
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,120.00	$ 9,720.00	$ 9,520.00	$ 7,720.00	$ 6,840.00	$ 6,360.00	$ 5,800.00	$ 5,640.00	$ 5,120.00
RIDER CCR	$ 60,338.88	$ 59,419.08	$ 57,290.40	$ 55,240.56	$ 53,164.44	$ 51,114.60	$ 49,353.84	$ 88,090.56	$ 47,855.88	$ 48,381.48
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 228,741.12	$ 182,646.00	$ 186,719.40	$ 187,691.76	$ 192,264.48	$ 204,957.72	$ 192,185.64	$ 201,042.00	$ 207,901.08
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 45,385.56	$ 31,299.48	$ 28,408.68	$ 26,306.28	$ 25,570.44	$ 25,623.00	$ 25,281.36	$ 40,628.88	$ 71,954.64
GAS 2X1 CC	$ -	$ -	$ 24,520.00	$ 55,120.00	$ 87,440.00	$ 109,560.00	$ 125,560.00	$ 138,600.00	$ 210,720.00	$ 228,440.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ 38,880.00	$ 131,720.00	$ 150,680.00	$ 165,200.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 141,412.68	$ 163,829.52	$ 199,990.80	$ 246,322.44	$ 292,312.44	$ 368,393.04	$ 388,944.00	$ 412,385.76	$ 451,621.80	$ 491,304.60
RIDER CE [6]	$ 201,240.00	$ 230,600.00	$ 284,920.00	$ 362,320.00	$ 431,040.00	$ 496,560.00	$ 546,960.00	$ 578,440.00	$ 597,680.00	$ 612,880.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (107,826.84)	$ (146,905.20)	$ (207,033.84)	$ (251,709.84)	$ (284,691.24)	$ (305,478.72)	$ (320,169.24)	$ (251,946.36)	$ (345,949.92)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,280.00)	$ (26,440.00)	$ (42,000.00)	$ (63,480.00)	$ (88,480.00)	$ (109,040.00)	$ (120,400.00)	$ (130,600.00)	$ (140,240.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,320.00)	$ (18,920.00)	$ (33,840.00)	$ (45,160.00)	$ (55,120.00)	$ (67,840.00)	$ (77,320.00)	$ (80,680.00)	$ (81,640.00)
TOTAL RIDER CE	**$ 93,455.92**	**$ 94,173.16**	**$ 92,654.80**	**$ 79,446.16**	**$ 70,690.16**	**$ 68,268.76**	**$ 64,601.28**	**$ 60,550.76**	**$ 134,453.64**	**$ 45,050.08**
RIDER OSW [7]	$ 198,080.00	$ 187,120.00	$ 159,280.00	$ 126,520.00	$ 120,120.00	$ 125,640.00	$ 143,160.00	$ 214,800.00	$ 237,520.00	$ 275,880.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (77,683.68)	$ (92,321.64)	$ (126,275.40)	$ (121,912.92)	$ (119,626.56)	$ (117,655.56)	$ (142,227.36)	$ (121,991.76)	$ (149,270.40)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,200.00)	$ (29,160.00)	$ (49,120.00)	$ (59,600.00)	$ (71,240.00)	$ (69,080.00)	$ (67,320.00)	$ (79,160.00)	$ (84,280.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,640.00)	$ (25,560.00)	$ (24,320.00)	$ (23,880.00)	$ (25,120.00)	$ (29,320.00)	$ (33,040.00)	$ (33,200.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 90,635.04**	**$ 84,236.32**	**$ 31,158.36**	**$ (74,435.40)**	**$ (85,712.92)**	**$ (89,106.56)**	**$ (68,695.56)**	**$ (24,067.36)**	**$ 3,328.24**	**$ 9,129.60**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 840.00	$ 880.00	$ 1,640.00	$ -	$ -	$ -	$ -	$ 2,440.00	$ 6,960.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,023.64**	**$ 343,079.00**	**$ 324,683.96**	**$ 252,973.20**	**$ 277,289.68**	**$ 347,555.24**	**$ 384,849.72**	**$ 448,869.16**	**$ 591,843.68**	**$ 552,444.28**
TOTAL	**$ 3,483,522.25**	**$ 3,390,412.90**	**$ 3,417,837.79**	**$ 3,435,443.44**	**$ 3,585,015.65**	**$ 3,832,592.72**	**$ 3,902,051.03**	**$ 4,040,145.72**	**$ 4,362,486.98**	**$ 4,483,553.69**
CAGR (2027 BASE)										2.8%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regul

HIGH LOAD SERVICES hedule GS-5 Primary (65MW Contracted; 90% Load Factc	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 1,552,622.40	$ 1,631,304.72	$ 1,647,466.92	$ 1,668,963.96	$ 1,720,893.24	$ 1,794,161.88	$ 1,850,637.60	$ 1,919,937.96	$ 2,002,194.36	$ 1,941,540.12
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 21,339.36	$ 20,603.52	$ 19,867.68	$ 19,263.24	$ 18,658.80	$ 18,080.64	$ 17,502.48	$ 17,003.16	$ 16,530.12	$ 16,346.16
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 10,249.20	$ 10,144.08	$ 10,012.68	$ 9,592.20	$ 9,513.36	$ 9,434.52	$ 9,355.68	$ 9,329.40	$ 9,303.12	$ 9,487.08
Generation Infrastructure										
GENERATION RIDERS [2]	$ 53,610.44	$ 53,236.72	$ 50,783.00	$ 47,849.28	$ 46,889.28	$ 43,101.84	$ 40,620.68	$ 37,898.36	$ 34,992.08	$ 35,110.92
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 64,320.00	$ 60,600.00	$ 56,360.00	$ 52,360.00	$ 48,520.00	$ 44,960.00	$ 41,560.00	$ 38,600.00	$ 35,840.00	$ 34,000.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 22,640.00	$ 21,520.00	$ 20,360.00	$ 19,280.00	$ 18,320.00	$ 17,400.00	$ 16,480.00	$ 15,680.00	$ 15,200.00	$ 14,720.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 15,193.75	$ 13,978.25	$ 12,818.00	$ 11,768.25	$ 10,884.25	$ 10,000.25	$ 9,171.50	$ 8,287.50	$ 7,624.50	$ 7,127.25
A5 Environmental										
RIDER E [4]	$ 4,720.00	$ 4,360.00	$ 4,040.00	$ 3,760.00	$ 3,480.00	$ 3,160.00	$ 7,800.00	$ 2,440.00	$ 1,080.00	$ 1,040.00
RIDER CCR	$ 6,044.40	$ 2,260.08	$ 5,492.52	$ 2,312.64	$ 210.24	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 217,650.96	$ 220,121.28	$ 237,439.80	$ 272,760.12	$ 266,347.80	$ 272,602.44	$ 289,605.60	$ 299,565.72	$ 315,833.04	$ 268,292.52
Additional Resources										
INCREMENTAL GENERIC DSM	$ 82,650.60	$ 53,663.76	$ 51,771.60	$ 50,221.08	$ 48,644.28	$ 47,120.04	$ 45,569.52	$ 44,334.36	$ 43,020.36	$ 42,599.88
GAS 2X1 CC	$ 248,720.00	$ 259,560.00	$ 264,360.00	$ 267,080.00	$ 303,680.00	$ 286,480.00	$ 270,440.00	$ 254,800.00	$ 241,480.00	$ 228,600.00
GENERIC GAS	$ 178,520.00	$ 176,680.00	$ 182,920.00	$ 186,600.00	$ 181,200.00	$ 174,000.00	$ 210,840.00	$ 203,320.00	$ 195,440.00	$ 187,840.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 538,766.28	$ 583,310.88	$ 624,833.28	$ 680,678.28	$ 674,502.48	$ 617,606.28	$ 613,927.08	$ 561,997.80	$ 560,867.76	$ 530,566.92
RIDER CE [6]	$ 615,360.00	$ 606,160.00	$ 589,480.00	$ 586,240.00	$ 579,040.00	$ 577,720.00	$ 571,960.00	$ 563,800.00	$ 549,800.00	$ 542,240.00
RIDER CE - FUEL BENEFIT	$ (356,304.24)	$ (366,159.24)	$ (375,725.16)	$ (388,287.00)	$ (400,848.84)	$ (419,691.60)	$ (428,758.20)	$ (348,210.00)	$ (442,844.28)	$ (451,674.36)
RIDER CE - REC PROXY VALUE	$ (147,880.00)	$ (154,200.00)	$ (159,240.00)	$ (165,080.00)	$ (161,720.00)	$ (149,600.00)	$ (137,240.00)	$ (121,880.00)	$ (104,240.00)	$ (96,240.00)
RIDER CE - CAPACITY OFFSET	$ (81,880.00)	$ (82,440.00)	$ (83,000.00)	$ (83,080.00)	$ (81,360.00)	$ (79,680.00)	$ (77,680.00)	$ (75,160.00)	$ (72,080.00)	$ (71,080.00)
TOTAL RIDER CE	**$ 29,295.76**	**$ 3,360.76**	**$ (28,485.16)**	**$ (50,207.00)**	**$ (64,888.84)**	**$ (71,251.60)**	**$ (71,718.20)**	**$ 18,550.00**	**$ (69,364.28)**	**$ (76,754.36)**
RIDER OSW [7]	$ 302,720.00	$ 307,360.00	$ 319,800.00	$ 369,360.00	$ 373,000.00	$ 350,720.00	$ 331,520.00	$ 316,320.00	$ 305,720.00	$ 300,160.00
RIDER OSW - FUEL BENEFIT	$ (146,668.68)	$ (144,329.76)	$ (143,804.16)	$ (217,913.76)	$ (255,756.96)	$ (258,805.44)	$ (262,037.88)	$ (221,960.88)	$ (268,713.00)	$ (279,277.56)
RIDER OSW - REC PROXY VALUE	$ (81,880.00)	$ (79,760.00)	$ (77,680.00)	$ (76,360.00)	$ (102,800.00)	$ (107,120.00)	$ (92,720.00)	$ (79,360.00)	$ (65,560.00)	$ (61,880.00)
RIDER OSW - CAPACITY OFFSET	$ (30,960.00)	$ (28,480.00)	$ (24,960.00)	$ (29,800.00)	$ (36,960.00)	$ (38,720.00)	$ (37,760.00)	$ (37,440.00)	$ (36,920.00)	$ (37,880.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 43,211.32**	**$ 54,790.24**	**$ 73,355.84**	**$ 45,286.24**	**$ (22,516.96)**	**$ (53,925.44)**	**$ (60,997.88)**	**$ (22,440.88)**	**$ (65,473.00)**	**$ (78,877.56)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 18,440.00	$ 44,840.00	$ 78,600.00	$ 114,560.00	$ 148,560.00	$ 177,760.00	$ 201,600.00	$ 219,280.00	$ 220,400.00	$ 228,800.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 629,713.36**	**$ 686,301.88**	**$ 748,303.96**	**$ 790,317.52**	**$ 735,656.68**	**$ 670,189.24**	**$ 682,811.00**	**$ 777,386.92**	**$ 646,430.48**	**$ 603,735.00**
TOTAL	**$ 4,634,050.97**	**$ 4,739,141.96**	**$ 4,832,748.75**	**$ 4,922,872.97**	**$ 4,930,943.87**	**$ 4,905,891.25**	**$ 5,002,891.97**	**$ 5,138,436.23**	**$ 5,072,047.99**	**$ 4,910,079.80**
CAGR (2027 BASE)					2.5%					1.8%

[1] Publicly available, annualized tariff rates consistent wit
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate F

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Selected Model Inputs

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.36	$ 73.72	$ 73.88	$ 76.36	$ 78.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.98	$ 28.88	$ 31.90	$ 34.85	$ 37.81
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.95	$ 66.09
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.06	$ 2.10	$ 1.96	$ 1.87	$ 1.87
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.46	$ 0.47	$ 0.48	$ 0.50	$ 0.51	$ 0.52
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.58	$ 6.52	$ 6.25	$ 6.18
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.77	$ 5.38	$ 6.30	$ 7.00	$ 7.39
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 2.05	$ 2.56	$ 2.50	$ 2.43
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.84	$ 12.40	$ 12.22	$ 11.42	$ 11.03
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.65	$ 0.71	$ 0.72	$ 0.60	$ 0.54
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 2.38
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.90	$ 7.40	$ 7.87	$ 8.25	$ 8.79
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.90)	$ (7.40)	$ (7.87)	$ (8.25)	$ (8.79)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.15	$ 2.23	$ 2.08	$ 1.99	$ 1.98
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.75	$ 4.04	$ 6.59	$ 8.52
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.41	$ 6.41	$ 8.04	$ 10.16	$ 12.44	$ 16.08
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.76	$ 22.30	$ 28.79	$ 34.92	$ 40.86
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.23)	$ (5.93)	$ (8.57)	$ (10.74)	$ (12.46)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.41)	$ (2.07)	$ (3.33)	$ (5.15)	$ (7.28)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.80)	$ (1.48)	$ (2.69)	$ (3.66)	$ (4.53)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.49**	**$ 11.32**	**$ 12.82**	**$ 14.20**	**$ 15.38**	**$ 16.60**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 13.23	$ 11.54	$ 9.40	$ 9.18	$ 9.84
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (3.10)	$ (3.82)	$ (5.42)	$ (5.44)	$ (5.53)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.78)	$ (2.11)	$ (3.65)	$ (4.55)	$ (5.58)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.48)	$ (1.90)	$ (1.86)	$ (1.87)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.35**	**$ 5.13**	**$ (1.56)**	**$ (2.67)**	**$ (3.14)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.12	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 24.94**	**$ 26.14**	**$ 26.05**	**$ 22.92**	**$ 25.15**	**$ 29.54**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.30**	**$ 205.78**	**$ 211.88**	**$ 215.33**	**$ 227.26**	**$ 256.17**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regu

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 78.30	$ 72.92	$ 74.62	$ 75.59	$ 76.57	$ 80.74	$ 82.19	$ 78.83	$ 79.89	$ 80.96	$ 82.06	$ 84.06	$ 89.69	$ 92.43
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 40.70	$ 43.49	$ 46.22	$ 47.90	$ 49.00	$ 50.44	$ 51.83	$ 53.18	$ 54.48	$ 55.74	$ 56.95	$ 58.12	$ 59.25	$ 60.33
FUEL - RIDER A	$ 65.71	$ 66.81	$ 74.23	$ 82.73	$ 90.30	$ 98.67	$ 103.55	$ 109.44	$ 116.51	$ 125.78	$ 134.20	$ 144.54	$ 154.77	$ 154.79
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.93	$ 1.97	$ 1.97	$ 1.95	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.54	$ 0.55	$ 0.57	$ 0.58	$ 0.60	$ 0.62	$ 0.63	$ 0.63	$ 0.64	$ 0.66	$ 0.68	$ 0.70	$ 0.72	$ 0.74
Generation Infrastructure														
GENERATION RIDERS [2]	$ 6.07	$ 5.99	$ 5.97	$ 5.92	$ 5.90	$ 6.05	$ 6.00	$ 5.84	$ 5.89	$ 5.59	$ 5.47	$ 5.24	$ 4.98	$ 5.11
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 7.56	$ 7.50	$ 7.50	$ 7.39	$ 7.24	$ 7.06	$ 6.81	$ 6.52	$ 6.24	$ 5.97	$ 5.71	$ 5.46	$ 5.22	$ 5.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 2.36	$ 2.16	$ 2.13	$ 2.09	$ 2.05	$ 2.01	$ 1.98	$ 1.94	$ 1.90	$ 1.86	$ 1.82	$ 1.79	$ 1.79	$ 1.78
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 10.60	$ 10.23	$ 9.92	$ 9.62	$ 9.34	$ 9.07	$ 8.79	$ 8.51	$ 8.22	$ 7.92	$ 7.58	$ 7.16	$ 6.88	$ 6.56
A5 Environmental														
RIDER E [4]	$ 0.52	$ 0.49	$ 0.49	$ 0.46	$ 0.44	$ 0.42	$ 0.40	$ 0.38	$ 0.37	$ 0.35	$ 0.88	$ 0.28	$ 0.13	$ 0.12
RIDER CCR	$ 2.38	$ 4.42	$ 2.49	$ 2.62	$ 0.34	$ 0.13	$ 0.33	$ 0.15	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 9.75	$ 9.54	$ 10.41	$ 11.18	$ 12.18	$ 12.82	$ 14.43	$ 17.19	$ 17.42	$ 18.50	$ 20.41	$ 21.82	$ 23.79	$ 20.78
RGGI CREDIT	$ (9.75)	$ (9.54)	$ (10.41)	$ (11.18)	$ (12.18)	$ (12.82)	$ (14.43)	$ (17.19)	$ (17.42)	$ (18.50)	$ (20.41)	$ (21.82)	$ (23.79)	$ (20.78)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 2.05	$ 2.09	$ 3.47	$ 6.33	$ 7.51	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05
GAS 2X1 CC	$ 10.02	$ 11.43	$ 17.93	$ 20.07	$ 22.53	$ 24.30	$ 25.62	$ 26.84	$ 31.45	$ 30.64	$ 29.87	$ 29.11	$ 28.37	$ 27.64
GENERIC GAS	$ 3.10	$ 10.86	$ 12.82	$ 14.52	$ 16.17	$ 16.54	$ 17.73	$ 18.75	$ 18.76	$ 18.61	$ 23.28	$ 23.23	$ 22.96	$ 22.71
RPS Program-Related Resources														
RIDER RPS [5]	$ 17.55	$ 19.22	$ 21.77	$ 24.37	$ 27.66	$ 30.98	$ 34.45	$ 38.63	$ 39.57	$ 37.43	$ 38.54	$ 36.27	$ 37.32	$ 35.40
RIDER CE [6]	$ 46.01	$ 49.80	$ 52.72	$ 55.22	$ 56.95	$ 57.66	$ 57.90	$ 58.99	$ 59.93	$ 61.49	$ 62.78	$ 63.40	$ 63.55	$ 63.24
RIDER CE - FUEL BENEFIT	$ (13.80)	$ (14.94)	$ (16.02)	$ (17.17)	$ (18.30)	$ (19.45)	$ (20.73)	$ (22.04)	$ (23.52)	$ (25.45)	$ (26.92)	$ (28.23)	$ (29.49)	$ (30.39)
RIDER CE - REC PROXY VALUE	$ (9.17)	$ (10.37)	$ (11.52)	$ (12.63)	$ (13.68)	$ (14.67)	$ (15.64)	$ (16.61)	$ (16.73)	$ (15.93)	$ (15.06)	$ (13.70)	$ (12.04)	$ (11.22)
RIDER CE - CAPACITY OFFSET	$ (5.71)	$ (6.66)	$ (7.11)	$ (7.36)	$ (7.58)	$ (7.84)	$ (8.15)	$ (8.36)	$ (8.43)	$ (8.48)	$ (8.53)	$ (8.45)	$ (8.33)	$ (8.29)
TOTAL RIDER CE	**$ 17.33**	**$ 17.83**	**$ 18.06**	**$ 18.06**	**$ 17.39**	**$ 15.70**	**$ 13.39**	**$ 11.99**	**$ 11.25**	**$ 11.63**	**$ 12.26**	**$ 13.03**	**$ 13.69**	**$ 13.34**
RIDER OSW [7]	$ 11.55	$ 17.85	$ 20.35	$ 24.33	$ 27.54	$ 28.88	$ 31.12	$ 37.01	$ 38.55	$ 37.38	$ 36.50	$ 35.78	$ 35.59	$ 35.28
RIDER OSW - FUEL BENEFIT	$ (5.66)	$ (7.11)	$ (7.92)	$ (8.04)	$ (8.20)	$ (8.38)	$ (8.69)	$ (13.62)	$ (16.56)	$ (17.35)	$ (18.21)	$ (19.02)	$ (19.87)	$ (20.88)
RIDER OSW - REC PROXY VALUE	$ (5.57)	$ (5.60)	$ (6.79)	$ (7.43)	$ (7.45)	$ (7.50)	$ (7.56)	$ (7.65)	$ (10.63)	$ (11.42)	$ (10.21)	$ (8.98)	$ (7.63)	$ (7.27)
RIDER OSW - CAPACITY OFFSET	$ (2.03)	$ (2.44)	$ (2.83)	$ (2.93)	$ (2.82)	$ (2.67)	$ (2.43)	$ (2.99)	$ (3.82)	$ (4.13)	$ (4.16)	$ (4.23)	$ (4.30)	$ (4.45)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (1.71)**	**$ 2.71**	**$ 2.82**	**$ 5.93**	**$ 9.07**	**$ 10.33**	**$ 12.45**	**$ 12.75**	**$ 7.54**	**$ 4.49**	**$ 3.92**	**$ 3.54**	**$ 3.79**	**$ 2.67**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 0.22	$ 0.63	$ 1.72	$ 4.32	$ 7.85	$ 11.80	$ 15.81	$ 19.53	$ 22.91	$ 25.63	$ 26.54	$ 27.82
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 33.17**	**$ 39.76**	**$ 42.86**	**$ 48.99**	**$ 55.84**	**$ 61.33**	**$ 68.14**	**$ 75.17**	**$ 74.17**	**$ 73.08**	**$ 77.63**	**$ 78.46**	**$ 81.34**	**$ 79.24**
TOTAL	**$ 266.68**	**$ 280.67**	**$ 303.17**	**$ 326.78**	**$ 345.76**	**$ 364.35**	**$ 380.98**	**$ 393.14**	**$ 405.49**	**$ 414.14**	**$ 433.11**	**$ 445.13**	**$ 463.07**	**$ 463.42**
CAGR (2019 BASE)				5.9%					5.6%					5.0%
CAGR (MAY 2020 BASE)				6.4%					5.9%					5.3%

[1] Publicly available, annualized tariff rates consistent wi
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate R

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Selected Model Inputs

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.96	$ 306.73	$ 306.49	$ 317.09	$ 324.39
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 122.53	$ 136.22	$ 150.42	$ 164.36	$ 178.31
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 287.72	$ 396.53
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.58	$ 9.80	$ 9.14	$ 8.72	$ 8.71
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.74	$ 2.82	$ 2.89	$ 2.97	$ 3.05	$ 3.14
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 30.81	$ 30.53	$ 29.29	$ 28.98
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 22.51	$ 25.39	$ 29.71	$ 33.02	$ 34.88
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.58	$ 11.99	$ 11.71	$ 11.36
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 49.97	$ 48.26	$ 47.59	$ 44.46	$ 42.93
A5 Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 3.04	$ 3.32	$ 3.35	$ 2.79	$ 2.55
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 14.26	$ 14.27	$ 14.27	$ 14.26	$ 14.27
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 53.38	$ 44.42	$ 47.23	$ 49.52	$ 52.71
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (53.38)	$ (44.42)	$ (47.23)	$ (49.52)	$ (52.71)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.63	$ 10.37	$ 9.68	$ 9.25	$ 9.23
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.21	$ 18.93	$ 30.85	$ 39.86
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 32.45	$ 38.45	$ 48.21	$ 60.98	$ 74.66	$ 96.50
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 88.00	$ 110.53	$ 142.65	$ 173.01	$ 202.46
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (25.12)	$ (35.17)	$ (50.87)	$ (63.75)	$ (73.93)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.99)	$ (10.28)	$ (16.51)	$ (25.49)	$ (36.07)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.96)	$ (7.34)	$ (13.30)	$ (18.12)	$ (22.43)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.59**	**$ 51.92**	**$ 57.74**	**$ 61.97**	**$ 65.65**	**$ 70.03**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 61.57	$ 53.73	$ 43.75	$ 42.73	$ 45.82
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (18.37)	$ (22.66)	$ (32.14)	$ (32.29)	$ (32.81)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.29)	$ (9.84)	$ (16.99)	$ (21.20)	$ (25.98)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.24)	$ (8.84)	$ (8.65)	$ (8.72)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.91**	**$ 18.99**	**$ (14.21)**	**$ (19.40)**	**$ (21.70)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.29	$ 0.57	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 118.84**	**$ 125.57**	**$ 125.24**	**$ 109.31**	**$ 120.90**	**$ 144.84**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 979.71**	**$ 984.67**	**$ 1,014.13**	**$ 1,028.50**	**$ 1,088.49**	**$ 1,250.45**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regu

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 324.09	$ 297.84	$ 304.73	$ 308.18	$ 311.60	$ 329.97	$ 335.60	$ 318.68	$ 322.40	$ 326.20	$ 330.07	$ 338.13	$ 363.15	$ 374.61
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 191.92	$ 205.11	$ 217.99	$ 225.91	$ 231.10	$ 237.87	$ 244.43	$ 250.78	$ 256.93	$ 262.86	$ 268.59	$ 274.12	$ 279.43	$ 284.54
FUEL - RIDER A	$ 394.27	$ 400.84	$ 445.35	$ 496.40	$ 541.78	$ 592.02	$ 621.33	$ 656.62	$ 699.03	$ 754.69	$ 805.22	$ 867.24	$ 928.63	$ 928.74
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 9.01	$ 9.17	$ 9.16	$ 9.10	$ 9.00	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3.22	$ 3.31	$ 3.40	$ 3.49	$ 3.59	$ 3.69	$ 3.79	$ 3.76	$ 3.86	$ 3.97	$ 4.07	$ 4.19	$ 4.30	$ 4.42
Generation Infrastructure														
GENERATION RIDERS [2]	$ 28.46	$ 28.06	$ 27.96	$ 27.76	$ 27.67	$ 28.35	$ 28.10	$ 27.35	$ 27.60	$ 26.20	$ 25.62	$ 24.53	$ 23.36	$ 23.94
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 35.68	$ 35.41	$ 35.41	$ 34.88	$ 34.16	$ 33.31	$ 32.12	$ 30.79	$ 29.46	$ 28.18	$ 26.95	$ 25.75	$ 24.62	$ 23.60
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 11.06	$ 10.11	$ 9.95	$ 9.77	$ 9.60	$ 9.43	$ 9.25	$ 9.07	$ 8.89	$ 8.71	$ 8.53	$ 8.39	$ 8.35	$ 8.34
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.25	$ 39.82	$ 38.62	$ 37.46	$ 36.37	$ 35.29	$ 34.23	$ 33.11	$ 31.98	$ 30.83	$ 29.50	$ 27.86	$ 26.80	$ 25.54
A5 Environmental														
RIDER E [4]	$ 2.44	$ 2.29	$ 2.29	$ 2.16	$ 2.07	$ 1.97	$ 1.88	$ 1.79	$ 1.71	$ 1.62	$ 4.13	$ 1.32	$ 0.61	$ 0.58
RIDER CCR	$ 14.27	$ 26.53	$ 14.97	$ 15.74	$ 2.04	$ 0.79	$ 2.00	$ 0.88	$ 0.08	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 58.51	$ 57.26	$ 62.47	$ 67.07	$ 73.09	$ 76.94	$ 86.57	$ 103.12	$ 104.54	$ 110.99	$ 122.48	$ 130.89	$ 142.72	$ 124.66
RGGI CREDIT	$ (58.51)	$ (57.26)	$ (62.47)	$ (67.07)	$ (73.09)	$ (76.94)	$ (86.57)	$ (103.12)	$ (104.54)	$ (110.99)	$ (122.48)	$ (130.89)	$ (142.72)	$ (124.66)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 9.55	$ 9.72	$ 16.14	$ 29.44	$ 34.96	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48
GAS 2X1 CC	$ 46.92	$ 53.50	$ 83.90	$ 93.94	$ 105.44	$ 113.75	$ 119.93	$ 125.61	$ 147.19	$ 143.44	$ 139.81	$ 136.25	$ 132.78	$ 129.37
GENERIC GAS	$ 14.53	$ 50.84	$ 60.01	$ 67.94	$ 75.67	$ 77.44	$ 82.98	$ 87.76	$ 87.82	$ 87.10	$ 108.98	$ 108.73	$ 107.45	$ 106.33
RPS Program-Related Resources														
RIDER RPS [5]	$ 105.32	$ 115.31	$ 130.59	$ 146.21	$ 165.96	$ 185.90	$ 206.71	$ 231.78	$ 237.40	$ 224.58	$ 231.23	$ 217.60	$ 223.93	$ 212.42
RIDER CE [6]	$ 227.96	$ 246.74	$ 261.22	$ 273.61	$ 282.15	$ 285.67	$ 286.87	$ 292.25	$ 296.89	$ 304.63	$ 311.03	$ 314.11	$ 314.85	$ 313.33
RIDER CE - FUEL BENEFIT	$ (81.91)	$ (88.67)	$ (95.11)	$ (101.91)	$ (108.61)	$ (115.43)	$ (122.99)	$ (130.79)	$ (139.59)	$ (151.01)	$ (159.80)	$ (167.55)	$ (175.00)	$ (180.35)
RIDER CE - REC PROXY VALUE	$ (45.47)	$ (51.37)	$ (57.10)	$ (62.62)	$ (67.79)	$ (72.68)	$ (77.47)	$ (82.27)	$ (82.91)	$ (78.91)	$ (74.63)	$ (67.86)	$ (59.67)	$ (55.60)
RIDER CE - CAPACITY OFFSET	$ (28.27)	$ (32.99)	$ (35.25)	$ (36.44)	$ (37.55)	$ (38.86)	$ (40.37)	$ (41.39)	$ (41.74)	$ (42.02)	$ (42.25)	$ (41.86)	$ (41.27)	$ (41.06)
TOTAL RIDER CE	**$ 72.31**	**$ 73.71**	**$ 73.77**	**$ 72.64**	**$ 68.20**	**$ 58.69**	**$ 46.04**	**$ 37.79**	**$ 32.65**	**$ 32.68**	**$ 34.35**	**$ 36.83**	**$ 38.91**	**$ 36.31**
RIDER OSW [7]	$ 53.77	$ 83.10	$ 94.75	$ 113.25	$ 128.21	$ 134.46	$ 144.89	$ 172.30	$ 179.47	$ 174.05	$ 169.94	$ 166.58	$ 165.71	$ 164.23
RIDER OSW - FUEL BENEFIT	$ (33.57)	$ (42.17)	$ (46.99)	$ (47.70)	$ (48.67)	$ (49.73)	$ (51.58)	$ (80.81)	$ (98.26)	$ (102.95)	$ (108.08)	$ (112.88)	$ (117.89)	$ (123.88)
RIDER OSW - REC PROXY VALUE	$ (25.95)	$ (26.05)	$ (31.59)	$ (34.59)	$ (34.68)	$ (34.91)	$ (35.18)	$ (35.63)	$ (49.46)	$ (53.15)	$ (47.53)	$ (41.80)	$ (35.54)	$ (33.86)
RIDER OSW - CAPACITY OFFSET	$ (9.43)	$ (11.34)	$ (13.18)	$ (13.62)	$ (13.11)	$ (12.46)	$ (11.30)	$ (13.90)	$ (17.79)	$ (19.21)	$ (19.37)	$ (19.70)	$ (20.02)	$ (20.74)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (15.19)**	**$ 3.54**	**$ 2.99**	**$ 17.34**	**$ 31.75**	**$ 37.36**	**$ 46.84**	**$ 41.96**	**$ 13.96**	**$ (1.27)**	**$ (5.03)**	**$ (7.81)**	**$ (7.75)**	**$ (14.25)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 1.01	$ 2.93	$ 8.04	$ 20.21	$ 36.76	$ 55.23	$ 73.97	$ 91.40	$ 107.21	$ 119.93	$ 124.20	$ 130.22
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 162.45**	**$ 192.56**	**$ 208.36**	**$ 239.12**	**$ 273.94**	**$ 302.17**	**$ 336.35**	**$ 366.76**	**$ 357.98**	**$ 347.40**	**$ 367.75**	**$ 366.56**	**$ 379.30**	**$ 364.70**
TOTAL	**$ 1,299.10**	**$ 1,365.12**	**$ 1,478.23**	**$ 1,601.32**	**$ 1,698.99**	**$ 1,798.52**	**$ 1,884.47**	**$ 1,945.42**	**$ 2,007.39**	**$ 2,053.65**	**$ 2,151.69**	**$ 2,215.55**	**$ 2,311.24**	**$ 2,307.17**
CAGR (2019 BASE)				6.2%					5.9%					5.3%
CAGR (MAY 2020 BASE)				6.8%					6.3%					5.7%

[1] Publicly available, annualized tariff rates consistent wi
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate R

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Selected Model Inputs

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 92,470.00	$ 102,800.00	$ 113,520.00	$ 124,050.00	$ 134,570.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 287,724.00	$ 396,534.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,822.00	$ 6,972.00	$ 6,522.00	$ 6,240.00	$ 6,222.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,742.00	$ 2,820.00	$ 2,892.00	$ 2,970.00	$ 3,054.00	$ 3,138.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,380.00	$ 16,220.00	$ 15,550.00	$ 15,400.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,790.00	$ 14,430.00	$ 16,890.00	$ 18,770.00	$ 19,830.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,270.00	$ 9,100.00	$ 8,890.00	$ 8,630.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,380.00	$ 7,130.00	$ 7,030.00	$ 6,560.00	$ 6,340.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,290.00	$ 2,500.00	$ 2,530.00	$ 2,110.00	$ 1,920.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 14,262.00	$ 14,268.00	$ 14,268.00	$ 14,262.00	$ 14,274.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 53,382.00	$ 44,418.00	$ 47,226.00	$ 49,518.00	$ 52,710.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 10,014.00	$ 7,098.00	$ 6,624.00	$ 6,324.00	$ 6,312.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,240.00	$ 14,380.00	$ 23,430.00	$ 30,280.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 32,448.00	$ 38,448.00	$ 48,210.00	$ 60,984.00	$ 74,658.00	$ 96,504.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,670.00	$ 69,880.00	$ 90,210.00	$ 109,420.00	$ 128,000.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (25,122.00)	$ (35,166.00)	$ (50,868.00)	$ (63,750.00)	$ (73,926.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,430.00)	$ (6,500.00)	$ (10,460.00)	$ (16,120.00)	$ (22,800.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,500.00)	$ (4,650.00)	$ (8,440.00)	$ (11,450.00)	$ (14,190.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 23,244.00**	**$ 23,618.00**	**$ 23,564.00**	**$ 20,442.00**	**$ 18,100.00**	**$ 17,084.00**	
RIDER OSW [7]	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 50,200.00	$ 43,800.00	$ 35,670.00	$ 34,840.00	$ 37,350.00	
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (18,366.00)	$ (22,656.00)	$ (32,136.00)	$ (32,286.00)	$ (32,814.00)	
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,760.00)	$ (8,020.00)	$ (13,850.00)	$ (17,290.00)	$ (21,180.00)	
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,830.00)	$ (7,200.00)	$ (7,050.00)	$ (7,110.00)	
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 25,074.00**	**$ 11,294.00**	**$ (17,516.00)**	**$ (21,786.00)**	**$ (23,754.00)**	
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 220.00	$ 430.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 82,790.00**	**$ 87,350.00**	**$ 83,288.00**	**$ 64,340.00**	**$ 70,972.00**	**$ 89,834.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 751,053.16**	**$ 730,737.14**	**$ 742,459.36**	**$ 750,428.18**	**$ 794,103.98**	**$ 943,073.14**

CAGR (2019 BASE)
CAGR (MAY 2020 BASE)

[1] **Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.**
[2] **Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.**
[3] **Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.**
[4] **Inclusive of MATs and 111d compliance cost, if applicable**
[5] **Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.**
[6] **Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.**
[7] **No assumptions modeled for exemptions to Riders OSW.**
[8] **While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.**

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regu

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 144,840.00	$ 154,800.00	$ 164,510.00	$ 170,490.00	$ 174,410.00	$ 179,520.00	$ 184,470.00	$ 189,260.00	$ 193,900.00	$ 198,380.00	$ 202,700.00	$ 206,870.00	$ 210,880.00	$ 214,740.00
FUEL - RIDER A	$ 394,272.00	$ 400,836.00	$ 445,350.00	$ 496,404.00	$ 541,782.00	$ 592,020.00	$ 621,330.00	$ 656,622.00	$ 699,030.00	$ 754,692.00	$ 805,224.00	$ 867,240.00	$ 928,626.00	$ 928,740.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 6,432.00	$ 6,546.00	$ 6,540.00	$ 6,498.00	$ 6,432.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3,222.00	$ 3,312.00	$ 3,402.00	$ 3,492.00	$ 3,588.00	$ 3,690.00	$ 3,792.00	$ 3,756.00	$ 3,858.00	$ 3,966.00	$ 4,074.00	$ 4,188.00	$ 4,302.00	$ 4,422.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 15,140.00	$ 14,910.00	$ 14,860.00	$ 14,750.00	$ 14,710.00	$ 15,060.00	$ 14,940.00	$ 14,540.00	$ 14,650.00	$ 13,930.00	$ 13,620.00	$ 13,060.00	$ 12,420.00	$ 12,710.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 20,280.00	$ 20,130.00	$ 20,130.00	$ 19,820.00	$ 19,420.00	$ 18,930.00	$ 18,250.00	$ 17,490.00	$ 16,740.00	$ 16,010.00	$ 15,310.00	$ 14,640.00	$ 13,990.00	$ 13,410.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 8,400.00	$ 7,680.00	$ 7,550.00	$ 7,430.00	$ 7,290.00	$ 7,160.00	$ 7,020.00	$ 6,890.00	$ 6,750.00	$ 6,610.00	$ 6,470.00	$ 6,370.00	$ 6,340.00	$ 6,340.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 6,080.00	$ 5,880.00	$ 5,700.00	$ 5,520.00	$ 5,360.00	$ 5,210.00	$ 5,050.00	$ 4,890.00	$ 4,720.00	$ 4,550.00	$ 4,350.00	$ 4,120.00	$ 3,960.00	$ 3,770.00
A5 Environmental														
RIDER E [4]	$ 1,840.00	$ 1,720.00	$ 1,720.00	$ 1,630.00	$ 1,570.00	$ 1,500.00	$ 1,430.00	$ 1,360.00	$ 1,300.00	$ 1,230.00	$ 3,130.00	$ 1,000.00	$ 460.00	$ 440.00
RIDER CCR	$ 14,274.00	$ 26,532.00	$ 14,970.00	$ 15,744.00	$ 2,040.00	$ 792.00	$ 1,998.00	$ 876.00	$ 84.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 58,512.00	$ 57,258.00	$ 62,472.00	$ 67,068.00	$ 73,086.00	$ 76,938.00	$ 86,568.00	$ 103,116.00	$ 104,538.00	$ 110,994.00	$ 122,484.00	$ 130,890.00	$ 142,716.00	$ 124,656.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 6,534.00	$ 6,648.00	$ 11,040.00	$ 20,148.00	$ 23,916.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00
GAS 2X1 CC	$ 35,630.00	$ 40,640.00	$ 63,730.00	$ 71,350.00	$ 80,080.00	$ 86,390.00	$ 91,090.00	$ 95,400.00	$ 111,790.00	$ 108,940.00	$ 106,180.00	$ 103,490.00	$ 100,840.00	$ 98,260.00
GENERIC GAS	$ 11,030.00	$ 38,620.00	$ 45,570.00	$ 51,600.00	$ 57,480.00	$ 58,810.00	$ 63,020.00	$ 66,660.00	$ 66,700.00	$ 66,160.00	$ 82,780.00	$ 82,580.00	$ 81,610.00	$ 80,750.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 105,324.00	$ 115,308.00	$ 130,590.00	$ 146,214.00	$ 165,960.00	$ 185,904.00	$ 206,712.00	$ 231,780.00	$ 237,402.00	$ 224,580.00	$ 231,228.00	$ 217,602.00	$ 223,932.00	$ 212,418.00
RIDER CE [6]	$ 144,160.00	$ 155,980.00	$ 165,180.00	$ 173,000.00	$ 178,410.00	$ 180,640.00	$ 181,390.00	$ 184,800.00	$ 187,750.00	$ 192,600.00	$ 196,670.00	$ 198,620.00	$ 199,090.00	$ 198,100.00
RIDER CE - FUEL BENEFIT	$ (81,906.00)	$ (88,674.00)	$ (95,106.00)	$ (101,910.00)	$ (108,606.00)	$ (115,434.00)	$ (122,988.00)	$ (130,794.00)	$ (139,590.00)	$ (151,008.00)	$ (159,798.00)	$ (167,550.00)	$ (174,996.00)	$ (180,354.00)
RIDER CE - REC PROXY VALUE	$ (28,740.00)	$ (32,470.00)	$ (36,080.00)	$ (39,560.00)	$ (42,860.00)	$ (45,960.00)	$ (48,960.00)	$ (52,010.00)	$ (52,420.00)	$ (49,890.00)	$ (47,200.00)	$ (42,910.00)	$ (37,710.00)	$ (35,150.00)
RIDER CE - CAPACITY OFFSET	$ (17,870.00)	$ (20,840.00)	$ (22,300.00)	$ (23,050.00)	$ (23,740.00)	$ (24,560.00)	$ (25,510.00)	$ (26,170.00)	$ (26,370.00)	$ (26,580.00)	$ (26,700.00)	$ (26,460.00)	$ (26,100.00)	$ (25,960.00)
TOTAL RIDER CE	**$ 15,644.00**	**$ 13,996.00**	**$ 11,694.00**	**$ 8,480.00**	**$ 3,204.00**	**$ (5,314.00)**	**$ (16,068.00)**	**$ (24,174.00)**	**$ (30,630.00)**	**$ (34,878.00)**	**$ (37,028.00)**	**$ (38,300.00)**	**$ (39,716.00)**	**$ (43,364.00)**
RIDER OSW [7]	$ 43,820.00	$ 67,740.00	$ 77,250.00	$ 92,330.00	$ 104,510.00	$ 109,620.00	$ 118,120.00	$ 140,470.00	$ 146,320.00	$ 141,900.00	$ 138,540.00	$ 135,800.00	$ 135,100.00	$ 133,900.00
RIDER OSW - FUEL BENEFIT	$ (33,570.00)	$ (42,168.00)	$ (46,986.00)	$ (47,700.00)	$ (48,672.00)	$ (49,734.00)	$ (51,576.00)	$ (80,808.00)	$ (98,262.00)	$ (102,954.00)	$ (108,078.00)	$ (112,884.00)	$ (117,894.00)	$ (123,882.00)
RIDER OSW - REC PROXY VALUE	$ (21,160.00)	$ (21,240.00)	$ (25,750.00)	$ (28,200.00)	$ (28,270.00)	$ (28,460.00)	$ (28,680.00)	$ (29,050.00)	$ (40,330.00)	$ (43,330.00)	$ (38,760.00)	$ (34,080.00)	$ (28,980.00)	$ (27,610.00)
RIDER OSW - CAPACITY OFFSET	$ (7,690.00)	$ (9,240.00)	$ (10,740.00)	$ (11,100.00)	$ (10,690.00)	$ (10,150.00)	$ (9,210.00)	$ (11,330.00)	$ (14,510.00)	$ (15,660.00)	$ (15,780.00)	$ (16,070.00)	$ (16,320.00)	$ (16,900.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (18,600.00)**	**$ (4,908.00)**	**$ (6,226.00)**	**$ 5,330.00**	**$ 16,878.00**	**$ 21,276.00**	**$ 28,654.00**	**$ 19,282.00**	**$ (6,782.00)**	**$ (20,044.00)**	**$ (24,078.00)**	**$ (27,234.00)**	**$ (28,094.00)**	**$ (34,492.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ 760.00	$ 2,220.00	$ 6,080.00	$ 15,290.00	$ 27,810.00	$ 41,770.00	$ 55,950.00	$ 69,140.00	$ 81,090.00	$ 90,710.00	$ 93,940.00	$ 98,490.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 102,368.00**	**$ 124,396.00**	**$ 136,818.00**	**$ 162,244.00**	**$ 192,122.00**	**$ 217,156.00**	**$ 247,108.00**	**$ 268,658.00**	**$ 255,940.00**	**$ 238,798.00**	**$ 251,212.00**	**$ 242,778.00**	**$ 250,062.00**	**$ 233,052.00**
TOTAL	**$ 986,460.04**	**$ 1,058,569.07**	**$ 1,154,070.65**	**$ 1,264,965.18**	**$ 1,355,153.08**	**$ 1,438,630.78**	**$ 1,522,654.71**	**$ 1,607,263.32**	**$ 1,658,925.07**	**$ 1,704,388.40**	**$ 1,798,889.81**	**$ 1,859,833.76**	**$ 1,940,090.75**	**$ 1,906,477.28**
CAGR (2019 BASE)				7.8%					7.3%					6.5%
CAGR (MAY 2020 BASE)				8.7%					8.0%					7.0%

[1] Publicly available, annualized tariff rates consistent wi
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate R

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Selected Model Inputs

HIGH LOAD SERVICES hedule GS-5 Primary (65MW Contracted; 90% Load Factc	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,260,231.12	$ 1,736,818.92	$ 1,726,911.36	$ 1,755,661.68	$ 1,950,633.00	$ 2,174,249.52
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 30,563.64	$ 31,273.20	$ 29,170.80	$ 27,856.80	$ 27,804.24	$ 28,750.32	$ 29,275.92	$ 29,249.64	$ 29,065.68
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 12,009.96	$ 12,351.60	$ 12,666.96	$ 13,008.60	$ 13,376.52	$ 13,744.44	$ 14,112.36	$ 14,506.56	$ 14,900.76	$ 15,294.96
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 78,600.00	$ 77,920.00	$ 74,720.00	$ 73,960.00	$ 72,560.00	$ 71,600.00	$ 71,360.00	$ 70,800.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 56,400.00	$ 62,640.00	$ 72,080.00	$ 78,600.00	$ 81,680.00	$ 82,000.00	$ 80,000.00	$ 78,560.00	$ 76,400.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ -	$ 20,880.00	$ 29,400.00	$ 36,760.00	$ 35,920.00	$ 34,840.00	$ 33,960.00	$ 31,040.00	$ 30,520.00	$ 30,000.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 43,592.25	$ 42,045.25	$ 41,492.75	$ 38,785.50	$ 37,404.25	$ 35,967.75	$ 34,752.25	$ 33,702.50	$ 32,652.75
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,320.00	$ 10,240.00	$ 10,360.00	$ 8,600.00	$ 7,800.00	$ 7,480.00	$ 7,000.00	$ 7,000.00	$ 6,680.00
RIDER CCR	$ 60,338.88	$ 62,467.56	$ 62,493.84	$ 62,493.84	$ 62,467.56	$ 62,520.12	$ 62,520.12	$ 116,210.16	$ 65,568.60	$ 68,958.72
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 233,813.16	$ 194,550.84	$ 206,849.88	$ 216,888.84	$ 230,869.80	$ 256,282.56	$ 250,790.04	$ 273,627.36	$ 293,757.84
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 46,541.88	$ 32,981.40	$ 30,773.88	$ 29,407.32	$ 29,354.76	$ 30,353.40	$ 30,905.28	$ 51,324.84	$ 93,635.64
GAS 2X1 CC	$ -	$ -	$ 25,200.00	$ 58,080.00	$ 94,680.00	$ 122,320.00	$ 143,960.00	$ 164,160.00	$ 257,440.00	$ 288,200.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ 44,560.00	$ 156,000.00	$ 184,080.00	$ 208,440.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 142,122.24	$ 168,402.24	$ 211,159.80	$ 267,109.92	$ 327,002.04	$ 422,687.52	$ 461,319.12	$ 505,049.04	$ 571,984.20	$ 640,417.32
RIDER CE [6]	$ 201,240.00	$ 232,920.00	$ 292,520.00	$ 377,640.00	$ 457,920.00	$ 535,920.00	$ 603,360.00	$ 653,080.00	$ 691,480.00	$ 724,160.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (110,034.36)	$ (154,027.08)	$ (222,801.84)	$ (279,225.00)	$ (323,795.88)	$ (358,748.28)	$ (388,392.12)	$ (416,564.28)	$ (446,365.80)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,440.00)	$ (27,160.00)	$ (43,760.00)	$ (67,480.00)	$ (95,440.00)	$ (120,320.00)	$ (135,960.00)	$ (151,160.00)	$ (165,680.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,440.00)	$ (19,400.00)	$ (35,280.00)	$ (48,000.00)	$ (59,360.00)	$ (74,800.00)	$ (87,280.00)	$ (93,360.00)	$ (96,520.00)
TOTAL RIDER CE	**$ 93,455.92**	**$ 94,005.64**	**$ 91,932.92**	**$ 75,798.16**	**$ 63,215.00**	**$ 57,324.12**	**$ 49,491.72**	**$ 41,447.88**	**$ 30,395.72**	**$ 15,594.20**
RIDER OSW [7]	$ 198,080.00	$ 191,520.00	$ 167,080.00	$ 136,040.00	$ 132,920.00	$ 142,480.00	$ 167,200.00	$ 258,440.00	$ 294,640.00	$ 352,200.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (80,443.08)	$ (99,233.28)	$ (140,755.68)	$ (141,412.68)	$ (143,725.32)	$ (147,036.60)	$ (184,695.84)	$ (205,798.68)	$ (208,926.00)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,800.00)	$ (30,600.00)	$ (52,800.00)	$ (65,920.00)	$ (80,800.00)	$ (80,720.00)	$ (81,040.00)	$ (98,240.00)	$ (107,560.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,960.00)	$ (27,480.00)	$ (26,880.00)	$ (27,120.00)	$ (29,360.00)	$ (35,280.00)	$ (41,000.00)	$ (42,360.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 90,635.04**	**$ 85,276.92**	**$ 30,286.72**	**$ (84,995.68)**	**$ (101,292.68)**	**$ (109,165.32)**	**$ (89,916.60)**	**$ (42,575.84)**	**$ (50,398.68)**	**$ (6,646.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 880.00	$ 920.00	$ 1,760.00	$ -	$ -	$ -	$ -	$ 3,080.00	$ 9,000.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 327,733.20**	**$ 348,564.80**	**$ 334,299.44**	**$ 259,672.40**	**$ 288,924.36**	**$ 370,846.32**	**$ 420,894.24**	**$ 503,921.08**	**$ 555,061.24**	**$ 658,365.52**
TOTAL	**$ 3,484,809.97**	**$ 3,412,967.80**	**$ 3,463,598.20**	**$ 3,499,368.90**	**$ 3,676,537.31**	**$ 4,314,871.46**	**$ 4,476,267.76**	**$ 4,747,051.69**	**$ 5,129,065.53**	**$ 5,579,063.80**
CAGR (2027 BASE)										5.4%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regul

HIGH LOAD SERVICES hedule GS-5 Primary (65MW Contracted; 90% Load Factc	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 2,373,005.16	$ 2,593,047.60	$ 2,721,425.40	$ 2,876,004.36	$ 3,061,751.40	$ 3,305,550.96	$ 3,526,881.12	$ 3,798,511.20	$ 4,067,381.88	$ 4,067,881.20
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 28,750.32	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 15,715.44	$ 16,162.20	$ 16,608.96	$ 16,451.28	$ 16,898.04	$ 17,371.08	$ 17,844.12	$ 18,343.44	$ 18,842.76	$ 19,368.36
Generation Infrastructure										
GENERATION RIDERS [2]	$ 70,560.00	$ 72,320.00	$ 71,680.00	$ 69,840.00	$ 70,360.00	$ 66,880.00	$ 65,280.00	$ 62,640.00	$ 59,600.00	$ 61,120.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 73,800.00	$ 70,920.00	$ 67,240.00	$ 63,520.00	$ 59,880.00	$ 56,480.00	$ 53,240.00	$ 50,280.00	$ 47,520.00	$ 45,360.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CER	$ 29,440.00	$ 28,920.00	$ 28,360.00	$ 27,800.00	$ 27,280.00	$ 26,720.00	$ 26,160.00	$ 25,760.00	$ 25,640.00	$ 25,600.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 31,713.50	$ 30,774.25	$ 29,835.00	$ 28,895.75	$ 27,901.25	$ 26,851.50	$ 25,691.25	$ 24,254.75	$ 23,370.75	$ 22,265.75
A5 Environmental										
RIDER E [4]	$ 6,360.00	$ 6,080.00	$ 5,800.00	$ 5,520.00	$ 5,200.00	$ 4,960.00	$ 12,680.00	$ 4,040.00	$ 1,880.00	$ 1,760.00
RIDER CCR	$ 8,935.20	$ 3,468.96	$ 8,751.24	$ 3,836.88	$ 367.92	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 320,116.68	$ 336,988.44	$ 379,167.84	$ 451,648.08	$ 457,876.44	$ 486,153.72	$ 536,479.92	$ 573,298.20	$ 625,096.08	$ 545,993.28
Additional Resources										
INCREMENTAL GENERIC DSM	$ 111,164.40	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48
GAS 2X1 CC	$ 323,480.00	$ 349,000.00	$ 367,960.00	$ 385,320.00	$ 451,600.00	$ 440,080.00	$ 428,920.00	$ 418,000.00	$ 407,360.00	$ 396,880.00
GENERIC GAS	$ 232,160.00	$ 237,560.00	$ 254,600.00	$ 269,280.00	$ 269,400.00	$ 267,200.00	$ 334,400.00	$ 333,560.00	$ 329,640.00	$ 326,200.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 726,904.80	$ 814,259.52	$ 905,398.56	$ 1,015,196.40	$ 1,039,820.76	$ 983,660.40	$ 1,012,778.64	$ 953,096.76	$ 980,822.16	$ 930,390.84
RIDER CE [6]	$ 746,920.00	$ 756,120.00	$ 759,400.00	$ 773,680.00	$ 785,880.00	$ 806,320.00	$ 823,280.00	$ 831,480.00	$ 833,520.00	$ 829,480.00
RIDER CE - FUEL BENEFIT	$ (475,694.28)	$ (505,600.92)	$ (538,687.44)	$ (572,877.72)	$ (611,404.20)	$ (661,415.04)	$ (699,915.24)	$ (733,869.00)	$ (766,482.48)	$ (789,950.52)
RIDER CE - REC PROXY VALUE	$ (179,400.00)	$ (192,360.00)	$ (205,040.00)	$ (217,800.00)	$ (219,360.00)	$ (208,840.00)	$ (197,560.00)	$ (179,640.00)	$ (157,880.00)	$ (147,240.00)
RIDER CE - CAPACITY OFFSET	$ (99,360.00)	$ (102,800.00)	$ (106,880.00)	$ (109,640.00)	$ (110,480.00)	$ (111,280.00)	$ (111,840.00)	$ (110,800.00)	$ (109,200.00)	$ (108,760.00)
TOTAL RIDER CE	**$ (7,534.28)**	**$ (44,640.92)**	**$ (91,207.44)**	**$ (126,637.72)**	**$ (155,364.20)**	**$ (175,215.04)**	**$ (186,035.24)**	**$ (192,829.00)**	**$ (200,042.48)**	**$ (216,470.52)**
RIDER OSW [7]	$ 398,720.00	$ 418,160.00	$ 450,600.00	$ 535,760.00	$ 558,120.00	$ 541,240.00	$ 528,520.00	$ 518,040.00	$ 515,320.00	$ 510,720.00
RIDER OSW - FUEL BENEFIT	$ (213,183.36)	$ (217,834.92)	$ (225,902.88)	$ (353,939.04)	$ (430,387.56)	$ (450,938.52)	$ (473,381.64)	$ (494,431.92)	$ (516,375.72)	$ (542,603.16)
RIDER OSW - REC PROXY VALUE	$ (107,840.00)	$ (108,560.00)	$ (109,440.00)	$ (110,840.00)	$ (153,840.00)	$ (165,280.00)	$ (147,800.00)	$ (130,040.00)	$ (110,560.00)	$ (105,320.00)
RIDER OSW - CAPACITY OFFSET	$ (40,760.00)	$ (38,720.00)	$ (35,120.00)	$ (43,240.00)	$ (55,320.00)	$ (59,720.00)	$ (60,240.00)	$ (61,320.00)	$ (62,240.00)	$ (64,480.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 36,936.64**	**$ 53,045.08**	**$ 80,137.12**	**$ 27,740.96**	**$ (81,427.56)**	**$ (134,698.52)**	**$ (152,901.64)**	**$ (167,751.92)**	**$ (173,855.72)**	**$ (201,683.16)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 24,680.00	$ 62,080.00	$ 112,880.00	$ 169,600.00	$ 227,120.00	$ 280,680.00	$ 329,160.00	$ 368,240.00	$ 381,360.00	$ 399,840.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 780,987.16**	**$ 884,743.68**	**$ 1,007,208.24**	**$ 1,085,899.64**	**$ 1,030,149.00**	**$ 954,426.84**	**$ 1,003,001.76**	**$ 960,755.84**	**$ 988,283.96**	**$ 912,077.16**
TOTAL	**$ 5,932,244.36**	**$ 6,258,125.76**	**$ 6,582,722.23**	**$ 6,908,093.63**	**$ 7,100,042.95**	**$ 7,271,207.46**	**$ 7,644,409.04**	**$ 7,882,629.24**	**$ 8,205,028.32**	**$ 8,047,479.58**
CAGR (2027 BASE)					5.2%					4.5%

[1] Publicly available, annualized tariff rates consistent wit
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3,
[3] Consolidated Distribution Riders GT, U, and RBB. Includ
[4] Inclusive of MATs and 111d compliance cost, if applicab
[5] Includes the cost of REC purchases, deficiency payment
[6] Includes specific Company-owned projects and PPAs pr
[7] No assumptions modeled for exemptions to Riders OSW
[8] While nuclear small modular reactors do not generate F

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Without Targets

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.60	$ 74.64	$ 77.65	$ 79.65
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.13	$ 26.97	$ 28.77	$ 30.27	$ 31.75
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 46.91	$ 51.34
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.00	$ 1.98	$ 1.80	$ 1.66	$ 1.61
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.44	$ 0.43	$ 0.43	$ 0.42	$ 0.42	$ 0.41
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.08	$ 5.91	$ 5.55	$ 5.41
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.43	$ 4.84	$ 5.49	$ 5.90	$ 6.05
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 1.98	$ 2.41	$ 2.28	$ 2.14
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.98	$ 12.60	$ 12.54	$ 11.79	$ 11.48
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.63	$ 0.67	$ 0.66	$ 0.53	$ 0.47
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.26	$ 2.18	$ 2.10	$ 2.02	$ 1.94
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ -	$ -	$ -	$ -	$ -
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.06	$ 2.11	$ 1.91	$ 1.76	$ 1.71
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.86	$ 6.46	$ 10.67	$ 14.25
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 8.76	$ 10.18	$ 11.19	$ 12.76	$ 14.43	$ 16.10
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.42)	$ (4.15)	$ (5.38)	$ (7.20)	$ (8.57)	$ (9.77)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.33)	$ (1.75)	$ (2.36)	$ (3.11)	$ (3.61)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.79)	$ (1.22)	$ (1.83)	$ (2.18)	$ (2.43)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 3.90**	**$ 3.93**	**$ 2.84**	**$ 1.37**	**$ 0.57**	**$ 0.28**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 12.88	$ 10.92	$ 8.64	$ 7.77	$ 7.80
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.37)	$ (2.99)	$ (3.55)	$ (4.87)	$ (4.73)	$ (4.66)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.61)	$ (1.66)	$ (2.36)	$ (2.51)	$ (2.37)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.46)	$ (1.76)	$ (1.66)	$ (1.63)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.94**	**$ 8.28**	**$ 5.25**	**$ (0.35)**	**$ (1.13)**	**$ (0.86)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.11	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 12.94**	**$ 12.27**	**$ 8.16**	**$ 1.13**	**$ (0.56)**	**$ (0.58)**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 191.28**	**$ 190.37**	**$ 191.62**	**$ 191.59**	**$ 198.68**	**$ 209.38**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 81.85	$ 77.80	$ 74.07	$ 75.03	$ 76.01	$ 77.00	$ 78.01	$ 80.41	$ 82.73	$ 85.27	$ 86.75	$ 88.05	$ 90.77	$ 92.01
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 32.89	$ 33.85	$ 34.64	$ 34.67	$ 34.15	$ 33.85	$ 33.42	$ 33.16	$ 32.78	$ 32.39	$ 31.92	$ 31.61	$ 31.21	$ 31.43
FUEL - RIDER A	$ 49.68	$ 46.30	$ 47.64	$ 50.25	$ 52.92	$ 55.78	$ 59.72	$ 62.13	$ 67.89	$ 70.82	$ 71.34	$ 73.93	$ 76.60	$ 75.80
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.61	$ 1.58	$ 1.53	$ 1.47	$ 1.40	$ 1.35	$ 1.30	$ 1.26	$ 1.22	$ 1.18	$ 1.14	$ 1.11	$ 1.08	$ 1.06
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.41	$ 0.40	$ 0.40	$ 0.39	$ 0.39	$ 0.39	$ 0.38	$ 0.37	$ 0.36	$ 0.36	$ 0.36	$ 0.36	$ 0.35	$ 0.36
Generation Infrastructure														
GENERATION RIDERS [2]	$ 5.22	$ 4.99	$ 4.78	$ 4.62	$ 4.45	$ 4.41	$ 4.21	$ 3.98	$ 3.92	$ 3.67	$ 3.46	$ 3.17	$ 2.80	$ 2.73
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 5.97	$ 5.72	$ 5.52	$ 5.26	$ 4.97	$ 4.67	$ 4.33	$ 4.02	$ 3.71	$ 3.43	$ 3.17	$ 2.94	$ 2.72	$ 2.58
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 2.02	$ 1.78	$ 1.69	$ 1.61	$ 1.52	$ 1.44	$ 1.36	$ 1.29	$ 1.22	$ 1.16	$ 1.09	$ 1.04	$ 1.01	$ 0.97
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 11.07	$ 10.68	$ 10.35	$ 10.06	$ 9.71	$ 9.32	$ 8.89	$ 8.52	$ 8.11	$ 7.70	$ 7.24	$ 6.76	$ 6.40	$ 6.05
A5 Environmental														
RIDER E [4]	$ 0.43	$ 0.39	$ 0.38	$ 0.34	$ 0.32	$ 0.29	$ 0.27	$ 0.25	$ 0.23	$ 0.21	$ 0.51	$ 0.16	$ 0.07	$ 0.07
RIDER CCR	$ 1.88	$ 3.35	$ 1.82	$ 1.84	$ 0.23	$ 0.09	$ 0.21	$ 0.09	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 1.71	$ 1.68	$ 2.69	$ 4.76	$ 5.46	$ 3.54	$ 3.41	$ 3.31	$ 3.20	$ 3.09	$ 2.99	$ 2.91	$ 2.82	$ 2.79
GAS 2X1 CC	$ 16.74	$ 18.46	$ 21.93	$ 24.43	$ 23.00	$ 21.62	$ 20.32	$ 19.10	$ 18.02	$ 16.99	$ 16.02	$ 15.08	$ 14.25	$ 13.44
GENERIC GAS	$ -	$ -	$ 10.06	$ 9.23	$ 9.45	$ 9.32	$ 9.74	$ 9.19	$ 8.60	$ 8.05	$ 7.53	$ 7.04	$ 6.61	$ 6.18
RPS Program-Related Resources														
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 18.11	$ 20.37	$ 22.71	$ 25.24	$ 27.48	$ 29.60	$ 31.66	$ 33.70	$ 35.19	$ 36.78	$ 38.53	$ 40.53	$ 42.10	$ 43.97
RIDER CE - FUEL BENEFIT	$ (10.78)	$ (11.82)	$ (17.79)	$ (13.82)	$ (14.68)	$ (15.49)	$ (16.31)	$ (17.30)	$ (18.35)	$ (19.40)	$ (20.19)	$ (21.31)	$ (22.12)	$ (22.43)
RIDER CE - REC PROXY VALUE	$ (3.96)	$ (4.20)	$ (4.36)	$ (4.55)	$ (4.71)	$ (4.83)	$ (4.90)	$ (4.97)	$ (5.05)	$ (5.17)	$ (5.26)	$ (5.34)	$ (5.38)	$ (5.56)
RIDER CE - CAPACITY OFFSET	$ (2.81)	$ (3.22)	$ (3.62)	$ (4.00)	$ (4.33)	$ (4.67)	$ (5.00)	$ (5.26)	$ (5.33)	$ (5.36)	$ (5.37)	$ (5.47)	$ (5.66)	$ (6.02)
TOTAL RIDER CE	**$ 0.56**	**$ 1.14**	**$ (3.06)**	**$ 2.86**	**$ 3.76**	**$ 4.61**	**$ 5.45**	**$ 6.17**	**$ 6.47**	**$ 6.86**	**$ 7.71**	**$ 8.42**	**$ 8.94**	**$ 9.96**
RIDER OSW [7]	$ 7.56	$ 7.39	$ 8.99	$ 12.41	$ 14.81	$ 16.55	$ 19.56	$ 21.27	$ 24.20	$ 24.28	$ 22.71	$ 21.56	$ 20.69	$ 20.16
RIDER OSW - FUEL BENEFIT	$ (4.66)	$ (4.67)	$ (6.95)	$ (4.56)	$ (4.49)	$ (4.43)	$ (5.30)	$ (5.76)	$ (8.84)	$ (10.39)	$ (10.50)	$ (10.62)	$ (10.48)	$ (10.51)
RIDER OSW - REC PROXY VALUE	$ (2.18)	$ (2.01)	$ (1.84)	$ (1.74)	$ (1.63)	$ (1.52)	$ (1.42)	$ (1.62)	$ (1.68)	$ (2.43)	$ (2.73)	$ (2.64)	$ (2.54)	$ (2.51)
RIDER OSW - CAPACITY OFFSET	$ (1.70)	$ (1.72)	$ (1.68)	$ (1.64)	$ (1.54)	$ (1.43)	$ (1.39)	$ (1.44)	$ (1.86)	$ (2.32)	$ (2.38)	$ (2.34)	$ (2.31)	$ (2.41)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (0.99)**	**$ (1.00)**	**$ (1.47)**	**$ 4.47**	**$ 7.14**	**$ 9.17**	**$ 11.46**	**$ 12.45**	**$ 11.83**	**$ 9.14**	**$ 7.09**	**$ 5.96**	**$ 5.36**	**$ 4.72**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 0.14	$ 0.40	$ 1.06	$ 2.58	$ 4.49	$ 6.39	$ 7.88	$ 8.68	$ 9.88	$ 10.60
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ (0.42)**	**$ 0.14**	**$ (4.53)**	**$ 7.33**	**$ 11.04**	**$ 14.18**	**$ 17.97**	**$ 21.20**	**$ 22.79**	**$ 22.39**	**$ 22.69**	**$ 23.06**	**$ 24.18**	**$ 25.28**
TOTAL	**$ 212.70**	**$ 207.13**	**$ 212.96**	**$ 231.30**	**$ 235.02**	**$ 237.25**	**$ 243.55**	**$ 248.26**	**$ 254.79**	**$ 256.70**	**$ 256.20**	**$ 257.20**	**$ 260.88**	**$ 260.75**
CAGR (2019 BASE)				3.8%					3.4%					2.8%
CAGR (MAY 2020 BASE)				4.2%					3.7%					3.1%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, U
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicabl
[5] Includes the cost of REC purchases, deficiency payments
[6] Includes specific Company-owned projects and PPAs pro
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Without Targets

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.25	$ 310.16	$ 323.31	$ 331.73
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 118.52	$ 127.21	$ 135.68	$ 142.76	$ 149.74
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 281.48	$ 308.02
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.33	$ 9.26	$ 8.39	$ 7.76	$ 7.52
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.61	$ 2.59	$ 2.56	$ 2.53	$ 2.50	$ 2.48
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 28.49	$ 27.70	$ 26.05	$ 25.40
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 20.72	$ 22.70	$ 25.79	$ 27.75	$ 28.48
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.30	$ 11.31	$ 10.72	$ 10.07
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 50.46	$ 48.86	$ 48.25	$ 44.86	$ 43.21
AS Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 2.95	$ 3.13	$ 3.08	$ 2.48	$ 2.20
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 13.57	$ 13.08	$ 12.61	$ 12.14	$ 11.67
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ -	$ -	$ -	$ -	$ -
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.25	$ 9.81	$ 8.89	$ 8.22	$ 7.97
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.40	$ 30.32	$ 50.13	$ 67.03
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 43.37	$ 50.48	$ 55.52	$ 63.38	$ 71.71	$ 80.09
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.32)	$ (24.62)	$ (31.90)	$ (42.74)	$ (50.89)	$ (57.97)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.59)	$ (8.68)	$ (11.72)	$ (15.45)	$ (17.99)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.90)	$ (6.05)	$ (9.08)	$ (10.82)	$ (12.12)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 15.94**	**$ 15.37**	**$ 8.89**	**$ (0.16)**	**$ (5.45)**	**$ (7.99)**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.69	$ 60.04	$ 50.96	$ 40.36	$ 36.34	$ 36.54
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.99)	$ (17.74)	$ (21.08)	$ (28.91)	$ (28.04)	$ (27.65)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (7.51)	$ (7.74)	$ (11.03)	$ (11.75)	$ (11.12)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.12)	$ (8.20)	$ (7.78)	$ (7.63)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.31**	**$ 34.79**	**$ 20.02**	**$ (7.79)**	**$ (11.23)**	**$ (9.86)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.28	$ 0.53	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 53.74**	**$ 50.44**	**$ 29.18**	**$ (7.42)**	**$ (16.67)**	**$ (17.84)**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 914.48**	**$ 901.86**	**$ 906.28**	**$ 901.43**	**$ 934.49**	**$ 988.13**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] **Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.**
[2] **Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.**
[3] **Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.**
[4] **Inclusive of MATs and 111d compliance cost, if applicable**
[5] **Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.**
[6] **Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.**
[7] **No assumptions modeled for exemptions to Riders OSW.**
[8] **While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.**

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 341.06	$ 320.95	$ 302.25	$ 305.62	$ 309.06	$ 312.57	$ 316.14	$ 326.22	$ 335.96	$ 346.72	$ 352.38	$ 357.20	$ 368.75	$ 373.25
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 155.12	$ 159.65	$ 163.36	$ 163.49	$ 161.06	$ 159.63	$ 157.63	$ 156.39	$ 154.61	$ 152.77	$ 150.55	$ 149.08	$ 147.17	$ 148.22
FUEL - RIDER A	$ 298.07	$ 277.77	$ 285.82	$ 301.52	$ 317.51	$ 334.66	$ 358.33	$ 372.79	$ 407.36	$ 424.94	$ 428.03	$ 443.60	$ 459.61	$ 454.81
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 7.54	$ 7.42	$ 7.16	$ 6.90	$ 6.59	$ 6.35	$ 6.13	$ 5.94	$ 5.75	$ 5.56	$ 5.38	$ 5.23	$ 5.07	$ 5.02
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2.44	$ 2.42	$ 2.39	$ 2.36	$ 2.34	$ 2.32	$ 2.29	$ 2.19	$ 2.17	$ 2.15	$ 2.14	$ 2.13	$ 2.12	$ 2.17
Generation Infrastructure														
GENERATION RIDERS [2]	$ 24.58	$ 23.49	$ 22.58	$ 21.83	$ 21.04	$ 20.83	$ 19.91	$ 18.85	$ 18.55	$ 17.40	$ 16.42	$ 15.03	$ 13.34	$ 12.97
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 28.14	$ 26.99	$ 26.07	$ 24.88	$ 23.51	$ 22.12	$ 20.53	$ 19.06	$ 17.63	$ 16.30	$ 15.05	$ 13.98	$ 12.95	$ 12.28
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 9.52	$ 8.39	$ 7.99	$ 7.58	$ 7.21	$ 6.83	$ 6.46	$ 6.11	$ 5.80	$ 5.49	$ 5.20	$ 4.94	$ 4.78	$ 4.63
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.32	$ 39.67	$ 38.05	$ 36.52	$ 34.91	$ 33.41	$ 31.84	$ 30.46	$ 28.95	$ 27.47	$ 25.82	$ 24.08	$ 22.78	$ 21.49
AS Environmental														
RIDER E [4]	$ 2.03	$ 1.84	$ 1.79	$ 1.63	$ 1.50	$ 1.39	$ 1.27	$ 1.18	$ 1.08	$ 0.98	$ 2.44	$ 0.76	$ 0.34	$ 0.32
RIDER CCR	$ 11.27	$ 20.11	$ 10.93	$ 11.05	$ 1.38	$ 0.52	$ 1.25	$ 0.53	$ 0.05	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 7.98	$ 7.87	$ 12.62	$ 22.33	$ 25.61	$ 16.61	$ 16.01	$ 15.53	$ 15.02	$ 14.54	$ 14.05	$ 13.67	$ 13.26	$ 13.12
GAS 2X1 CC	$ 78.82	$ 87.02	$ 103.47	$ 115.38	$ 108.77	$ 102.34	$ 96.25	$ 90.49	$ 85.47	$ 80.62	$ 76.05	$ 71.60	$ 67.74	$ 63.92
GENERIC GAS	$ -	$ -	$ 47.45	$ 43.61	$ 44.67	$ 44.09	$ 46.12	$ 43.55	$ 40.79	$ 38.19	$ 35.77	$ 33.44	$ 31.40	$ 29.41
RPS Program-Related Resources														
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 90.18	$ 101.54	$ 113.29	$ 125.95	$ 137.29	$ 147.97	$ 158.36	$ 168.64	$ 176.21	$ 184.27	$ 193.10	$ 203.24	$ 211.21	$ 220.63
RIDER CE - FUEL BENEFIT	$ (63.97)	$ (70.14)	$ (88.74)	$ (82.05)	$ (87.14)	$ (91.93)	$ (96.83)	$ (102.70)	$ (108.89)	$ (115.14)	$ (119.83)	$ (152.12)	$ (131.29)	$ (133.11)
RIDER CE - REC PROXY VALUE	$ (19.70)	$ (20.90)	$ (21.74)	$ (22.69)	$ (23.55)	$ (24.14)	$ (24.49)	$ (24.87)	$ (25.28)	$ (25.91)	$ (26.33)	$ (26.77)	$ (26.99)	$ (27.92)
RIDER CE - CAPACITY OFFSET	$ (14.02)	$ (16.04)	$ (18.06)	$ (19.98)	$ (21.64)	$ (23.32)	$ (25.00)	$ (26.29)	$ (26.69)	$ (26.83)	$ (26.92)	$ (27.42)	$ (28.40)	$ (30.19)
TOTAL RIDER CE	**$ (7.50)**	**$ (5.55)**	**$ (15.25)**	**$ 1.22**	**$ 4.97**	**$ 8.59**	**$ 12.05**	**$ 14.78**	**$ 15.35**	**$ 16.39**	**$ 20.03**	**$ (3.07)**	**$ 24.53**	**$ 29.41**
RIDER OSW [7]	$ 35.42	$ 34.71	$ 42.25	$ 58.36	$ 69.72	$ 78.01	$ 92.26	$ 100.33	$ 114.29	$ 114.74	$ 107.35	$ 101.95	$ 97.89	$ 95.45
RIDER OSW - FUEL BENEFIT	$ (27.64)	$ (27.70)	$ (32.65)	$ (27.07)	$ (26.66)	$ (26.30)	$ (31.43)	$ (34.19)	$ (52.45)	$ (61.66)	$ (62.34)	$ (76.91)	$ (62.21)	$ (62.38)
RIDER OSW - REC PROXY VALUE	$ (10.22)	$ (9.42)	$ (8.64)	$ (8.19)	$ (7.66)	$ (7.18)	$ (6.71)	$ (7.62)	$ (7.92)	$ (11.50)	$ (12.91)	$ (12.49)	$ (12.01)	$ (11.89)
RIDER OSW - CAPACITY OFFSET	$ (7.99)	$ (8.08)	$ (7.87)	$ (7.72)	$ (7.27)	$ (6.72)	$ (6.53)	$ (6.79)	$ (8.76)	$ (10.94)	$ (11.26)	$ (11.06)	$ (10.93)	$ (11.42)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (10.43)**	**$ (10.48)**	**$ (6.92)**	**$ 15.38**	**$ 28.13**	**$ 37.81**	**$ 47.60**	**$ 51.73**	**$ 45.16**	**$ 30.65**	**$ 20.85**	**$ 1.48**	**$ 12.74**	**$ 9.76**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 0.67	$ 1.90	$ 5.04	$ 12.23	$ 21.32	$ 30.34	$ 37.47	$ 41.26	$ 46.99	$ 50.42
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ (17.93)**	**$ (16.03)**	**$ (22.16)**	**$ 16.61**	**$ 33.77**	**$ 48.29**	**$ 64.69**	**$ 78.73**	**$ 81.83**	**$ 77.38**	**$ 78.35**	**$ 39.68**	**$ 84.26**	**$ 89.58**
TOTAL	**$ 999.91**	**$ 967.58**	**$ 1,009.76**	**$ 1,081.32**	**$ 1,098.94**	**$ 1,111.95**	**$ 1,144.87**	**$ 1,167.99**	**$ 1,201.02**	**$ 1,210.51**	**$ 1,207.61**	**$ 1,174.41**	**$ 1,233.58**	**$ 1,231.19**
CAGR (2019 BASE)				3.8%					3.4%					2.9%
CAGR (MAY 2020 BASE)				4.3%					3.8%					3.2%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Without Targets

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 89,450.00	$ 96,000.00	$ 102,390.00	$ 107,740.00	$ 113,000.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 281,478.00	$ 308,022.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,654.00	$ 6,612.00	$ 6,024.00	$ 5,586.00	$ 5,430.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,610.00	$ 2,586.00	$ 2,556.00	$ 2,532.00	$ 2,496.00	$ 2,478.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,760.00	$ 16,326.00	$ 15,382.00	$ 15,028.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,180.00	$ 13,360.00	$ 15,210.00	$ 16,380.00	$ 16,840.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,070.00	$ 8,620.00	$ 8,180.00	$ 7,690.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,210.00	$ 6,780.00	$ 6,520.00	$ 5,920.00	$ 5,580.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,240.00	$ 2,370.00	$ 2,330.00	$ 1,890.00	$ 1,680.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 13,566.00	$ 13,080.00	$ 12,612.00	$ 12,138.00	$ 11,670.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ -	$ -	$ -	$ -	$ -
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 9,762.00	$ 6,738.00	$ 6,120.00	$ 5,670.00	$ 5,508.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,200.00	$ 23,110.00	$ 38,260.00	$ 51,230.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 27,430.00	$ 31,980.00	$ 35,300.00	$ 40,450.00	$ 45,910.00	$ 51,390.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,316.00)	$ (24,618.00)	$ (31,902.00)	$ (42,738.00)	$ (50,892.00)	$ (57,972.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,170.00)	$ (5,510.00)	$ (7,480.00)	$ (9,880.00)	$ (11,540.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,470.00)	$ (3,850.00)	$ (5,790.00)	$ (6,930.00)	$ (7,780.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 2,604.00**	**$ 722.00**	**$ (5,962.00)**	**$ (15,558.00)**	**$ (21,792.00)**	**$ (25,902.00)**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 49,010.00	$ 41,670.00	$ 33,050.00	$ 29,820.00	$ 30,020.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,992.00)	$ (17,736.00)	$ (21,078.00)	$ (28,914.00)	$ (28,044.00)	$ (27,654.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,130.00)	$ (6,330.00)	$ (9,040.00)	$ (9,640.00)	$ (9,130.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,740.00)	$ (6,720.00)	$ (6,380.00)	$ (6,270.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,728.00**	**$ 25,144.00**	**$ 12,522.00**	**$ (11,624.00)**	**$ (14,244.00)**	**$ (13,034.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 210.00	$ 400.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 29,702.00**	**$ 26,076.00**	**$ 6,770.00**	**$ (26,782.00)**	**$ (36,036.00)**	**$ (38,936.00)**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 697,833.16**	**$ 610,881.14**	**$ 615,069.36**	**$ 603,820.18**	**$ 621,733.98**	**$ 662,299.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory app

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 117,060.00	$ 120,490.00	$ 123,290.00	$ 123,380.00	$ 121,550.00	$ 120,470.00	$ 118,960.00	$ 118,030.00	$ 116,680.00	$ 115,290.00	$ 113,620.00	$ 112,510.00	$ 111,070.00	$ 111,860.00
FUEL - RIDER A	$ 298,074.00	$ 277,770.00	$ 285,816.00	$ 301,524.00	$ 317,514.00	$ 334,656.00	$ 358,326.00	$ 372,786.00	$ 407,364.00	$ 424,944.00	$ 428,034.00	$ 443,598.00	$ 459,606.00	$ 454,812.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 5,430.00	$ 5,358.00	$ 5,184.00	$ 4,992.00	$ 4,782.00	$ 4,614.00	$ 4,446.00	$ 4,320.00	$ 4,182.00	$ 4,050.00	$ 3,918.00	$ 3,816.00	$ 3,702.00	$ 3,666.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2,442.00	$ 2,418.00	$ 2,388.00	$ 2,364.00	$ 2,340.00	$ 2,316.00	$ 2,286.00	$ 2,190.00	$ 2,172.00	$ 2,154.00	$ 2,136.00	$ 2,130.00	$ 2,124.00	$ 2,166.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 14,570.00	$ 13,946.00	$ 13,418.00	$ 12,968.00	$ 12,534.00	$ 12,430.00	$ 11,870.00	$ 11,246.00	$ 11,112.00	$ 10,412.00	$ 9,858.00	$ 8,998.00	$ 7,968.00	$ 7,748.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 16,670.00	$ 16,020.00	$ 15,500.00	$ 14,800.00	$ 14,010.00	$ 13,200.00	$ 12,260.00	$ 11,390.00	$ 10,550.00	$ 9,760.00	$ 9,020.00	$ 8,380.00	$ 7,780.00	$ 7,370.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 7,290.00	$ 6,440.00	$ 6,130.00	$ 5,830.00	$ 5,550.00	$ 5,270.00	$ 4,990.00	$ 4,720.00	$ 4,480.00	$ 4,250.00	$ 4,030.00	$ 3,830.00	$ 3,710.00	$ 3,590.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 5,140.00	$ 4,720.00	$ 4,460.00	$ 4,220.00	$ 4,000.00	$ 3,770.00	$ 3,570.00	$ 3,380.00	$ 3,180.00	$ 3,000.00	$ 2,800.00	$ 2,590.00	$ 2,430.00	$ 2,280.00
A5 Environmental														
RIDER E [4]	$ 1,560.00	$ 1,410.00	$ 1,370.00	$ 1,250.00	$ 1,150.00	$ 1,060.00	$ 990.00	$ 900.00	$ 830.00	$ 760.00	$ 1,890.00	$ 590.00	$ 270.00	$ 250.00
RIDER CCR	$ 11,268.00	$ 20,112.00	$ 10,926.00	$ 11,046.00	$ 1,380.00	$ 516.00	$ 1,254.00	$ 528.00	$ 48.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources														
INCREMENTAL GENERIC DSM	$ 5,526.00	$ 5,454.00	$ 8,766.00	$ 15,522.00	$ 17,838.00	$ 11,586.00	$ 11,178.00	$ 10,842.00	$ 10,506.00	$ 10,176.00	$ 9,846.00	$ 9,576.00	$ 9,300.00	$ 9,210.00
GAS 2X1 CC	$ 60,350.00	$ 66,740.00	$ 79,470.00	$ 88,730.00	$ 83,770.00	$ 78,910.00	$ 74,290.00	$ 69,880.00	$ 66,100.00	$ 62,400.00	$ 58,910.00	$ 55,490.00	$ 52,520.00	$ 49,620.00
GENERIC GAS	$ -	$ -	$ 36,440.00	$ 33,540.00	$ 34,400.00	$ 34,000.00	$ 35,600.00	$ 33,630.00	$ 31,550.00	$ 29,560.00	$ 27,700.00	$ 25,910.00	$ 24,350.00	$ 22,830.00
RPS Program-Related Resources														
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 58,110.00	$ 65,610.00	$ 73,400.00	$ 81,780.00	$ 89,460.00	$ 96,650.00	$ 103,650.00	$ 110,520.00	$ 115,810.00	$ 121,320.00	$ 127,370.00	$ 134,200.00	$ 139,700.00	$ 146,050.00
RIDER CE - FUEL BENEFIT	$ (63,966.00)	$ (70,140.00)	$ (56,232.00)	$ (82,050.00)	$ (87,138.00)	$ (91,926.00)	$ (96,828.00)	$ (102,696.00)	$ (108,888.00)	$ (115,140.00)	$ (119,832.00)	$ (98,214.00)	$ (131,292.00)	$ (133,110.00)
RIDER CE - REC PROXY VALUE	$ (12,680.00)	$ (13,510.00)	$ (14,100.00)	$ (14,740.00)	$ (15,340.00)	$ (15,770.00)	$ (16,010.00)	$ (16,290.00)	$ (16,610.00)	$ (17,050.00)	$ (17,370.00)	$ (17,680.00)	$ (17,850.00)	$ (18,480.00)
RIDER CE - CAPACITY OFFSET	$ (9,030.00)	$ (10,360.00)	$ (11,690.00)	$ (12,980.00)	$ (14,100.00)	$ (15,230.00)	$ (16,370.00)	$ (17,240.00)	$ (17,520.00)	$ (17,660.00)	$ (17,760.00)	$ (18,100.00)	$ (18,770.00)	$ (19,970.00)
TOTAL RIDER CE	**$ (27,566.00)**	**$ (28,400.00)**	**$ (8,622.00)**	**$ (27,990.00)**	**$ (27,118.00)**	**$ (26,276.00)**	**$ (25,558.00)**	**$ (25,706.00)**	**$ (27,208.00)**	**$ (28,530.00)**	**$ (27,592.00)**	**$ 206.00**	**$ (28,212.00)**	**$ (25,510.00)**
RIDER OSW [7]	$ 29,160.00	$ 28,620.00	$ 34,890.00	$ 48,240.00	$ 57,720.00	$ 64,650.00	$ 76,540.00	$ 83,280.00	$ 94,990.00	$ 95,430.00	$ 89,370.00	$ 84,900.00	$ 81,570.00	$ 79,600.00
RIDER OSW - FUEL BENEFIT	$ (27,642.00)	$ (27,696.00)	$ (25,512.00)	$ (27,066.00)	$ (26,664.00)	$ (26,298.00)	$ (31,428.00)	$ (34,194.00)	$ (52,452.00)	$ (61,656.00)	$ (62,340.00)	$ (60,594.00)	$ (62,208.00)	$ (62,382.00)
RIDER OSW - REC PROXY VALUE	$ (8,420.00)	$ (7,770.00)	$ (7,130.00)	$ (6,770.00)	$ (6,340.00)	$ (5,950.00)	$ (5,570.00)	$ (6,330.00)	$ (6,580.00)	$ (9,570.00)	$ (10,750.00)	$ (10,400.00)	$ (10,000.00)	$ (9,910.00)
RIDER OSW - CAPACITY OFFSET	$ (6,580.00)	$ (6,660.00)	$ (6,500.00)	$ (6,380.00)	$ (6,020.00)	$ (5,570.00)	$ (5,410.00)	$ (5,630.00)	$ (7,280.00)	$ (9,100.00)	$ (9,370.00)	$ (9,220.00)	$ (9,110.00)	$ (9,520.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ (13,482.00)**	**$ (13,506.00)**	**$ (4,252.00)**	**$ 8,024.00**	**$ 18,696.00**	**$ 26,832.00**	**$ 34,132.00**	**$ 37,126.00**	**$ 28,678.00**	**$ 15,104.00**	**$ 6,910.00**	**$ 4,686.00**	**$ 252.00**	**$ (2,212.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ 520.00	$ 1,460.00	$ 3,880.00	$ 9,420.00	$ 16,450.00	$ 23,420.00	$ 28,950.00	$ 31,890.00	$ 36,340.00	$ 39,030.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ (41,048.00)**	**$ (41,906.00)**	**$ (12,874.00)**	**$ (19,966.00)**	**$ (7,902.00)**	**$ 2,016.00**	**$ 12,454.00**	**$ 20,840.00**	**$ 17,920.00**	**$ 9,994.00**	**$ 8,268.00**	**$ 36,782.00**	**$ 8,380.00**	**$ 11,308.00**
TOTAL	**$ 661,938.04**	**$ 647,633.07**	**$ 729,992.65**	**$ 750,977.18**	**$ 764,783.08**	**$ 777,792.78**	**$ 806,586.71**	**$ 819,951.32**	**$ 843,123.07**	**$ 844,402.40**	**$ 838,909.81**	**$ 874,331.76**	**$ 854,618.75**	**$ 849,421.28**
CAGR (2019 BASE)				4.6%					4.1%					3.3%
CAGR (MAY 2020 BASE)				5.4%					4.7%					3.8%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all app
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and RE
[6] Includes specific Company-owned projects and PPAs proposed in
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Without Targets

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,232,873.64	$ 1,349,136.36	$ 1,305,564.12	$ 1,216,632.60	$ 1,251,874.08	$ 1,320,675.12
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 29,827.80	$ 29,643.84	$ 26,910.72	$ 24,913.44	$ 24,203.88	$ 24,256.44	$ 23,941.08	$ 23,152.68	$ 22,311.72
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 11,431.80	$ 11,326.68	$ 11,195.28	$ 11,090.16	$ 10,932.48	$ 10,853.64	$ 10,695.96	$ 10,590.84	$ 10,459.44	$ 10,354.32
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 76,274.40	$ 74,300.68	$ 70,166.96	$ 68,593.24	$ 66,645.80	$ 63,832.08	$ 61,710.92	$ 59,604.64
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 55,320.00	$ 60,760.00	$ 69,280.00	$ 74,760.00	$ 76,880.00	$ 76,240.00	$ 73,280.00	$ 70,960.00	$ 67,880.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 28,600.00	$ 34,920.00	$ 33,160.00	$ 31,240.00	$ 29,600.00	$ 26,200.00	$ 24,960.00	$ 23,760.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 38,840.75	$ 34,476.00	$ 31,437.25	$ 27,183.00	$ 24,475.75	$ 21,989.50	$ 19,890.00	$ 18,066.75	$ 16,575.00
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,120.00	$ 9,720.00	$ 9,520.00	$ 7,720.00	$ 6,840.00	$ 6,360.00	$ 5,800.00	$ 5,640.00	$ 5,120.00
RIDER CCR	$ 60,338.88	$ 59,419.08	$ 57,290.40	$ 55,240.56	$ 53,164.44	$ 51,114.60	$ 49,353.84	$ 88,090.56	$ 47,855.88	$ 48,381.48
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 45,385.56	$ 31,299.48	$ 28,408.68	$ 26,306.28	$ 25,570.44	$ 25,623.00	$ 25,281.36	$ 40,628.88	$ 71,954.64
GAS 2X1 CC	$ -	$ -	$ 41,240.00	$ 93,560.00	$ 155,120.00	$ 207,920.00	$ 245,200.00	$ 271,480.00	$ 323,560.00	$ 361,640.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 148,400.00	$ 136,680.00
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 114,800.00	$ 134,040.00	$ 147,800.00	$ 169,080.00	$ 192,120.00	$ 215,000.00	$ 242,800.00	$ 274,160.00	$ 306,880.00	$ 341,840.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (107,826.84)	$ (139,730.76)	$ (187,192.44)	$ (222,906.96)	$ (253,917.36)	$ (280,171.08)	$ (307,213.20)	$ (252,813.60)	$ (359,379.00)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (17,480.00)	$ (23,160.00)	$ (31,200.00)	$ (41,360.00)	$ (48,280.00)	$ (53,080.00)	$ (56,480.00)	$ (58,920.00)	$ (61,640.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,320.00)	$ (16,120.00)	$ (24,280.00)	$ (28,960.00)	$ (32,560.00)	$ (37,760.00)	$ (43,280.00)	$ (48,880.00)	$ (54,240.00)
TOTAL RIDER CE	**$ 7,015.92**	**$ (1,586.84)**	**$ (31,210.76)**	**$ (73,592.44)**	**$ (101,106.96)**	**$ (119,757.36)**	**$ (128,211.08)**	**$ (132,813.20)**	**$ (53,733.60)**	**$ (133,419.00)**
RIDER OSW [7]	$ 198,080.00	$ 187,120.00	$ 159,320.00	$ 126,520.00	$ 114,280.00	$ 115,200.00	$ 112,040.00	$ 110,080.00	$ 134,320.00	$ 185,880.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (77,683.68)	$ (92,321.64)	$ (126,643.32)	$ (122,832.72)	$ (121,124.52)	$ (121,071.96)	$ (121,308.48)	$ (96,526.44)	$ (118,549.08)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (23,440.00)	$ (24,200.00)	$ (34,600.00)	$ (36,960.00)	$ (35,040.00)	$ (32,360.00)	$ (29,880.00)	$ (27,480.00)	$ (26,080.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,640.00)	$ (25,720.00)	$ (24,480.00)	$ (24,040.00)	$ (25,280.00)	$ (25,600.00)	$ (25,040.00)	$ (24,600.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 90,635.04**	**$ 85,996.32**	**$ 36,158.36**	**$ (60,443.32)**	**$ (69,992.72)**	**$ (65,004.52)**	**$ (66,671.96)**	**$ (66,708.48)**	**$ (14,726.44)**	**$ 16,650.92**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 840.00	$ 880.00	$ 1,640.00	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 99,170.96**	**$ 85,249.48**	**$ 5,827.60**	**$ (132,395.76)**	**$ (171,099.68)**	**$ (184,761.88)**	**$ (194,883.04)**	**$ (199,521.68)**	**$ (68,460.04)**	**$ (116,768.08)**
TOTAL	**$ 3,255,669.57**	**$ 2,903,842.26**	**$ 2,933,534.27**	**$ 2,902,979.04**	**$ 2,991,279.85**	**$ 3,176,974.64**	**$ 3,182,601.27**	**$ 3,126,725.56**	**$ 3,484,846.18**	**$ 3,560,732.01**
CAGR (2027 BASE)										1.0%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 1,390,711.32	$ 1,465,793.28	$ 1,569,467.88	$ 1,632,802.68	$ 1,784,254.32	$ 1,861,254.72	$ 1,874,788.92	$ 1,942,959.24	$ 2,013,074.28	$ 1,992,076.56
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 21,339.36	$ 20,603.52	$ 19,867.68	$ 19,263.24	$ 18,658.80	$ 18,080.64	$ 17,502.48	$ 17,003.16	$ 16,530.12	$ 16,346.16
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 10,249.20	$ 10,144.08	$ 10,012.68	$ 9,592.20	$ 9,513.36	$ 9,434.52	$ 9,355.68	$ 9,329.40	$ 9,303.12	$ 9,487.08
Generation Infrastructure										
GENERATION RIDERS [2]	$ 57,670.92	$ 57,217.20	$ 54,737.20	$ 51,803.48	$ 51,269.76	$ 48,069.76	$ 45,336.04	$ 41,602.32	$ 36,936.04	$ 35,976.04
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 64,320.00	$ 60,600.00	$ 56,360.00	$ 52,360.00	$ 48,520.00	$ 44,960.00	$ 41,560.00	$ 38,600.00	$ 35,840.00	$ 34,000.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 22,640.00	$ 21,520.00	$ 20,360.00	$ 19,280.00	$ 18,320.00	$ 17,400.00	$ 16,480.00	$ 15,680.00	$ 15,200.00	$ 14,720.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 15,193.75	$ 13,978.25	$ 12,818.00	$ 11,768.25	$ 10,884.25	$ 10,000.25	$ 9,171.50	$ 8,287.50	$ 7,624.50	$ 7,127.25
A5 Environmental										
RIDER E [4]	$ 4,720.00	$ 4,360.00	$ 4,040.00	$ 3,760.00	$ 3,480.00	$ 3,160.00	$ 7,800.00	$ 2,440.00	$ 1,080.00	$ 1,040.00
RIDER CCR	$ 6,044.40	$ 2,260.08	$ 5,492.52	$ 2,312.64	$ 210.24	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 82,650.60	$ 53,663.76	$ 51,771.60	$ 50,221.08	$ 48,644.28	$ 47,120.04	$ 45,569.52	$ 44,334.36	$ 43,020.36	$ 42,599.88
GAS 2X1 CC	$ 341,800.00	$ 322,200.00	$ 303,560.00	$ 285,680.00	$ 270,440.00	$ 255,480.00	$ 241,280.00	$ 227,360.00	$ 215,320.00	$ 203,600.00
GENERIC GAS	$ 140,360.00	$ 138,840.00	$ 145,440.00	$ 137,480.00	$ 129,080.00	$ 121,000.00	$ 113,480.00	$ 106,160.00	$ 99,840.00	$ 93,640.00
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 373,680.00	$ 403,720.00	$ 432,920.00	$ 461,640.00	$ 483,480.00	$ 506,560.00	$ 531,720.00	$ 560,200.00	$ 582,920.00	$ 609,640.00
RIDER CE - FUEL BENEFIT	$ (381,664.44)	$ (402,635.88)	$ (424,106.64)	$ (449,808.48)	$ (476,929.44)	$ (504,313.20)	$ (524,864.16)	$ (441,004.68)	$ (575,058.96)	$ (583,021.80)
RIDER CE - REC PROXY VALUE	$ (64,080.00)	$ (65,880.00)	$ (66,920.00)	$ (68,080.00)	$ (69,440.00)	$ (71,200.00)	$ (72,520.00)	$ (73,840.00)	$ (74,480.00)	$ (77,160.00)
RIDER CE - CAPACITY OFFSET	$ (58,880.00)	$ (63,640.00)	$ (68,360.00)	$ (72,000.00)	$ (73,240.00)	$ (73,720.00)	$ (74,120.00)	$ (75,560.00)	$ (78,360.00)	$ (83,480.00)
TOTAL RIDER CE	**$ (130,944.44)**	**$ (128,435.88)**	**$ (126,466.64)**	**$ (128,248.48)**	**$ (136,129.44)**	**$ (142,673.20)**	**$ (139,784.16)**	**$ (30,204.68)**	**$ (144,978.96)**	**$ (134,021.80)**
RIDER OSW [7]	$ 222,680.00	$ 249,560.00	$ 295,680.00	$ 321,840.00	$ 367,440.00	$ 369,400.00	$ 346,080.00	$ 328,840.00	$ 316,120.00	$ 308,640.00
RIDER OSW - FUEL BENEFIT	$ (116,788.32)	$ (115,185.24)	$ (137,654.64)	$ (149,769.72)	$ (229,739.76)	$ (270,053.28)	$ (273,049.20)	$ (230,607.00)	$ (272,471.04)	$ (273,233.16)
RIDER OSW - REC PROXY VALUE	$ (24,480.00)	$ (22,960.00)	$ (21,520.00)	$ (24,440.00)	$ (25,480.00)	$ (37,000.00)	$ (41,600.00)	$ (40,320.00)	$ (38,760.00)	$ (38,440.00)
RIDER OSW - CAPACITY OFFSET	$ (23,200.00)	$ (21,480.00)	$ (20,920.00)	$ (21,760.00)	$ (28,120.00)	$ (35,240.00)	$ (36,320.00)	$ (35,680.00)	$ (35,320.00)	$ (36,920.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 58,211.68**	**$ 89,934.76**	**$ 115,585.36**	**$ 125,870.28**	**$ 84,100.24**	**$ 27,106.72**	**$ (4,889.20)**	**$ 22,233.00**	**$ (30,431.04)**	**$ (39,953.16)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 2,120.00	$ 6,000.00	$ 15,960.00	$ 38,760.00	$ 67,720.00	$ 96,480.00	$ 119,320.00	$ 131,480.00	$ 149,920.00	$ 161,080.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ (70,612.76)**	**$ (32,501.12)**	**$ 5,078.72**	**$ 36,381.80**	**$ 15,690.80**	**$ (19,086.48)**	**$ (25,353.36)**	**$ 123,508.32**	**$ (25,490.00)**	**$ (12,894.96)**
TOTAL	**$ 3,613,143.29**	**$ 3,663,486.72**	**$ 3,779,758.87**	**$ 3,833,450.05**	**$ 3,927,011.75**	**$ 3,932,073.85**	**$ 3,907,468.69**	**$ 4,087,117.15**	**$ 3,975,358.35**	**$ 3,957,358.88**
CAGR (2027 BASE)					1.3%					1.0%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and R
[6] Includes specific Company-owned projects and PPAs proposed i
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Without Targets

RESIDENTIAL Schedule 1 (1,000 kWh)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 74.04	$ 73.18	$ 73.75	$ 74.95	$ 78.34	$ 80.76	$ 83.48	$ 78.80	$ 74.07	$ 75.03
TRANSMISSION - RIDER T	$ 23.43	$ 25.98	$ 28.88	$ 31.90	$ 34.85	$ 37.81	$ 40.70	$ 43.49	$ 46.22	$ 47.90
FUEL - RIDER A	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 46.91	$ 64.63	$ 64.84	$ 62.86	$ 67.22	$ 73.98
FUEL SECURITIZATION - 2023	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74	$ 1.66	$ -	$ -	$ -
DSM	$ 1.99	$ 2.06	$ 2.10	$ 1.96	$ 1.87	$ 1.87	$ 1.93	$ 1.97	$ 1.97	$ 1.95
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.46	$ 0.47	$ 0.48	$ 0.50	$ 0.51	$ 0.52	$ 0.54	$ 0.55	$ 0.57	$ 0.58
Generation Infrastructure										
GENERATION RIDERS [2]	$ 6.87	$ 6.29	$ 6.62	$ 6.61	$ 6.43	$ 6.45	$ 6.45	$ 6.38	$ 6.36	$ 6.33
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 4.38	$ 4.77	$ 5.38	$ 6.30	$ 7.00	$ 7.39	$ 7.56	$ 7.50	$ 7.50	$ 7.39
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ 1.14	$ 1.45	$ 2.05	$ 2.56	$ 2.50	$ 2.43	$ 2.36	$ 2.16	$ 2.13	$ 2.09
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 10.57	$ 12.84	$ 12.40	$ 12.22	$ 11.42	$ 11.03	$ 10.60	$ 10.23	$ 9.92	$ 9.62
A5 Environmental										
RIDER E [4]	$ 0.65	$ 0.65	$ 0.71	$ 0.72	$ 0.60	$ 0.54	$ 0.52	$ 0.49	$ 0.49	$ 0.46
RIDER CCR	$ 2.30	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 4.42	$ 2.49	$ 2.62
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 13.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ (13.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 4.90	$ 3.15	$ 2.23	$ 2.08	$ 1.99	$ 1.98	$ 2.05	$ 2.09	$ 3.47	$ 6.33
GAS 2X1 CC	$ -	$ -	$ 2.95	$ 6.87	$ 11.69	$ 16.16	$ 19.57	$ 22.39	$ 27.53	$ 31.77
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 12.62	$ 12.01
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 8.76	$ 10.32	$ 11.56	$ 13.44	$ 15.56	$ 17.69	$ 20.43	$ 23.60	$ 27.07	$ 30.80
RIDER CE - FUEL BENEFIT	$ (3.42)	$ (4.23)	$ (5.64)	$ (7.75)	$ (9.51)	$ (11.11)	$ (12.66)	$ (14.34)	$ (16.08)	$ (17.83)
RIDER CE - REC PROXY VALUE	$ (0.89)	$ (1.35)	$ (1.81)	$ (2.49)	$ (3.35)	$ (3.97)	$ (4.46)	$ (4.86)	$ (5.19)	$ (5.55)
RIDER CE - CAPACITY OFFSET	$ (0.55)	$ (0.80)	$ (1.26)	$ (1.93)	$ (2.35)	$ (2.68)	$ (3.18)	$ (3.73)	$ (4.32)	$ (4.88)
TOTAL RIDER CE	**$ 3.90**	**$ 3.94**	**$ 2.86**	**$ 1.28**	**$ 0.35**	**$ (0.07)**	**$ 0.13**	**$ 0.67**	**$ 1.48**	**$ 2.53**
RIDER OSW [7]	$ 13.68	$ 13.23	$ 11.54	$ 9.40	$ 8.73	$ 9.02	$ 9.04	$ 9.15	$ 11.51	$ 16.39
RIDER OSW - FUEL BENEFIT	$ (3.37)	$ (3.10)	$ (3.82)	$ (5.43)	$ (5.48)	$ (5.60)	$ (5.82)	$ (6.06)	$ (6.27)	$ (6.38)
RIDER OSW - REC PROXY VALUE	$ (1.37)	$ (1.66)	$ (1.75)	$ (2.57)	$ (2.82)	$ (2.75)	$ (2.61)	$ (2.48)	$ (2.35)	$ (2.30)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (0.48)	$ (1.91)	$ (1.87)	$ (1.88)	$ (2.04)	$ (2.13)	$ (2.15)	$ (2.17)
)TAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MV	**$ 8.94**	**$ 8.48**	**$ 5.49**	**$ (0.51)**	**$ (1.44)**	**$ (1.20)**	**$ (1.43)**	**$ (1.52)**	**$ 0.74**	**$ 5.54**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 0.10	$ 0.06	$ 0.06	$ 0.12	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 12.94**	**$ 12.48**	**$ 8.41**	**$ 0.88**	**$ (1.09)**	**$ (1.27)**	**$ (1.30)**	**$ (0.85)**	**$ 2.22**	**$ 8.07**
TOTAL	**$ 191.31**	**$ 191.94**	**$ 195.50**	**$ 197.28**	**$ 207.23**	**$ 234.43**	**$ 243.34**	**$ 242.49**	**$ 264.79**	**$ 286.15**
CAGR (2019 BASE)										5.1%
CAGR (MAY 2020 BASE)										5.6%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to reg

RESIDENTIAL Schedule 1 (1,000 kWh)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 76.01	$ 77.00	$ 78.01	$ 81.09	$ 84.18	$ 87.76	$ 89.71	$ 91.41	$ 95.60	$ 97.26
TRANSMISSION - RIDER T	$ 49.00	$ 50.44	$ 51.83	$ 53.18	$ 54.48	$ 55.74	$ 56.95	$ 58.12	$ 59.25	$ 60.33
FUEL - RIDER A	$ 80.68	$ 88.35	$ 98.22	$ 106.55	$ 120.19	$ 129.80	$ 135.23	$ 145.50	$ 154.77	$ 157.94
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.60	$ 0.62	$ 0.63	$ 0.63	$ 0.64	$ 0.66	$ 0.68	$ 0.70	$ 0.72	$ 0.74
Generation Infrastructure										
GENERATION RIDERS [2]	$ 6.33	$ 6.49	$ 6.45	$ 6.30	$ 6.42	$ 6.23	$ 6.09	$ 5.74	$ 5.25	$ 5.24
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SN	$ 7.24	$ 7.06	$ 6.81	$ 6.52	$ 6.24	$ 5.97	$ 5.71	$ 5.46	$ 5.22	$ 5.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER C	$ 2.05	$ 2.01	$ 1.98	$ 1.94	$ 1.90	$ 1.86	$ 1.82	$ 1.79	$ 1.79	$ 1.78
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 9.34	$ 9.07	$ 8.79	$ 8.51	$ 8.22	$ 7.92	$ 7.58	$ 7.16	$ 6.88	$ 6.56
A5 Environmental										
RIDER E [4]	$ 0.44	$ 0.42	$ 0.40	$ 0.38	$ 0.37	$ 0.35	$ 0.88	$ 0.28	$ 0.13	$ 0.12
RIDER CCR	$ 0.34	$ 0.13	$ 0.33	$ 0.15	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 7.51	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05
GAS 2X1 CC	$ 30.95	$ 30.17	$ 29.42	$ 28.70	$ 28.00	$ 27.33	$ 26.65	$ 25.97	$ 25.30	$ 24.62
GENERIC GAS	$ 12.71	$ 13.00	$ 14.10	$ 13.81	$ 13.37	$ 12.94	$ 12.53	$ 12.13	$ 11.73	$ 11.33
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 34.59	$ 38.40	$ 42.52	$ 46.45	$ 50.03	$ 53.91	$ 58.36	$ 62.99	$ 67.37	$ 71.10
RIDER CE - FUEL BENEFIT	$ (19.60)	$ (21.39)	$ (23.39)	$ (25.53)	$ (27.98)	$ (30.57)	$ (32.96)	$ (35.75)	$ (38.29)	$ (39.23)
RIDER CE - REC PROXY VALUE	$ (5.93)	$ (6.27)	$ (6.57)	$ (6.85)	$ (7.18)	$ (7.58)	$ (7.96)	$ (8.30)	$ (8.61)	$ (9.00)
RIDER CE - CAPACITY OFFSET	$ (5.45)	$ (6.05)	$ (6.71)	$ (7.24)	$ (7.58)	$ (7.85)	$ (8.14)	$ (8.50)	$ (9.06)	$ (9.73)
TOTAL RIDER CE	**$ 3.60**	**$ 4.69**	**$ 5.84**	**$ 6.82**	**$ 7.30**	**$ 7.91**	**$ 9.31**	**$ 10.44**	**$ 11.42**	**$ 13.15**
RIDER OSW [7]	$ 20.26	$ 23.45	$ 28.77	$ 32.25	$ 37.97	$ 39.37	$ 38.10	$ 37.20	$ 36.80	$ 36.27
RIDER OSW - FUEL BENEFIT	$ (6.53)	$ (6.69)	$ (8.32)	$ (9.36)	$ (14.88)	$ (18.10)	$ (18.98)	$ (19.76)	$ (20.15)	$ (20.42)
RIDER OSW - REC PROXY VALUE	$ (2.23)	$ (2.16)	$ (2.09)	$ (2.45)	$ (2.63)	$ (3.95)	$ (4.58)	$ (4.56)	$ (4.51)	$ (4.52)
RIDER OSW - CAPACITY OFFSET	$ (2.11)	$ (2.02)	$ (2.04)	$ (2.18)	$ (2.91)	$ (3.76)	$ (4.00)	$ (4.04)	$ (4.11)	$ (4.34)
)TAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MV	**$ 9.39**	**$ 12.58**	**$ 16.32**	**$ 18.25**	**$ 17.56**	**$ 13.57**	**$ 10.55**	**$ 8.84**	**$ 8.04**	**$ 6.99**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 0.20	$ 0.58	$ 1.59	$ 3.99	$ 7.20	$ 10.60	$ 13.56	$ 15.37	$ 18.05	$ 19.58
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 13.19**	**$ 17.85**	**$ 23.76**	**$ 29.07**	**$ 32.06**	**$ 32.08**	**$ 33.42**	**$ 34.65**	**$ 37.50**	**$ 39.72**
TOTAL	**$ 298.33**	**$ 309.58**	**$ 327.70**	**$ 343.80**	**$ 363.05**	**$ 375.61**	**$ 384.24**	**$ 395.88**	**$ 411.10**	**$ 417.61**
CAGR (2019 BASE)					5.1%					4.6%
CAGR (MAY 2020 BASE)					5.4%					4.9%

[1] Publicly available, annualized tariff rates consistent v
[2] Consolidated Generation Riders B, BW, GV, US-2, US-
[3] Consolidated Distribution Riders GT, U, and RBB. Incl
[4] Inclusive of MATs and 111d compliance cost, if applic
[5] Includes the cost of REC purchases, deficiency payme
[6] Includes specific Company-owned projects and PPAs p
[7] No assumptions modeled for exemptions to Riders OS
[8] While nuclear small modular reactors do not generat

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Without Targets

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 312.96	$ 305.23	$ 306.93	$ 311.58	$ 326.42	$ 336.77	$ 348.43	$ 325.45	$ 302.25	$ 305.62
TRANSMISSION - RIDER T	$ 110.48	$ 122.53	$ 136.22	$ 150.42	$ 164.36	$ 178.31	$ 191.92	$ 205.11	$ 217.99	$ 225.91
FUEL - RIDER A	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 281.48	$ 387.77	$ 389.01	$ 377.17	$ 403.32	$ 443.89
FUEL SECURITIZATION - 2023	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45	$ 9.97	$ -	$ -	$ -
DSM	$ 9.28	$ 9.58	$ 9.80	$ 9.14	$ 8.72	$ 8.71	$ 9.01	$ 9.17	$ 9.16	$ 9.10
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2.74	$ 2.82	$ 2.89	$ 2.97	$ 3.05	$ 3.14	$ 3.22	$ 3.31	$ 3.40	$ 3.49
Generation Infrastructure										
GENERATION RIDERS [2]	$ 32.39	$ 29.47	$ 31.00	$ 30.98	$ 30.11	$ 30.23	$ 30.23	$ 29.92	$ 29.82	$ 29.69
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 20.68	$ 22.51	$ 25.39	$ 29.71	$ 33.02	$ 34.88	$ 35.68	$ 35.41	$ 35.41	$ 34.88
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 5.79	$ 6.80	$ 9.58	$ 11.99	$ 11.71	$ 11.36	$ 11.06	$ 10.11	$ 9.95	$ 9.77
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 41.15	$ 49.97	$ 48.26	$ 47.59	$ 44.46	$ 42.93	$ 41.25	$ 39.82	$ 38.62	$ 37.46
A5 Environmental										
RIDER E [4]	$ 3.03	$ 3.04	$ 3.32	$ 3.35	$ 2.79	$ 2.55	$ 2.44	$ 2.29	$ 2.29	$ 2.16
RIDER CCR	$ 13.78	$ 14.26	$ 14.27	$ 14.27	$ 14.26	$ 14.27	$ 14.27	$ 26.53	$ 14.97	$ 15.74
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 78.01	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ (78.01)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 22.82	$ 14.63	$ 10.37	$ 9.68	$ 9.25	$ 9.23	$ 9.55	$ 9.72	$ 16.14	$ 29.44
GAS 2X1 CC	$ -	$ -	$ 13.81	$ 32.14	$ 54.73	$ 75.64	$ 91.62	$ 104.81	$ 128.85	$ 148.72
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 59.09	$ 56.21
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 43.37	$ 51.14	$ 57.31	$ 66.60	$ 77.10	$ 87.65	$ 101.20	$ 116.95	$ 134.12	$ 152.59
RIDER CE - FUEL BENEFIT	$ (20.32)	$ (25.12)	$ (33.45)	$ (45.98)	$ (56.46)	$ (65.95)	$ (75.14)	$ (85.10)	$ (95.43)	$ (105.85)
RIDER CE - REC PROXY VALUE	$ (4.39)	$ (6.67)	$ (8.97)	$ (12.31)	$ (16.61)	$ (19.67)	$ (22.12)	$ (24.08)	$ (25.73)	$ (27.50)
RIDER CE - CAPACITY OFFSET	$ (2.72)	$ (3.96)	$ (6.25)	$ (9.55)	$ (11.63)	$ (13.27)	$ (15.74)	$ (18.47)	$ (21.38)	$ (24.19)
TOTAL RIDER CE	**$ 15.94**	**$ 15.38**	**$ 8.65**	**$ (1.23)**	**$ (7.60)**	**$ (11.24)**	**$ (11.79)**	**$ (10.71)**	**$ (8.42)**	**$ (4.96)**
RIDER OSW [7]	$ 63.69	$ 61.58	$ 53.74	$ 43.75	$ 40.65	$ 42.01	$ 42.08	$ 42.59	$ 53.59	$ 76.31
RIDER OSW - FUEL BENEFIT	$ (19.99)	$ (18.37)	$ (22.66)	$ (32.23)	$ (32.53)	$ (33.22)	$ (34.54)	$ (35.96)	$ (37.18)	$ (37.88)
RIDER OSW - REC PROXY VALUE	$ (6.38)	$ (7.70)	$ (8.17)	$ (11.96)	$ (13.14)	$ (12.78)	$ (12.14)	$ (11.56)	$ (10.96)	$ (10.71)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (2.24)	$ (8.89)	$ (8.70)	$ (8.77)	$ (9.49)	$ (9.91)	$ (9.98)	$ (10.10)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 37.31**	**$ 35.51**	**$ 20.67**	**$ (9.34)**	**$ (13.72)**	**$ (12.76)**	**$ (14.09)**	**$ (14.84)**	**$ (4.53)**	**$ 17.62**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 0.49	$ 0.28	$ 0.29	$ 0.57	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 53.74**	**$ 51.17**	**$ 29.61**	**$ (10.00)**	**$ (21.31)**	**$ (23.99)**	**$ (25.88)**	**$ (25.55)**	**$ (12.95)**	**$ 12.66**
TOTAL	**$ 914.61**	**$ 909.55**	**$ 924.49**	**$ 927.94**	**$ 974.06**	**$ 1,122.25**	**$ 1,161.78**	**$ 1,153.27**	**$ 1,258.31**	**$ 1,364.76**
CAGR (2019 BASE)										5.2%
CAGR (MAY 2020 BASE)										5.8%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory ap

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 309.06	$ 312.57	$ 316.14	$ 329.33	$ 342.60	$ 358.11	$ 365.96	$ 372.59	$ 390.89	$ 397.31
TRANSMISSION - RIDER T	$ 231.10	$ 237.87	$ 244.43	$ 250.78	$ 256.93	$ 262.86	$ 268.59	$ 274.12	$ 279.43	$ 284.54
FUEL - RIDER A	$ 484.06	$ 530.08	$ 589.29	$ 639.31	$ 721.13	$ 778.82	$ 811.40	$ 872.98	$ 928.60	$ 947.64
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 9.00	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3.59	$ 3.69	$ 3.79	$ 3.76	$ 3.86	$ 3.97	$ 4.07	$ 4.19	$ 4.30	$ 4.42
Generation Infrastructure										
GENERATION RIDERS [2]	$ 29.66	$ 30.41	$ 30.22	$ 29.53	$ 30.11	$ 29.20	$ 28.54	$ 26.90	$ 24.63	$ 24.55
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 34.16	$ 33.31	$ 32.12	$ 30.79	$ 29.46	$ 28.18	$ 26.95	$ 25.75	$ 24.62	$ 23.60
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 9.60	$ 9.43	$ 9.25	$ 9.07	$ 8.89	$ 8.71	$ 8.53	$ 8.39	$ 8.35	$ 8.34
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 36.37	$ 35.29	$ 34.23	$ 33.11	$ 31.98	$ 30.83	$ 29.50	$ 27.86	$ 26.80	$ 25.54
A5 Environmental										
RIDER E [4]	$ 2.07	$ 1.97	$ 1.88	$ 1.79	$ 1.71	$ 1.62	$ 4.13	$ 1.32	$ 0.61	$ 0.58
RIDER CCR	$ 2.04	$ 0.79	$ 2.00	$ 0.88	$ 0.08	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 34.96	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48
GAS 2X1 CC	$ 144.88	$ 141.23	$ 137.72	$ 134.35	$ 131.09	$ 127.90	$ 124.74	$ 121.57	$ 118.40	$ 115.23
GENERIC GAS	$ 59.50	$ 60.85	$ 65.99	$ 64.66	$ 62.57	$ 60.59	$ 58.66	$ 56.77	$ 54.89	$ 53.01
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 171.34	$ 190.27	$ 210.67	$ 230.10	$ 247.87	$ 267.08	$ 289.16	$ 312.08	$ 333.80	$ 352.29
RIDER CE - FUEL BENEFIT	$ (116.33)	$ (126.95)	$ (138.83)	$ (151.52)	$ (166.07)	$ (181.42)	$ (195.59)	$ (212.20)	$ (227.24)	$ (232.80)
RIDER CE - REC PROXY VALUE	$ (29.38)	$ (31.04)	$ (32.57)	$ (33.93)	$ (35.56)	$ (37.54)	$ (39.43)	$ (41.12)	$ (42.66)	$ (44.58)
RIDER CE - CAPACITY OFFSET	$ (27.00)	$ (29.99)	$ (33.25)	$ (35.90)	$ (37.54)	$ (38.90)	$ (40.30)	$ (42.10)	$ (44.87)	$ (48.20)
TOTAL RIDER CE	**$ (1.37)**	**$ 2.29**	**$ 6.02**	**$ 8.75**	**$ 8.70**	**$ 9.22**	**$ 13.83**	**$ 16.67**	**$ 19.03**	**$ 26.71**
RIDER OSW [7]	$ 94.31	$ 109.19	$ 133.96	$ 150.13	$ 176.78	$ 183.30	$ 177.41	$ 173.18	$ 171.34	$ 168.86
RIDER OSW - FUEL BENEFIT	$ (38.76)	$ (39.70)	$ (49.37)	$ (55.55)	$ (88.27)	$ (107.42)	$ (112.61)	$ (117.26)	$ (119.55)	$ (121.19)
RIDER OSW - REC PROXY VALUE	$ (10.36)	$ (10.06)	$ (9.74)	$ (11.41)	$ (12.25)	$ (18.37)	$ (21.34)	$ (21.22)	$ (21.01)	$ (21.04)
RIDER OSW - CAPACITY OFFSET	$ (9.83)	$ (9.41)	$ (9.48)	$ (10.16)	$ (13.55)	$ (17.48)	$ (18.61)	$ (18.79)	$ (19.13)	$ (20.20)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 35.36**	**$ 50.02**	**$ 65.36**	**$ 73.01**	**$ 62.71**	**$ 40.03**	**$ 24.85**	**$ 15.90**	**$ 11.65**	**$ 6.43**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 0.92	$ 2.71	$ 7.46	$ 18.68	$ 33.71	$ 49.62	$ 63.46	$ 71.92	$ 84.47	$ 91.65
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 34.91**	**$ 55.02**	**$ 78.84**	**$ 100.45**	**$ 105.13**	**$ 98.86**	**$ 102.14**	**$ 104.48**	**$ 115.15**	**$ 124.79**
TOTAL	**$ 1,424.97**	**$ 1,484.99**	**$ 1,578.38**	**$ 1,660.26**	**$ 1,757.99**	**$ 1,822.10**	**$ 1,865.68**	**$ 1,929.38**	**$ 2,009.14**	**$ 2,042.00**
CAGR (2019 BASE)					5.2%					4.8%
CAGR (MAY 2020 BASE)					5.7%					5.2%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and R
[6] Includes specific Company-owned projects and PPAs proposed i
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Without Targets

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18
TRANSMISSION - RIDER T	$ 83,380.00	$ 92,470.00	$ 102,800.00	$ 113,520.00	$ 124,050.00	$ 134,570.00	$ 144,840.00	$ 154,800.00	$ 164,510.00	$ 170,490.00
FUEL - RIDER A	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 281,478.00	$ 387,774.00	$ 389,010.00	$ 377,172.00	$ 403,320.00	$ 443,892.00
FUEL SECURITIZATION - 2023	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00	$ 9,972.00	$ -	$ -	$ -
DSM	$ 6,612.00	$ 6,822.00	$ 6,972.00	$ 6,522.00	$ 6,240.00	$ 6,222.00	$ 6,432.00	$ 6,546.00	$ 6,540.00	$ 6,498.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2,742.00	$ 2,820.00	$ 2,892.00	$ 2,970.00	$ 3,054.00	$ 3,138.00	$ 3,222.00	$ 3,312.00	$ 3,402.00	$ 3,492.00
Generation Infrastructure										
GENERATION RIDERS [2]	$ 17,150.00	$ 15,670.00	$ 16,480.00	$ 16,470.00	$ 16,000.00	$ 16,080.00	$ 16,080.00	$ 15,890.00	$ 15,840.00	$ 15,780.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 11,750.00	$ 12,790.00	$ 14,430.00	$ 16,890.00	$ 18,770.00	$ 19,830.00	$ 20,280.00	$ 20,130.00	$ 20,130.00	$ 19,820.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 3,200.00	$ 5,170.00	$ 7,270.00	$ 9,100.00	$ 8,890.00	$ 8,630.00	$ 8,400.00	$ 7,680.00	$ 7,550.00	$ 7,430.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 6,080.00	$ 7,380.00	$ 7,130.00	$ 7,030.00	$ 6,560.00	$ 6,340.00	$ 6,080.00	$ 5,880.00	$ 5,700.00	$ 5,520.00
A5 Environmental										
RIDER E [4]	$ 2,300.00	$ 2,290.00	$ 2,500.00	$ 2,530.00	$ 2,110.00	$ 1,920.00	$ 1,840.00	$ 1,720.00	$ 1,720.00	$ 1,630.00
RIDER CCR	$ 13,776.00	$ 14,262.00	$ 14,268.00	$ 14,268.00	$ 14,262.00	$ 14,274.00	$ 14,274.00	$ 26,532.00	$ 14,970.00	$ 15,744.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 78,006.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 15,612.00	$ 10,014.00	$ 7,098.00	$ 6,624.00	$ 6,324.00	$ 6,312.00	$ 6,534.00	$ 6,648.00	$ 11,040.00	$ 20,148.00
GAS 2X1 CC	$ -	$ -	$ 10,480.00	$ 24,410.00	$ 41,570.00	$ 57,450.00	$ 69,580.00	$ 79,600.00	$ 97,860.00	$ 112,950.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 44,880.00	$ 42,690.00
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 27,430.00	$ 32,360.00	$ 36,240.00	$ 42,130.00	$ 48,760.00	$ 55,420.00	$ 64,020.00	$ 73,930.00	$ 84,810.00	$ 96,490.00
RIDER CE - FUEL BENEFIT	$ (20,316.00)	$ (25,122.00)	$ (33,450.00)	$ (45,978.00)	$ (56,460.00)	$ (65,946.00)	$ (75,138.00)	$ (85,104.00)	$ (95,430.00)	$ (105,852.00)
RIDER CE - REC PROXY VALUE	$ (2,770.00)	$ (4,220.00)	$ (5,690.00)	$ (7,770.00)	$ (10,500.00)	$ (12,450.00)	$ (13,990.00)	$ (15,220.00)	$ (16,270.00)	$ (17,390.00)
RIDER CE - CAPACITY OFFSET	$ (1,740.00)	$ (2,500.00)	$ (3,950.00)	$ (6,050.00)	$ (7,340.00)	$ (8,380.00)	$ (9,950.00)	$ (11,680.00)	$ (13,520.00)	$ (15,300.00)
TOTAL RIDER CE	**$ 2,604.00**	**$ 518.00**	**$ (6,850.00)**	**$ (17,668.00)**	**$ (25,540.00)**	**$ (31,356.00)**	**$ (35,058.00)**	**$ (38,074.00)**	**$ (40,410.00)**	**$ (42,052.00)**
RIDER OSW [7]	$ 51,930.00	$ 50,210.00	$ 43,810.00	$ 35,670.00	$ 33,140.00	$ 34,250.00	$ 34,300.00	$ 34,710.00	$ 43,690.00	$ 62,220.00
RIDER OSW - FUEL BENEFIT	$ (19,992.00)	$ (18,366.00)	$ (22,656.00)	$ (32,232.00)	$ (32,526.00)	$ (33,222.00)	$ (34,542.00)	$ (35,964.00)	$ (37,176.00)	$ (37,878.00)
RIDER OSW - REC PROXY VALUE	$ (5,210.00)	$ (6,280.00)	$ (6,660.00)	$ (9,750.00)	$ (10,710.00)	$ (10,420.00)	$ (9,900.00)	$ (9,420.00)	$ (8,930.00)	$ (8,730.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (1,830.00)	$ (7,250.00)	$ (7,090.00)	$ (7,150.00)	$ (7,740.00)	$ (8,080.00)	$ (8,140.00)	$ (8,230.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 26,728.00**	**$ 25,564.00**	**$ 12,664.00**	**$ (13,562.00)**	**$ (17,186.00)**	**$ (16,542.00)**	**$ (17,882.00)**	**$ (18,754.00)**	**$ (10,556.00)**	**$ 7,382.00**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 370.00	$ 210.00	$ 220.00	$ 430.00	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 29,702.00**	**$ 26,292.00**	**$ 6,034.00**	**$ (30,800.00)**	**$ (42,726.00)**	**$ (47,898.00)**	**$ (52,940.00)**	**$ (56,828.00)**	**$ (50,966.00)**	**$ (34,670.00)**
TOTAL	**$ 697,965.16**	**$ 616,297.14**	**$ 625,127.36**	**$ 618,342.18**	**$ 643,231.98**	**$ 771,721.14**	**$ 791,238.04**	**$ 797,743.07**	**$ 896,204.65**	**$ 982,191.18**
CAGR (2019 BASE)										6.2%
CAGR (MAY 2020 BASE)										7.1%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory ap

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRANSMISSION - RIDER T	$ 174,410.00	$ 179,520.00	$ 184,470.00	$ 189,260.00	$ 193,900.00	$ 198,380.00	$ 202,700.00	$ 206,870.00	$ 210,880.00	$ 214,740.00
FUEL - RIDER A	$ 484,056.00	$ 530,082.00	$ 589,290.00	$ 639,306.00	$ 721,128.00	$ 778,818.00	$ 811,398.00	$ 872,976.00	$ 928,596.00	$ 947,640.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 6,432.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3,588.00	$ 3,690.00	$ 3,792.00	$ 3,756.00	$ 3,858.00	$ 3,966.00	$ 4,074.00	$ 4,188.00	$ 4,302.00	$ 4,422.00
Generation Infrastructure										
GENERATION RIDERS [2]	$ 15,770.00	$ 16,150.00	$ 16,060.00	$ 15,700.00	$ 15,990.00	$ 15,530.00	$ 15,170.00	$ 14,310.00	$ 13,090.00	$ 13,040.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 19,420.00	$ 18,930.00	$ 18,250.00	$ 17,490.00	$ 16,740.00	$ 16,010.00	$ 15,310.00	$ 14,640.00	$ 13,990.00	$ 13,410.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 7,290.00	$ 7,160.00	$ 7,020.00	$ 6,890.00	$ 6,750.00	$ 6,610.00	$ 6,470.00	$ 6,370.00	$ 6,340.00	$ 6,340.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 5,360.00	$ 5,210.00	$ 5,050.00	$ 4,890.00	$ 4,720.00	$ 4,550.00	$ 4,350.00	$ 4,120.00	$ 3,960.00	$ 3,770.00
A5 Environmental										
RIDER E [4]	$ 1,570.00	$ 1,500.00	$ 1,430.00	$ 1,360.00	$ 1,300.00	$ 1,230.00	$ 3,130.00	$ 1,000.00	$ 460.00	$ 440.00
RIDER CCR	$ 2,040.00	$ 792.00	$ 1,998.00	$ 876.00	$ 84.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 23,916.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00
GAS 2X1 CC	$ 110,040.00	$ 107,260.00	$ 104,600.00	$ 102,040.00	$ 99,550.00	$ 97,150.00	$ 94,740.00	$ 92,330.00	$ 89,920.00	$ 87,510.00
GENERIC GAS	$ 45,190.00	$ 46,220.00	$ 50,120.00	$ 49,110.00	$ 47,520.00	$ 46,010.00	$ 44,550.00	$ 43,110.00	$ 41,690.00	$ 40,260.00
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 108,350.00	$ 120,330.00	$ 133,210.00	$ 145,490.00	$ 156,740.00	$ 168,860.00	$ 182,840.00	$ 197,340.00	$ 211,060.00	$ 222,730.00
RIDER CE - FUEL BENEFIT	$ (116,334.00)	$ (126,948.00)	$ (138,834.00)	$ (151,518.00)	$ (166,074.00)	$ (181,422.00)	$ (195,594.00)	$ (212,196.00)	$ (227,238.00)	$ (232,800.00)
RIDER CE - REC PROXY VALUE	$ (18,580.00)	$ (19,620.00)	$ (20,600.00)	$ (21,440.00)	$ (22,490.00)	$ (23,740.00)	$ (24,950.00)	$ (25,990.00)	$ (26,960.00)	$ (28,190.00)
RIDER CE - CAPACITY OFFSET	$ (17,070.00)	$ (18,960.00)	$ (21,020.00)	$ (22,700.00)	$ (23,740.00)	$ (24,580.00)	$ (25,470.00)	$ (26,620.00)	$ (28,380.00)	$ (30,460.00)
TOTAL RIDER CE	**$ (43,634.00)**	**$ (45,198.00)**	**$ (47,244.00)**	**$ (50,168.00)**	**$ (55,564.00)**	**$ (60,882.00)**	**$ (63,174.00)**	**$ (67,466.00)**	**$ (71,518.00)**	**$ (68,720.00)**
RIDER OSW [7]	$ 76,880.00	$ 89,010.00	$ 109,210.00	$ 122,390.00	$ 144,120.00	$ 149,440.00	$ 144,630.00	$ 141,180.00	$ 139,680.00	$ 137,670.00
RIDER OSW - FUEL BENEFIT	$ (38,760.00)	$ (39,702.00)	$ (49,368.00)	$ (55,548.00)	$ (88,266.00)	$ (107,424.00)	$ (112,614.00)	$ (117,264.00)	$ (119,550.00)	$ (121,194.00)
RIDER OSW - REC PROXY VALUE	$ (8,450.00)	$ (8,200.00)	$ (7,940.00)	$ (9,300.00)	$ (9,980.00)	$ (14,970.00)	$ (17,390.00)	$ (17,290.00)	$ (17,130.00)	$ (17,150.00)
RIDER OSW - CAPACITY OFFSET	$ (8,010.00)	$ (7,670.00)	$ (7,730.00)	$ (8,280.00)	$ (11,050.00)	$ (14,250.00)	$ (15,170.00)	$ (15,310.00)	$ (15,600.00)	$ (16,470.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 21,660.00**	**$ 33,438.00**	**$ 44,172.00**	**$ 49,262.00**	**$ 34,824.00**	**$ 12,796.00**	**$ (544.00)**	**$ (8,684.00)**	**$ (12,600.00)**	**$ (17,144.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 700.00	$ 2,050.00	$ 5,640.00	$ 14,130.00	$ 25,500.00	$ 37,530.00	$ 48,000.00	$ 54,400.00	$ 63,900.00	$ 69,320.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ (21,274.00)**	**$ (9,710.00)**	**$ 2,568.00**	**$ 13,224.00**	**$ 4,760.00**	**$ (10,556.00)**	**$ (15,718.00)**	**$ (21,750.00)**	**$ (20,218.00)**	**$ (16,544.00)**
TOTAL	**$ 1,029,675.08**	**$ 1,082,258.78**	**$ 1,161,236.71**	**$ 1,221,647.32**	**$ 1,295,225.07**	**$ 1,337,826.40**	**$ 1,367,529.81**	**$ 1,420,771.76**	**$ 1,476,894.75**	**$ 1,500,215.28**
CAGR (2019 BASE)					6.1%					5.5%
CAGR (MAY 2020 BASE)					6.8%					6.1%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and R
[6] Includes specific Company-owned projects and PPAs proposed i
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Without Targets

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 839,192.25	$ 839,855.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,232,873.64	$ 1,698,450.12	$ 1,703,863.80	$ 1,652,013.36	$ 1,766,541.60	$ 1,944,246.96
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 30,563.64	$ 31,273.20	$ 29,170.80	$ 27,856.80	$ 27,804.24	$ 28,750.32	$ 29,275.92	$ 29,249.64	$ 29,065.68
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 12,009.96	$ 12,351.60	$ 12,666.96	$ 13,008.60	$ 13,376.52	$ 13,744.44	$ 14,112.36	$ 14,506.56	$ 14,900.76	$ 15,294.96
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 79,080.00	$ 79,120.00	$ 76,840.00	$ 77,160.00	$ 77,080.00	$ 76,360.00	$ 76,120.00	$ 75,760.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 56,400.00	$ 62,640.00	$ 72,080.00	$ 78,600.00	$ 81,680.00	$ 82,000.00	$ 80,000.00	$ 78,560.00	$ 76,400.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 29,400.00	$ 36,760.00	$ 35,920.00	$ 34,840.00	$ 33,960.00	$ 31,040.00	$ 30,520.00	$ 30,000.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 43,592.25	$ 42,045.25	$ 41,492.75	$ 38,785.50	$ 37,404.25	$ 35,967.75	$ 34,752.25	$ 33,702.50	$ 32,652.75
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,320.00	$ 10,240.00	$ 10,360.00	$ 8,600.00	$ 7,800.00	$ 7,480.00	$ 7,000.00	$ 7,000.00	$ 6,680.00
RIDER CCR	$ 60,338.88	$ 62,467.56	$ 62,493.84	$ 62,493.84	$ 62,467.56	$ 62,520.12	$ 62,520.12	$ 116,210.16	$ 65,568.60	$ 68,958.72
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 46,541.88	$ 32,981.40	$ 30,773.88	$ 29,407.32	$ 29,354.76	$ 30,353.40	$ 30,905.28	$ 51,324.84	$ 93,635.64
GAS 2X1 CC	$ -	$ -	$ 42,360.00	$ 98,600.00	$ 167,920.00	$ 232,080.00	$ 281,120.00	$ 321,520.00	$ 395,320.00	$ 456,280.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 181,280.00	$ 172,440.00
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 114,800.00	$ 135,360.00	$ 151,680.00	$ 176,280.00	$ 204,000.00	$ 232,040.00	$ 267,840.00	$ 309,480.00	$ 355,000.00	$ 403,800.00
RIDER CE - FUEL BENEFIT	$ (88,984.08)	$ (110,034.36)	$ (146,511.00)	$ (201,383.64)	$ (247,294.80)	$ (288,843.48)	$ (329,104.44)	$ (372,755.52)	$ (417,983.40)	$ (463,631.76)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (17,640.00)	$ (23,680.00)	$ (32,560.00)	$ (44,000.00)	$ (52,080.00)	$ (58,520.00)	$ (63,760.00)	$ (68,200.00)	$ (72,760.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,440.00)	$ (16,520.00)	$ (25,280.00)	$ (30,800.00)	$ (35,000.00)	$ (41,680.00)	$ (48,880.00)	$ (56,600.00)	$ (64,040.00)
TOTAL RIDER CE	**$ 7,015.92**	**$ (2,754.36)**	**$ (35,031.00)**	**$ (82,943.64)**	**$ (118,094.80)**	**$ (143,883.48)**	**$ (161,464.44)**	**$ (175,915.52)**	**$ (187,783.40)**	**$ (196,631.76)**
RIDER OSW [7]	$ 198,080.00	$ 191,520.00	$ 167,120.00	$ 136,040.00	$ 126,440.00	$ 130,640.00	$ 130,880.00	$ 132,440.00	$ 166,600.00	$ 237,280.00
RIDER OSW - FUEL BENEFIT	$ (87,564.96)	$ (80,443.08)	$ (99,233.28)	$ (141,176.16)	$ (142,463.88)	$ (145,512.36)	$ (151,293.96)	$ (157,522.32)	$ (162,830.88)	$ (165,905.64)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (23,960.00)	$ (25,400.00)	$ (37,200.00)	$ (40,840.00)	$ (39,720.00)	$ (37,760.00)	$ (35,960.00)	$ (34,080.00)	$ (33,320.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,960.00)	$ (27,640.00)	$ (27,040.00)	$ (27,280.00)	$ (29,520.00)	$ (30,800.00)	$ (31,040.00)	$ (31,400.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 90,635.04**	**$ 87,116.92**	**$ 35,526.72**	**$ (69,976.16)**	**$ (83,903.88)**	**$ (81,872.36)**	**$ (87,693.96)**	**$ (91,842.32)**	**$ (61,350.88)**	**$ 6,654.36**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 880.00	$ 920.00	$ 1,760.00	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 99,170.96**	**$ 85,242.56**	**$ 1,415.72**	**$ (151,159.80)**	**$ (201,998.68)**	**$ (225,755.84)**	**$ (249,158.40)**	**$ (267,757.84)**	**$ (249,134.28)**	**$ (189,977.40)**
TOTAL	**$ 3,256,247.73**	**$ 2,915,832.40**	**$ 2,953,803.64**	**$ 2,923,406.82**	**$ 3,016,727.95**	**$ 3,561,990.70**	**$ 3,624,005.00**	**$ 3,627,054.41**	**$ 4,006,991.25**	**$ 4,344,000.48**
CAGR (2027 BASE)										3.3%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory ap

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 827,368.75	$ 820,020.50	$ 809,744.00	$ 803,390.25	$ 794,218.75	$ 784,771.00	$ 773,334.25	$ 765,820.25	$ 756,041.00	$ 761,455.50
FUEL - RIDER A	$ 2,120,165.28	$ 2,321,759.16	$ 2,581,090.20	$ 2,800,160.28	$ 3,158,540.64	$ 3,411,222.84	$ 3,553,923.24	$ 3,823,634.88	$ 4,067,250.48	$ 4,150,663.20
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 28,750.32	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 15,715.44	$ 16,162.20	$ 16,608.96	$ 16,451.28	$ 16,898.04	$ 17,371.08	$ 17,844.12	$ 18,343.44	$ 18,842.76	$ 19,368.36
Generation Infrastructure										
GENERATION RIDERS [2]	$ 75,680.00	$ 77,600.00	$ 77,080.00	$ 75,400.00	$ 76,760.00	$ 74,480.00	$ 72,760.00	$ 68,640.00	$ 62,840.00	$ 62,640.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 73,800.00	$ 70,920.00	$ 67,240.00	$ 63,520.00	$ 59,880.00	$ 56,480.00	$ 53,240.00	$ 50,280.00	$ 47,520.00	$ 45,360.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 29,440.00	$ 28,920.00	$ 28,360.00	$ 27,800.00	$ 27,280.00	$ 26,720.00	$ 26,160.00	$ 25,760.00	$ 25,640.00	$ 25,600.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 31,713.50	$ 30,774.25	$ 29,835.00	$ 28,895.75	$ 27,901.25	$ 26,851.50	$ 25,691.25	$ 24,254.75	$ 23,370.75	$ 22,265.75
A5 Environmental										
RIDER E [4]	$ 6,360.00	$ 6,080.00	$ 5,800.00	$ 5,520.00	$ 5,200.00	$ 4,960.00	$ 12,680.00	$ 4,040.00	$ 1,880.00	$ 1,760.00
RIDER CCR	$ 8,935.20	$ 3,468.96	$ 8,751.24	$ 3,836.88	$ 367.92	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources										
INCREMENTAL GENERIC DSM	$ 111,164.40	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48
GAS 2X1 CC	$ 444,480.00	$ 433,280.00	$ 422,560.00	$ 412,160.00	$ 402,160.00	$ 392,400.00	$ 382,680.00	$ 372,960.00	$ 363,240.00	$ 353,560.00
GENERIC GAS	$ 182,560.00	$ 186,720.00	$ 202,480.00	$ 198,360.00	$ 191,960.00	$ 185,880.00	$ 179,960.00	$ 174,160.00	$ 168,400.00	$ 162,640.00
RPS Program-Related Resources										
RIDER RPS [5]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER CE [6]	$ 453,560.00	$ 503,560.00	$ 557,680.00	$ 609,160.00	$ 656,120.00	$ 707,000.00	$ 765,320.00	$ 826,120.00	$ 883,680.00	$ 932,600.00
RIDER CE - FUEL BENEFIT	$ (509,542.92)	$ (556,032.24)	$ (608,092.92)	$ (663,648.84)	$ (727,404.12)	$ (794,628.36)	$ (856,701.72)	$ (929,418.48)	$ (995,302.44)	$ (1,019,664.00)
RIDER CE - REC PROXY VALUE	$ (77,840.00)	$ (82,240.00)	$ (86,240.00)	$ (89,840.00)	$ (94,200.00)	$ (99,360.00)	$ (104,400.00)	$ (108,880.00)	$ (112,920.00)	$ (118,000.00)
RIDER CE - CAPACITY OFFSET	$ (71,440.00)	$ (79,360.00)	$ (88,000.00)	$ (94,960.00)	$ (99,360.00)	$ (103,040.00)	$ (106,680.00)	$ (111,400.00)	$ (118,760.00)	$ (127,560.00)
TOTAL RIDER CE	**$ (205,262.92)**	**$ (214,072.24)**	**$ (224,652.92)**	**$ (239,288.84)**	**$ (264,844.12)**	**$ (290,028.36)**	**$ (302,461.72)**	**$ (323,578.48)**	**$ (343,302.44)**	**$ (332,624.00)**
RIDER OSW [7]	$ 293,320.00	$ 339,560.00	$ 416,560.00	$ 466,880.00	$ 549,760.00	$ 570,040.00	$ 551,720.00	$ 538,560.00	$ 532,840.00	$ 525,160.00
RIDER OSW - FUEL BENEFIT	$ (169,768.80)	$ (173,894.76)	$ (216,231.84)	$ (243,300.24)	$ (386,605.08)	$ (470,517.12)	$ (493,249.32)	$ (513,616.32)	$ (523,629.00)	$ (530,829.72)
RIDER OSW - REC PROXY VALUE	$ (32,200.00)	$ (31,280.00)	$ (30,280.00)	$ (35,440.00)	$ (38,120.00)	$ (57,120.00)	$ (66,320.00)	$ (66,000.00)	$ (65,320.00)	$ (65,400.00)
RIDER OSW - CAPACITY OFFSET	$ (30,560.00)	$ (29,240.00)	$ (29,480.00)	$ (31,600.00)	$ (42,120.00)	$ (54,360.00)	$ (57,880.00)	$ (58,440.00)	$ (59,480.00)	$ (62,840.00)
TOTAL OFFSHORE WIND (3 PROJECTS TOTALING 5,987 MW)	**$ 60,791.20**	**$ 105,145.24**	**$ 140,568.16**	**$ 156,539.76**	**$ 82,914.92**	**$ (11,957.12)**	**$ (65,729.32)**	**$ (99,496.32)**	**$ (115,589.00)**	**$ (133,909.72)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 2,840.00	$ 8,320.00	$ 22,920.00	$ 57,360.00	$ 103,520.00	$ 152,360.00	$ 194,840.00	$ 220,840.00	$ 259,400.00	$ 281,440.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ (141,631.72)**	**$ (100,607.00)**	**$ (61,164.76)**	**$ (25,389.08)**	**$ (78,409.20)**	**$ (149,625.48)**	**$ (173,351.04)**	**$ (202,234.80)**	**$ (199,491.44)**	**$ (185,093.72)**
TOTAL	**$ 4,513,188.92**	**$ 4,703,218.20**	**$ 5,002,726.19**	**$ 5,230,792.75**	**$ 5,509,917.55**	**$ 5,665,273.30**	**$ 5,765,418.44**	**$ 5,973,024.08**	**$ 6,189,905.44**	**$ 6,281,737.42**
CAGR (2027 BASE)					3.8%					3.5%

[1] Publicly available, annualized tariff rates consistent with Case N
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all ap
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and R
[6] Includes specific Company-owned projects and PPAs proposed i
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.60	$ 73.85	$ 76.10	$ 77.59
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.13	$ 26.97	$ 28.77	$ 30.27	$ 31.75
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.37	$ 51.66
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.00	$ 1.98	$ 1.80	$ 1.66	$ 1.61
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.44	$ 0.43	$ 0.43	$ 0.42	$ 0.42	$ 0.41
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.06	$ 5.86	$ 5.49	$ 5.34
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.43	$ 4.84	$ 5.49	$ 5.90	$ 6.05
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 1.98	$ 2.41	$ 2.28	$ 2.14
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.98	$ 12.60	$ 12.54	$ 11.79	$ 11.48
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.63	$ 0.67	$ 0.66	$ 0.53	$ 0.47
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.26	$ 2.18	$ 2.10	$ 2.02	$ 1.94
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.60	$ 6.65	$ 6.52	$ 6.51	$ 6.52
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.60)	$ (6.65)	$ (6.52)	$ (6.51)	$ (6.52)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.06	$ 2.11	$ 1.91	$ 1.76	$ 1.71
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.70	$ 3.81	$ 6.02	$ 7.51
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.52	$ 5.53	$ 6.42	$ 7.18	$ 7.97	$ 8.69
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.53	$ 21.59	$ 27.52	$ 32.74	$ 37.64
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.47)	$ (4.07)	$ (5.48)	$ (7.82)	$ (9.65)	$ (11.06)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.37)	$ (1.93)	$ (2.80)	$ (3.87)	$ (4.70)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.79)	$ (1.45)	$ (2.61)	$ (3.49)	$ (4.25)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.44**	**$ 11.29**	**$ 12.72**	**$ 14.29**	**$ 15.73**	**$ 17.64**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 12.89	$ 10.92	$ 8.64	$ 8.17	$ 8.51
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.34)	$ (2.85)	$ (3.29)	$ (4.52)	$ (4.35)	$ (4.12)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.70)	$ (1.89)	$ (2.76)	$ (3.06)	$ (3.02)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.46)	$ (1.76)	$ (1.67)	$ (1.63)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.97**	**$ 8.33**	**$ 5.28**	**$ (0.40)**	**$ (0.91)**	**$ (0.26)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.11	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 25.03**	**$ 25.21**	**$ 24.48**	**$ 21.17**	**$ 22.79**	**$ 26.06**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.37**	**$ 203.31**	**$ 206.76**	**$ 208.14**	**$ 216.22**	**$ 227.46**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 79.15	$ 74.38	$ 74.07	$ 75.03	$ 76.01	$ 77.00	$ 78.01	$ 79.05	$ 80.11	$ 81.18	$ 82.28	$ 83.40	$ 84.54	$ 85.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 32.89	$ 33.85	$ 34.56	$ 35.83	$ 36.51	$ 37.38	$ 38.10	$ 38.92	$ 39.62	$ 40.27	$ 40.84	$ 41.47	$ 41.99	$ 42.67
FUEL - RIDER A	$ 50.42	$ 49.49	$ 51.35	$ 53.82	$ 55.90	$ 58.04	$ 60.31	$ 62.48	$ 63.81	$ 66.41	$ 68.92	$ 71.54	$ 74.21	$ 76.02
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.61	$ 1.58	$ 1.52	$ 1.51	$ 1.49	$ 1.48	$ 1.47	$ 1.46	$ 1.45	$ 1.44	$ 1.43	$ 1.42	$ 1.42	$ 1.41
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.41	$ 0.40	$ 0.40	$ 0.41	$ 0.42	$ 0.43	$ 0.44	$ 0.43	$ 0.44	$ 0.45	$ 0.46	$ 0.47	$ 0.48	$ 0.50
Generation Infrastructure														
GENERATION RIDERS [2]	$ 5.14	$ 4.89	$ 4.65	$ 4.60	$ 4.56	$ 4.66	$ 4.59	$ 4.46	$ 4.50	$ 4.30	$ 4.15	$ 3.89	$ 3.58	$ 3.58
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 5.97	$ 5.72	$ 5.51	$ 5.43	$ 5.29	$ 5.13	$ 4.90	$ 4.68	$ 4.45	$ 4.22	$ 4.01	$ 3.81	$ 3.61	$ 3.46
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 2.02	$ 1.78	$ 1.69	$ 1.62	$ 1.59	$ 1.55	$ 1.52	$ 1.47	$ 1.44	$ 1.40	$ 1.36	$ 1.33	$ 1.31	$ 1.30
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 11.07	$ 10.68	$ 10.35	$ 10.06	$ 9.71	$ 9.32	$ 8.89	$ 8.52	$ 8.11	$ 7.70	$ 7.24	$ 6.76	$ 6.40	$ 6.05
A5 Environmental														
RIDER E [4]	$ 0.43	$ 0.39	$ 0.38	$ 0.36	$ 0.34	$ 0.32	$ 0.30	$ 0.29	$ 0.28	$ 0.26	$ 0.65	$ 0.21	$ 0.10	$ 0.09
RIDER CCR	$ 1.88	$ 3.35	$ 1.82	$ 1.86	$ 0.24	$ 0.09	$ 0.23	$ 0.10	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 6.37	$ 5.46	$ 4.93	$ 4.82	$ 4.79	$ 4.67	$ 4.63	$ 4.56	$ 4.05	$ 4.16	$ 4.22	$ 4.28	$ 4.29	$ 3.56
RGGI CREDIT	$ (6.37)	$ (5.46)	$ (4.93)	$ (4.82)	$ (4.79)	$ (4.67)	$ (4.63)	$ (4.56)	$ (4.05)	$ (4.16)	$ (4.22)	$ (4.28)	$ (4.29)	$ (3.56)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 1.71	$ 1.68	$ 2.69	$ 4.91	$ 5.80	$ 3.88	$ 3.84	$ 3.83	$ 3.80	$ 3.78	$ 3.75	$ 3.73	$ 3.70	$ 3.70
GAS 2X1 CC	$ 8.57	$ 9.42	$ 12.71	$ 12.07	$ 11.75	$ 11.40	$ 11.05	$ 10.69	$ 10.38	$ 10.06	$ 9.73	$ 9.41	$ 9.11	$ 8.80
GENERIC GAS	$ 6.30	$ 7.02	$ 6.78	$ 7.31	$ 7.19	$ 6.92	$ 6.65	$ 6.39	$ 6.16	$ 5.93	$ 5.69	$ 5.45	$ 5.23	$ 5.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 9.32	$ 10.00	$ 11.27	$ 12.54	$ 14.80	$ 15.75	$ 16.52	$ 17.68	$ 17.48	$ 18.28	$ 19.56	$ 21.07	$ 22.74	$ 21.11
RIDER CE [6]	$ 41.49	$ 44.08	$ 45.48	$ 48.32	$ 52.02	$ 53.34	$ 54.12	$ 55.42	$ 56.99	$ 58.65	$ 60.38	$ 62.23	$ 63.57	$ 64.69
RIDER CE - FUEL BENEFIT	$ (12.03)	$ (12.81)	$ (18.64)	$ (14.73)	$ (16.72)	$ (18.20)	$ (19.61)	$ (21.14)	$ (22.85)	$ (24.64)	$ (26.38)	$ (28.17)	$ (29.75)	$ (30.58)
RIDER CE - REC PROXY VALUE	$ (5.40)	$ (6.08)	$ (6.70)	$ (7.46)	$ (8.30)	$ (8.85)	$ (9.34)	$ (9.81)	$ (10.27)	$ (10.72)	$ (11.13)	$ (11.52)	$ (11.82)	$ (11.64)
RIDER CE - CAPACITY OFFSET	$ (5.23)	$ (6.00)	$ (6.26)	$ (6.58)	$ (7.07)	$ (7.38)	$ (7.71)	$ (8.02)	$ (8.23)	$ (8.40)	$ (8.56)	$ (8.71)	$ (8.87)	$ (9.12)
TOTAL RIDER CE	**$ 18.83**	**$ 19.21**	**$ 13.88**	**$ 19.57**	**$ 19.93**	**$ 18.91**	**$ 17.45**	**$ 16.44**	**$ 15.64**	**$ 14.90**	**$ 14.31**	**$ 13.83**	**$ 13.13**	**$ 13.35**
RIDER OSW [7]	$ 9.65	$ 14.43	$ 15.86	$ 18.97	$ 21.38	$ 22.30	$ 23.83	$ 28.23	$ 29.21	$ 28.13	$ 27.25	$ 26.60	$ 26.27	$ 25.97
RIDER OSW - FUEL BENEFIT	$ (3.95)	$ (4.60)	$ (7.32)	$ (4.97)	$ (5.05)	$ (5.14)	$ (5.23)	$ (8.12)	$ (9.73)	$ (10.01)	$ (10.32)	$ (10.60)	$ (10.75)	$ (11.82)
RIDER OSW - REC PROXY VALUE	$ (2.94)	$ (2.87)	$ (3.38)	$ (3.64)	$ (3.55)	$ (3.47)	$ (3.38)	$ (3.32)	$ (4.94)	$ (5.70)	$ (5.62)	$ (5.57)	$ (5.48)	$ (5.03)
RIDER OSW - CAPACITY OFFSET	$ (1.70)	$ (1.98)	$ (2.22)	$ (2.30)	$ (2.20)	$ (2.07)	$ (1.86)	$ (2.28)	$ (2.90)	$ (3.12)	$ (3.13)	$ (3.18)	$ (3.22)	$ (3.33)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 1.06**	**$ 4.99**	**$ 2.94**	**$ 8.07**	**$ 10.59**	**$ 11.62**	**$ 13.36**	**$ 14.51**	**$ 11.64**	**$ 9.30**	**$ 8.18**	**$ 7.25**	**$ 6.83**	**$ 5.79**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 29.22**	**$ 34.19**	**$ 28.08**	**$ 40.17**	**$ 45.32**	**$ 46.28**	**$ 47.33**	**$ 48.63**	**$ 44.77**	**$ 42.48**	**$ 42.06**	**$ 42.15**	**$ 42.69**	**$ 40.25**
TOTAL	**$ 238.43**	**$ 238.84**	**$ 236.58**	**$ 254.99**	**$ 262.11**	**$ 263.88**	**$ 267.64**	**$ 271.41**	**$ 269.31**	**$ 269.88**	**$ 272.57**	**$ 275.04**	**$ 278.38**	**$ 278.52**
CAGR (2019 BASE)				4.4%					3.6%					3.1%
CAGR (MAY 2020 BASE)				4.8%					4.0%					3.3%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments,
[6] Includes specific Company-owned projects and PPAs prop
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.25	$ 306.46	$ 316.04	$ 322.02
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 118.52	$ 127.21	$ 135.68	$ 142.76	$ 149.74
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 284.23	$ 309.97
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.33	$ 9.26	$ 8.39	$ 7.76	$ 7.52
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.61	$ 2.59	$ 2.56	$ 2.53	$ 2.50	$ 2.48
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 28.37	$ 27.48	$ 25.78	$ 25.08
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 20.72	$ 22.70	$ 25.79	$ 27.75	$ 28.48
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.30	$ 11.31	$ 10.72	$ 10.07
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 50.46	$ 48.86	$ 48.25	$ 44.86	$ 43.21
A5 Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 2.95	$ 3.13	$ 3.08	$ 2.48	$ 2.20
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 13.57	$ 13.08	$ 12.61	$ 12.14	$ 11.67
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 51.62	$ 39.88	$ 39.09	$ 39.03	$ 39.09
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (51.62)	$ (39.88)	$ (39.09)	$ (39.03)	$ (39.09)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.25	$ 9.81	$ 8.89	$ 8.22	$ 7.97
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.97	$ 17.86	$ 28.26	$ 35.33
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 33.10	$ 33.15	$ 38.49	$ 43.06	$ 47.81	$ 52.13
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 86.88	$ 107.12	$ 136.66	$ 162.73	$ 187.25
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.62)	$ (24.19)	$ (32.56)	$ (46.42)	$ (57.25)	$ (65.62)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.81)	$ (9.55)	$ (13.91)	$ (19.25)	$ (23.36)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.90)	$ (7.19)	$ (12.95)	$ (17.34)	$ (21.15)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.29**	**$ 51.98**	**$ 57.82**	**$ 63.39**	**$ 68.89**	**$ 77.12**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.70	$ 60.04	$ 50.96	$ 40.36	$ 38.20	$ 39.85
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.83)	$ (16.92)	$ (19.55)	$ (26.80)	$ (25.79)	$ (24.43)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (7.93)	$ (8.82)	$ (12.89)	$ (14.32)	$ (14.14)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.14)	$ (8.23)	$ (7.80)	$ (7.64)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.48**	**$ 35.20**	**$ 20.45**	**$ (7.57)**	**$ (9.71)**	**$ (6.37)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.28	$ 0.53	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 119.36**	**$ 120.60**	**$ 117.05**	**$ 99.41**	**$ 106.99**	**$ 122.88**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 980.09**	**$ 972.02**	**$ 988.60**	**$ 991.90**	**$ 1,031.49**	**$ 1,089.06**

CAGR (2019 BASE)
CAGR (MAY 2020 BASE)

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 328.34	$ 304.80	$ 302.25	$ 305.62	$ 309.06	$ 312.57	$ 316.14	$ 319.79	$ 323.51	$ 327.31	$ 331.18	$ 335.13	$ 339.16	$ 343.26
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 155.12	$ 159.65	$ 162.99	$ 168.96	$ 172.16	$ 176.30	$ 179.66	$ 183.52	$ 186.86	$ 189.93	$ 192.58	$ 195.58	$ 198.03	$ 201.22
FUEL - RIDER A	$ 302.53	$ 296.93	$ 308.12	$ 322.93	$ 335.42	$ 348.26	$ 361.87	$ 374.87	$ 382.87	$ 398.47	$ 413.51	$ 429.24	$ 445.25	$ 456.13
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 7.54	$ 7.42	$ 7.15	$ 7.10	$ 7.00	$ 6.94	$ 6.89	$ 6.85	$ 6.80	$ 6.76	$ 6.71	$ 6.68	$ 6.63	$ 6.61
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2.44	$ 2.42	$ 2.40	$ 2.47	$ 2.52	$ 2.58	$ 2.63	$ 2.60	$ 2.66	$ 2.71	$ 2.77	$ 2.84	$ 2.90	$ 2.98
Generation Infrastructure														
GENERATION RIDERS [2]	$ 24.19	$ 23.03	$ 21.95	$ 21.68	$ 21.55	$ 21.99	$ 21.64	$ 21.04	$ 21.24	$ 20.27	$ 19.54	$ 18.32	$ 16.84	$ 16.86
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 28.14	$ 26.99	$ 26.02	$ 25.63	$ 24.99	$ 24.22	$ 23.15	$ 22.07	$ 20.98	$ 19.91	$ 18.89	$ 17.95	$ 17.03	$ 16.28
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 9.52	$ 8.39	$ 7.99	$ 7.66	$ 7.51	$ 7.34	$ 7.15	$ 6.95	$ 6.78	$ 6.59	$ 6.41	$ 6.26	$ 6.19	$ 6.14
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.32	$ 39.67	$ 38.02	$ 36.58	$ 35.06	$ 33.63	$ 32.12	$ 30.81	$ 29.34	$ 27.89	$ 26.28	$ 24.56	$ 23.28	$ 22.00
A5 Environmental														
RIDER E [4]	$ 2.03	$ 1.84	$ 1.79	$ 1.69	$ 1.60	$ 1.52	$ 1.45	$ 1.37	$ 1.29	$ 1.21	$ 3.07	$ 0.97	$ 0.45	$ 0.43
RIDER CCR	$ 11.27	$ 20.11	$ 10.93	$ 11.17	$ 1.45	$ 0.56	$ 1.40	$ 0.61	$ 0.06	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 38.20	$ 32.77	$ 29.59	$ 28.91	$ 28.76	$ 28.04	$ 27.79	$ 27.35	$ 24.28	$ 24.95	$ 25.31	$ 25.65	$ 25.73	$ 21.37
RGGI CREDIT	$ (38.20)	$ (32.77)	$ (29.59)	$ (28.91)	$ (28.76)	$ (28.04)	$ (27.79)	$ (27.35)	$ (24.28)	$ (24.95)	$ (25.31)	$ (25.65)	$ (25.73)	$ (21.37)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 7.98	$ 7.87	$ 12.59	$ 22.99	$ 27.17	$ 18.15	$ 17.99	$ 17.92	$ 17.80	$ 17.68	$ 17.53	$ 17.45	$ 17.32	$ 17.28
GAS 2X1 CC	$ 40.36	$ 44.42	$ 60.00	$ 56.99	$ 55.46	$ 53.82	$ 52.15	$ 50.47	$ 48.97	$ 47.44	$ 45.91	$ 44.35	$ 42.92	$ 41.45
GENERIC GAS	$ 29.65	$ 33.07	$ 32.02	$ 34.52	$ 33.94	$ 32.66	$ 31.40	$ 30.17	$ 29.07	$ 27.95	$ 26.84	$ 25.71	$ 24.66	$ 23.59
RPS Program-Related Resources														
RIDER RPS [5]	$ 55.93	$ 59.99	$ 67.59	$ 75.22	$ 88.82	$ 94.49	$ 99.11	$ 106.10	$ 104.89	$ 109.67	$ 117.37	$ 126.41	$ 136.41	$ 126.66
RIDER CE [6]	$ 206.61	$ 219.70	$ 226.93	$ 241.07	$ 259.18	$ 265.72	$ 269.56	$ 276.02	$ 283.76	$ 292.01	$ 300.55	$ 309.70	$ 316.31	$ 321.89
RIDER CE - FUEL BENEFIT	$ (71.36)	$ (76.01)	$ (93.03)	$ (87.40)	$ (99.23)	$ (108.01)	$ (116.36)	$ (125.49)	$ (135.61)	$ (146.22)	$ (156.58)	$ (191.78)	$ (176.57)	$ (181.51)
RIDER CE - REC PROXY VALUE	$ (26.89)	$ (30.28)	$ (33.40)	$ (37.21)	$ (41.34)	$ (44.10)	$ (46.52)	$ (48.88)	$ (51.12)	$ (53.38)	$ (55.40)	$ (57.33)	$ (58.82)	$ (57.91)
RIDER CE - CAPACITY OFFSET	$ (26.07)	$ (29.89)	$ (31.25)	$ (32.79)	$ (35.20)	$ (36.75)	$ (38.44)	$ (39.97)	$ (40.96)	$ (41.80)	$ (42.61)	$ (43.33)	$ (44.15)	$ (45.40)
TOTAL RIDER CE	**$ 82.29**	**$ 83.53**	**$ 69.25**	**$ 83.68**	**$ 83.40**	**$ 76.86**	**$ 68.24**	**$ 61.69**	**$ 56.08**	**$ 50.61**	**$ 45.97**	**$ 17.27**	**$ 36.77**	**$ 37.09**
RIDER OSW [7]	$ 45.26	$ 67.73	$ 74.56	$ 89.14	$ 100.46	$ 104.78	$ 111.94	$ 132.53	$ 137.11	$ 132.04	$ 127.87	$ 124.72	$ 123.17	$ 121.77
RIDER OSW - FUEL BENEFIT	$ (23.47)	$ (27.26)	$ (34.40)	$ (29.48)	$ (29.97)	$ (30.50)	$ (31.05)	$ (48.20)	$ (57.73)	$ (59.39)	$ (61.23)	$ (73.87)	$ (63.79)	$ (70.15)
RIDER OSW - REC PROXY VALUE	$ (13.77)	$ (13.48)	$ (15.91)	$ (17.08)	$ (16.66)	$ (16.29)	$ (15.88)	$ (15.60)	$ (23.17)	$ (26.75)	$ (26.35)	$ (26.13)	$ (25.67)	$ (23.56)
RIDER OSW - CAPACITY OFFSET	$ (7.98)	$ (9.28)	$ (10.45)	$ (10.79)	$ (10.31)	$ (9.73)	$ (8.74)	$ (10.69)	$ (13.62)	$ (14.66)	$ (14.70)	$ (14.92)	$ (15.08)	$ (15.63)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 0.04**	**$ 17.71**	**$ 13.80**	**$ 31.78**	**$ 43.51**	**$ 48.26**	**$ 56.27**	**$ 58.05**	**$ 42.60**	**$ 31.24**	**$ 25.60**	**$ 9.80**	**$ 18.62**	**$ 12.43**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 138.26**	**$ 161.23**	**$ 150.64**	**$ 190.68**	**$ 215.74**	**$ 219.61**	**$ 223.62**	**$ 225.83**	**$ 203.57**	**$ 191.53**	**$ 188.94**	**$ 153.49**	**$ 191.81**	**$ 176.17**
TOTAL	**$ 1,138.64**	**$ 1,137.85**	**$ 1,144.85**	**$ 1,216.66**	**$ 1,250.64**	**$ 1,260.14**	**$ 1,279.27**	**$ 1,294.87**	**$ 1,281.79**	**$ 1,285.66**	**$ 1,300.15**	**$ 1,278.53**	**$ 1,332.48**	**$ 1,330.41**
CAGR (2019 BASE)				4.5%					3.7%					3.2%
CAGR (MAY 2020 BASE)				5.1%					4.1%					3.5%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments,
[6] Includes specific Company-owned projects and PPAs prop
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 89,450.00	$ 96,000.00	$ 102,390.00	$ 107,740.00	$ 113,000.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 284,226.00	$ 309,966.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,654.00	$ 6,612.00	$ 6,024.00	$ 5,586.00	$ 5,430.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,610.00	$ 2,586.00	$ 2,556.00	$ 2,532.00	$ 2,496.00	$ 2,478.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,688.00	$ 16,168.00	$ 15,208.00	$ 14,814.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,180.00	$ 13,360.00	$ 15,210.00	$ 16,380.00	$ 16,840.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,070.00	$ 8,620.00	$ 8,180.00	$ 7,690.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,210.00	$ 6,780.00	$ 6,520.00	$ 5,920.00	$ 5,580.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,240.00	$ 2,370.00	$ 2,330.00	$ 1,890.00	$ 1,680.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 13,566.00	$ 13,080.00	$ 12,612.00	$ 12,138.00	$ 11,670.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 51,624.00	$ 39,882.00	$ 39,090.00	$ 39,030.00	$ 39,090.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 9,762.00	$ 6,738.00	$ 6,120.00	$ 5,670.00	$ 5,508.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,060.00	$ 13,610.00	$ 21,570.00	$ 27,000.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 33,102.00	$ 33,150.00	$ 38,490.00	$ 43,062.00	$ 47,808.00	$ 52,128.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,050.00	$ 68,100.00	$ 87,180.00	$ 104,150.00	$ 120,150.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,622.00)	$ (24,192.00)	$ (32,556.00)	$ (46,416.00)	$ (57,246.00)	$ (65,622.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,300.00)	$ (6,080.00)	$ (8,880.00)	$ (12,330.00)	$ (14,980.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,470.00)	$ (4,580.00)	$ (8,250.00)	$ (11,090.00)	$ (13,570.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 22,938.00**	**$ 24,088.00**	**$ 24,884.00**	**$ 23,634.00**	**$ 23,484.00**	**$ 25,978.00**
RIDER OSW [7]	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 49,010.00	$ 41,680.00	$ 33,050.00	$ 31,350.00	$ 32,740.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,830.00)	$ (16,920.00)	$ (19,548.00)	$ (26,802.00)	$ (25,794.00)	$ (24,432.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,470.00)	$ (7,210.00)	$ (10,560.00)	$ (11,750.00)	$ (11,620.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,750.00)	$ (6,750.00)	$ (6,400.00)	$ (6,280.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,890.00**	**$ 25,620.00**	**$ 13,172.00**	**$ (11,062.00)**	**$ (12,594.00)**	**$ (9,592.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 210.00	$ 400.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 83,300.00**	**$ 83,068.00**	**$ 76,756.00**	**$ 56,034.00**	**$ 58,698.00**	**$ 68,514.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 751,431.16**	**$ 719,497.14**	**$ 720,725.36**	**$ 716,068.18**	**$ 741,381.98**	**$ 786,339.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 117,060.00	$ 120,490.00	$ 123,010.00	$ 127,510.00	$ 129,930.00	$ 133,050.00	$ 135,590.00	$ 138,500.00	$ 141,010.00	$ 143,340.00	$ 145,340.00	$ 147,600.00	$ 149,450.00	$ 151,860.00
FUEL - RIDER A	$ 302,532.00	$ 296,928.00	$ 308,118.00	$ 322,932.00	$ 335,418.00	$ 348,258.00	$ 361,872.00	$ 374,868.00	$ 382,866.00	$ 398,466.00	$ 413,508.00	$ 429,240.00	$ 445,254.00	$ 456,132.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 5,430.00	$ 5,358.00	$ 5,166.00	$ 5,136.00	$ 5,058.00	$ 5,022.00	$ 4,980.00	$ 4,956.00	$ 4,920.00	$ 4,884.00	$ 4,842.00	$ 4,812.00	$ 4,782.00	$ 4,770.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 2,442.00	$ 2,418.00	$ 2,400.00	$ 2,466.00	$ 2,520.00	$ 2,580.00	$ 2,634.00	$ 2,598.00	$ 2,658.00	$ 2,712.00	$ 2,772.00	$ 2,838.00	$ 2,898.00	$ 2,976.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 14,320.00	$ 13,660.00	$ 13,038.00	$ 12,866.00	$ 12,792.00	$ 13,022.00	$ 12,818.00	$ 12,478.00	$ 12,594.00	$ 12,034.00	$ 11,594.00	$ 10,856.00	$ 9,980.00	$ 9,980.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 16,670.00	$ 16,020.00	$ 15,470.00	$ 15,230.00	$ 14,850.00	$ 14,390.00	$ 13,740.00	$ 13,110.00	$ 12,450.00	$ 11,820.00	$ 11,200.00	$ 10,640.00	$ 10,100.00	$ 9,650.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 7,290.00	$ 6,440.00	$ 6,130.00	$ 5,890.00	$ 5,770.00	$ 5,640.00	$ 5,490.00	$ 5,340.00	$ 5,210.00	$ 5,060.00	$ 4,920.00	$ 4,800.00	$ 4,750.00	$ 4,710.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 5,140.00	$ 4,720.00	$ 4,420.00	$ 4,310.00	$ 4,180.00	$ 4,070.00	$ 3,940.00	$ 3,810.00	$ 3,700.00	$ 3,570.00	$ 3,420.00	$ 3,230.00	$ 3,110.00	$ 2,970.00
A5 Environmental														
RIDER E [4]	$ 1,560.00	$ 1,410.00	$ 1,370.00	$ 1,300.00	$ 1,210.00	$ 1,160.00	$ 1,100.00	$ 1,040.00	$ 980.00	$ 920.00	$ 2,350.00	$ 740.00	$ 340.00	$ 330.00
RIDER CCR	$ 11,268.00	$ 20,112.00	$ 10,926.00	$ 11,166.00	$ 1,446.00	$ 558.00	$ 1,404.00	$ 612.00	$ 60.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 38,196.00	$ 32,772.00	$ 29,586.00	$ 28,908.00	$ 28,758.00	$ 28,038.00	$ 27,786.00	$ 27,354.00	$ 24,276.00	$ 24,948.00	$ 25,308.00	$ 25,650.00	$ 25,734.00	$ 21,366.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 5,526.00	$ 5,454.00	$ 8,748.00	$ 15,960.00	$ 18,870.00	$ 12,600.00	$ 12,486.00	$ 12,426.00	$ 12,342.00	$ 12,252.00	$ 12,144.00	$ 12,078.00	$ 11,988.00	$ 11,958.00
GAS 2X1 CC	$ 30,900.00	$ 34,070.00	$ 46,080.00	$ 43,800.00	$ 42,640.00	$ 41,370.00	$ 40,070.00	$ 38,750.00	$ 37,610.00	$ 36,420.00	$ 35,240.00	$ 34,020.00	$ 32,910.00	$ 31,780.00
GENERIC GAS	$ 22,700.00	$ 25,360.00	$ 24,590.00	$ 26,530.00	$ 26,090.00	$ 25,100.00	$ 24,130.00	$ 23,170.00	$ 22,320.00	$ 21,460.00	$ 20,600.00	$ 19,720.00	$ 18,910.00	$ 18,080.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 55,932.00	$ 59,994.00	$ 67,590.00	$ 75,222.00	$ 88,824.00	$ 94,488.00	$ 99,114.00	$ 106,098.00	$ 104,892.00	$ 109,674.00	$ 117,372.00	$ 126,414.00	$ 136,410.00	$ 126,660.00
RIDER CE [6]	$ 133,100.00	$ 141,940.00	$ 147,220.00	$ 156,280.00	$ 167,300.00	$ 171,430.00	$ 173,820.00	$ 177,860.00	$ 182,760.00	$ 187,960.00	$ 193,360.00	$ 199,020.00	$ 203,160.00	$ 206,760.00
RIDER CE - FUEL BENEFIT	$ (71,364.00)	$ (76,008.00)	$ (59,010.00)	$ (87,402.00)	$ (99,234.00)	$ (108,006.00)	$ (116,358.00)	$ (125,490.00)	$ (135,612.00)	$ (146,220.00)	$ (156,576.00)	$ (120,528.00)	$ (176,568.00)	$ (181,506.00)
RIDER CE - REC PROXY VALUE	$ (17,320.00)	$ (19,560.00)	$ (21,660.00)	$ (24,110.00)	$ (26,680.00)	$ (28,450.00)	$ (30,000.00)	$ (31,480.00)	$ (32,940.00)	$ (34,360.00)	$ (35,640.00)	$ (36,840.00)	$ (37,780.00)	$ (37,220.00)
RIDER CE - CAPACITY OFFSET	$ (16,790.00)	$ (19,310.00)	$ (20,280.00)	$ (21,260.00)	$ (22,700.00)	$ (23,720.00)	$ (24,800.00)	$ (25,750.00)	$ (26,380.00)	$ (26,900.00)	$ (27,410.00)	$ (27,860.00)	$ (28,360.00)	$ (29,150.00)
TOTAL RIDER CE	**$ 27,626.00**	**$ 27,062.00**	**$ 46,270.00**	**$ 23,508.00**	**$ 18,686.00**	**$ 11,254.00**	**$ 2,662.00**	**$ (4,860.00)**	**$ (12,172.00)**	**$ (19,520.00)**	**$ (26,266.00)**	**$ 13,792.00**	**$ (39,548.00)**	**$ (41,116.00)**
RIDER OSW [7]	$ 37,260.00	$ 55,840.00	$ 61,570.00	$ 73,580.00	$ 82,940.00	$ 86,490.00	$ 92,360.00	$ 109,280.00	$ 113,060.00	$ 108,830.00	$ 105,350.00	$ 102,690.00	$ 101,380.00	$ 100,250.00
RIDER OSW - FUEL BENEFIT	$ (23,466.00)	$ (27,264.00)	$ (26,880.00)	$ (29,484.00)	$ (29,970.00)	$ (30,504.00)	$ (31,050.00)	$ (48,198.00)	$ (57,726.00)	$ (59,388.00)	$ (61,230.00)	$ (57,534.00)	$ (63,792.00)	$ (70,152.00)
RIDER OSW - REC PROXY VALUE	$ (11,340.00)	$ (11,120.00)	$ (13,140.00)	$ (14,100.00)	$ (13,760.00)	$ (13,450.00)	$ (13,100.00)	$ (12,870.00)	$ (19,100.00)	$ (22,050.00)	$ (21,710.00)	$ (21,510.00)	$ (21,130.00)	$ (19,400.00)
RIDER OSW - CAPACITY OFFSET	$ (6,570.00)	$ (7,650.00)	$ (8,620.00)	$ (8,910.00)	$ (8,520.00)	$ (8,030.00)	$ (7,220.00)	$ (8,810.00)	$ (11,230.00)	$ (12,090.00)	$ (12,110.00)	$ (12,280.00)	$ (12,410.00)	$ (12,870.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (4,116.00)**	**$ 9,806.00**	**$ 12,930.00**	**$ 21,086.00**	**$ 30,690.00**	**$ 34,506.00**	**$ 40,990.00**	**$ 39,402.00**	**$ 25,004.00**	**$ 15,302.00**	**$ 10,300.00**	**$ 11,366.00**	**$ 4,048.00**	**$ (2,172.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 79,442.00**	**$ 96,862.00**	**$ 126,790.00**	**$ 119,816.00**	**$ 138,200.00**	**$ 140,248.00**	**$ 142,766.00**	**$ 140,640.00**	**$ 117,724.00**	**$ 105,456.00**	**$ 101,406.00**	**$ 151,572.00**	**$ 100,910.00**	**$ 83,372.00**
TOTAL	**$ 818,082.04**	**$ 830,735.07**	**$ 875,550.65**	**$ 894,597.18**	**$ 919,599.08**	**$ 928,084.78**	**$ 944,918.71**	**$ 954,921.32**	**$ 937,169.07**	**$ 940,994.40**	**$ 953,523.81**	**$ 1,017,927.76**	**$ 982,524.75**	**$ 972,645.28**
CAGR (2019 BASE)				5.7%					4.6%					3.8%
CAGR (MAY 2020 BASE)				6.5%					5.2%					4.3%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments,
[6] Includes specific Company-owned projects and PPAs prop
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 837,258.50	$ 867,922.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,244,909.88	$ 1,357,651.08	$ 1,325,090.16	$ 1,300,544.64	$ 1,349,556.84	$ 1,414,442.16
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 29,827.80	$ 29,643.84	$ 26,910.72	$ 24,913.44	$ 24,203.88	$ 24,256.44	$ 23,941.08	$ 23,100.12	$ 22,942.44
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 11,431.80	$ 11,326.68	$ 11,195.28	$ 11,090.16	$ 10,932.48	$ 10,853.64	$ 10,695.96	$ 10,590.84	$ 10,512.00	$ 10,801.08
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 75,981.84	$ 73,661.84	$ 69,381.84	$ 67,648.12	$ 65,554.40	$ 62,514.40	$ 60,045.80	$ 59,060.68
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 55,320.00	$ 60,760.00	$ 69,280.00	$ 74,760.00	$ 76,880.00	$ 76,240.00	$ 73,280.00	$ 70,840.00	$ 69,760.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 28,600.00	$ 34,920.00	$ 33,160.00	$ 31,240.00	$ 29,600.00	$ 26,200.00	$ 24,960.00	$ 24,000.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 38,840.75	$ 34,476.00	$ 31,437.25	$ 27,183.00	$ 24,475.75	$ 21,989.50	$ 19,890.00	$ 17,790.50	$ 17,238.00
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,120.00	$ 9,720.00	$ 9,520.00	$ 7,720.00	$ 6,840.00	$ 6,360.00	$ 5,800.00	$ 5,640.00	$ 5,320.00
RIDER CCR	$ 60,338.88	$ 59,419.08	$ 57,290.40	$ 55,240.56	$ 53,164.44	$ 51,114.60	$ 49,353.84	$ 88,090.56	$ 47,855.88	$ 48,907.08
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 226,113.12	$ 174,683.16	$ 171,214.20	$ 170,951.40	$ 171,214.20	$ 167,298.48	$ 143,541.36	$ 129,586.68	$ 126,617.04
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 45,385.56	$ 31,299.48	$ 28,408.68	$ 26,306.28	$ 25,570.44	$ 25,623.00	$ 25,281.36	$ 40,550.04	$ 73,978.20
GAS 2X1 CC	$ -	$ -	$ 24,520.00	$ 55,120.00	$ 87,440.00	$ 109,560.00	$ 125,560.00	$ 138,600.00	$ 187,640.00	$ 178,480.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ 92,240.00	$ 103,200.00	$ 100,120.00	$ 108,120.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 144,986.76	$ 145,197.00	$ 168,586.20	$ 188,611.56	$ 209,399.04	$ 228,320.64	$ 244,982.16	$ 262,773.72	$ 296,044.20	$ 329,472.36
RIDER CE [6]	$ 201,240.00	$ 230,600.00	$ 285,040.00	$ 364,680.00	$ 435,760.00	$ 502,600.00	$ 556,360.00	$ 593,200.00	$ 615,200.00	$ 653,120.00
RIDER CE - FUEL BENEFIT	$ (90,324.36)	$ (105,960.96)	$ (142,595.28)	$ (203,302.08)	$ (250,737.48)	$ (287,424.36)	$ (312,574.32)	$ (332,915.04)	$ (265,270.32)	$ (382,820.76)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,000.00)	$ (25,440.00)	$ (37,120.00)	$ (51,520.00)	$ (62,680.00)	$ (72,400.00)	$ (81,720.00)	$ (90,600.00)	$ (100,800.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,320.00)	$ (19,240.00)	$ (34,600.00)	$ (46,400.00)	$ (56,760.00)	$ (70,200.00)	$ (80,680.00)	$ (84,800.00)	$ (88,880.00)
TOTAL RIDER CE	**$ 92,115.64**	**$ 96,319.04**	**$ 97,764.72**	**$ 89,657.92**	**$ 87,102.52**	**$ 95,735.64**	**$ 101,185.68**	**$ 97,884.96**	**$ 174,529.68**	**$ 80,619.24**
RIDER OSW [7]	$ 198,080.00	$ 187,160.00	$ 159,320.00	$ 126,520.00	$ 120,120.00	$ 125,640.00	$ 143,160.00	$ 214,800.00	$ 237,080.00	$ 283,240.00
RIDER OSW - FUEL BENEFIT	$ (86,855.40)	$ (74,109.60)	$ (85,620.24)	$ (117,392.76)	$ (112,977.72)	$ (107,012.16)	$ (102,781.08)	$ (119,416.32)	$ (101,703.60)	$ (129,139.92)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (24,680.00)	$ (27,560.00)	$ (40,400.00)	$ (45,000.00)	$ (44,560.00)	$ (43,560.00)	$ (42,760.00)	$ (50,600.00)	$ (54,280.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (6,680.00)	$ (25,840.00)	$ (24,520.00)	$ (24,080.00)	$ (25,240.00)	$ (29,400.00)	$ (33,240.00)	$ (34,280.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 91,344.60**	**$ 88,370.40**	**$ 39,459.76**	**$ (57,112.76)**	**$ (62,377.72)**	**$ (50,012.16)**	**$ (28,421.08)**	**$ 23,223.68**	**$ 51,536.40**	**$ 65,540.08**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 840.00	$ 880.00	$ 1,640.00	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 329,967.00**	**$ 330,726.44**	**$ 306,690.68**	**$ 222,796.72**	**$ 234,123.84**	**$ 274,044.12**	**$ 317,746.76**	**$ 383,882.36**	**$ 522,110.28**	**$ 475,631.68**
TOTAL	**$ 3,486,465.61**	**$ 3,375,432.34**	**$ 3,392,067.95**	**$ 3,390,306.88**	**$ 3,511,025.89**	**$ 3,716,204.44**	**$ 3,853,564.19**	**$ 3,906,585.32**	**$ 4,114,411.98**	**$ 4,195,928.53**
CAGR (2027 BASE)										2.1%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulat

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 884,386.75	$ 905,602.75	$ 922,896.00	$ 942,786.00	$ 959,858.25	$ 975,659.75	$ 989,306.50	$ 1,004,721.25	$ 1,017,318.25	$ 1,033,672.25
FUEL - RIDER A	$ 1,469,130.84	$ 1,525,370.04	$ 1,584,999.36	$ 1,641,921.84	$ 1,676,953.08	$ 1,745,281.08	$ 1,811,165.04	$ 1,880,071.20	$ 1,950,212.52	$ 1,997,858.16
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 22,627.08	$ 22,416.84	$ 22,206.60	$ 22,101.48	$ 21,970.08	$ 21,812.40	$ 21,628.44	$ 21,523.32	$ 21,339.36	$ 21,313.08
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 11,037.60	$ 11,300.40	$ 11,536.92	$ 11,379.24	$ 11,642.04	$ 11,878.56	$ 12,141.36	$ 12,430.44	$ 12,693.24	$ 13,034.88
Generation Infrastructure										
GENERATION RIDERS [2]	$ 58,726.96	$ 59,806.96	$ 58,873.24	$ 57,233.24	$ 57,699.52	$ 55,179.52	$ 53,179.52	$ 49,924.64	$ 45,725.80	$ 45,845.80
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 68,040.00	$ 65,880.00	$ 62,920.00	$ 59,960.00	$ 57,000.00	$ 54,040.00	$ 51,240.00	$ 48,680.00	$ 46,120.00	$ 44,120.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 23,520.00	$ 22,960.00	$ 22,400.00	$ 21,760.00	$ 21,200.00	$ 20,600.00	$ 20,040.00	$ 19,520.00	$ 19,320.00	$ 19,120.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 16,685.50	$ 16,243.50	$ 15,691.00	$ 15,193.75	$ 14,641.25	$ 14,144.00	$ 13,536.25	$ 12,762.75	$ 12,320.75	$ 11,713.00
A5 Environmental										
RIDER E [4]	$ 5,000.00	$ 4,760.00	$ 4,520.00	$ 4,280.00	$ 4,040.00	$ 3,800.00	$ 9,640.00	$ 3,040.00	$ 1,400.00	$ 1,320.00
RIDER CCR	$ 6,333.48	$ 2,444.04	$ 6,149.52	$ 2,680.56	$ 262.80	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 125,960.04	$ 122,806.44	$ 121,702.68	$ 119,810.52	$ 106,328.88	$ 109,272.24	$ 110,849.04	$ 112,347.00	$ 112,714.92	$ 93,583.08
Additional Resources										
INCREMENTAL GENERIC DSM	$ 87,486.12	$ 58,420.44	$ 57,894.84	$ 57,605.76	$ 57,237.84	$ 56,817.36	$ 56,344.32	$ 56,028.96	$ 55,608.48	$ 55,477.08
GAS 2X1 CC	$ 173,760.00	$ 168,560.00	$ 163,240.00	$ 157,800.00	$ 153,120.00	$ 148,280.00	$ 143,400.00	$ 138,360.00	$ 133,840.00	$ 129,280.00
GENERIC GAS	$ 106,320.00	$ 102,280.00	$ 98,320.00	$ 94,320.00	$ 90,880.00	$ 87,360.00	$ 83,840.00	$ 80,200.00	$ 76,880.00	$ 73,560.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 389,049.12	$ 413,857.44	$ 434,119.32	$ 464,709.24	$ 459,426.96	$ 480,372.12	$ 514,089.36	$ 553,693.32	$ 597,475.80	$ 554,770.80
RIDER CE [6]	$ 699,480.00	$ 716,880.00	$ 726,840.00	$ 743,640.00	$ 764,320.00	$ 785,960.00	$ 808,520.00	$ 832,320.00	$ 849,640.00	$ 864,720.00
RIDER CE - FUEL BENEFIT	$ (434,644.92)	$ (473,066.28)	$ (509,648.04)	$ (549,646.20)	$ (593,980.56)	$ (640,443.60)	$ (685,802.88)	$ (542,130.12)	$ (773,367.84)	$ (794,996.28)
RIDER CE - REC PROXY VALUE	$ (111,520.00)	$ (119,000.00)	$ (125,400.00)	$ (131,680.00)	$ (137,680.00)	$ (143,680.00)	$ (148,960.00)	$ (154,040.00)	$ (158,000.00)	$ (155,600.00)
RIDER CE - CAPACITY OFFSET	$ (95,000.00)	$ (99,120.00)	$ (103,600.00)	$ (107,720.00)	$ (110,320.00)	$ (112,560.00)	$ (114,560.00)	$ (116,520.00)	$ (118,600.00)	$ (122,000.00)
TOTAL RIDER CE	**$ 58,315.08**	**$ 25,693.72**	**$ (11,808.04)**	**$ (45,406.20)**	**$ (77,660.56)**	**$ (110,723.60)**	**$ (140,802.88)**	**$ 19,629.88**	**$ (200,327.84)**	**$ (207,876.28)**
RIDER OSW [7]	$ 319,360.00	$ 332,880.00	$ 355,400.00	$ 420,320.00	$ 434,840.00	$ 418,520.00	$ 404,920.00	$ 394,560.00	$ 389,400.00	$ 385,120.00
RIDER OSW - FUEL BENEFIT	$ (131,268.60)	$ (133,607.52)	$ (135,999.00)	$ (211,107.24)	$ (252,839.88)	$ (260,119.44)	$ (268,187.40)	$ (217,230.48)	$ (279,408.96)	$ (307,265.76)
RIDER OSW - REC PROXY VALUE	$ (52,960.00)	$ (51,760.00)	$ (50,400.00)	$ (49,480.00)	$ (73,480.00)	$ (84,760.00)	$ (83,440.00)	$ (82,640.00)	$ (81,200.00)	$ (74,520.00)
RIDER OSW - CAPACITY OFFSET	$ (32,800.00)	$ (30,920.00)	$ (27,760.00)	$ (33,880.00)	$ (43,200.00)	$ (46,440.00)	$ (46,560.00)	$ (47,240.00)	$ (47,680.00)	$ (49,440.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 102,331.40**	**$ 116,592.48**	**$ 141,241.00**	**$ 125,852.76**	**$ 65,320.12**	**$ 27,200.56**	**$ 6,732.60**	**$ 47,449.52**	**$ (18,888.96)**	**$ (46,105.76)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 549,695.60**	**$ 556,143.64**	**$ 563,552.28**	**$ 545,155.80**	**$ 447,086.52**	**$ 396,849.08**	**$ 380,019.08**	**$ 620,772.72**	**$ 378,259.00**	**$ 300,788.76**
TOTAL	**$ 4,307,397.72**	**$ 4,349,782.22**	**$ 4,427,911.03**	**$ 4,471,342.62**	**$ 4,403,747.45**	**$ 4,431,403.39**	**$ 4,493,493.21**	**$ 4,804,414.88**	**$ 4,634,791.25**	**$ 4,598,871.46**
CAGR (2027 BASE)					1.7%					1.5%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, a
[6] Includes specific Company-owned projects and PPAs propo
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate REC

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

RESIDENTIAL BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 71.88	$ 74.04	$ 73.18	$ 73.75	$ 74.12	$ 76.64	$ 78.42
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 19.39	$ 21.49	$ 22.43	$ 23.43	$ 25.98	$ 28.88	$ 31.90	$ 34.85	$ 37.81
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 20.74	$ 29.68	$ 37.65	$ 42.40	$ 41.30	$ 42.39	$ 42.97	$ 47.37	$ 65.04
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.37	$ 2.91	$ 2.90	$ 2.97	$ 2.83	$ 2.76	$ 2.46	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.26	$ 2.12	$ 2.02	$ 1.93	$ 1.84	$ 1.74
DSM	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.84	$ 1.55	$ 1.57	$ 1.77	$ 1.99	$ 2.06	$ 2.10	$ 1.96	$ 1.87	$ 1.87
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.73	$ -	$ -	$ 0.16	$ 0.46	$ 0.47	$ 0.48	$ 0.50	$ 0.51	$ 0.52
Generation Infrastructure															
GENERATION RIDERS [2]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.57	$ 7.56	$ 5.73	$ 6.87	$ 6.29	$ 6.59	$ 6.56	$ 6.36	$ 6.37
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.29	$ 3.48	$ 4.03	$ 4.38	$ 4.77	$ 5.38	$ 6.30	$ 7.00	$ 7.39
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.75	$ 1.14	$ 1.45	$ 2.05	$ 2.56	$ 2.50	$ 2.43
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 1.84	$ 1.40	$ 1.40	$ 2.16	$ 3.84	$ 2.53	$ 7.81	$ 6.77	$ 7.69	$ 10.57	$ 12.84	$ 12.40	$ 12.22	$ 11.42	$ 11.03
A5 Environmental															
RIDER E [4]	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.35	$ 0.63	$ 0.70	$ 0.65	$ 0.65	$ 0.71	$ 0.72	$ 0.60	$ 0.54
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.38	$ 1.18	$ 1.18	$ 1.77	$ 2.30	$ 2.38	$ 2.38	$ 2.38	$ 2.38	$ 2.38
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 2.39	$ -	$ 4.43	$ -	$ -	$ -	$ 13.00	$ 8.80	$ 7.08	$ 7.22	$ 7.52	$ 7.82
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13.00)	$ (8.80)	$ (7.08)	$ (7.22)	$ (7.52)	$ (7.82)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.90	$ 3.15	$ 2.23	$ 2.08	$ 1.99	$ 1.98
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.75	$ 4.04	$ 6.59	$ 8.52
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.32	$ 4.69	$ 7.68	$ 5.52	$ 5.54	$ 5.68	$ 6.77	$ 7.78	$ 8.91	$ 9.97
RIDER CE [6]	$ -	$ -	$ -	$ 0.19	$ 1.67	$ 2.59	$ 4.10	$ 6.17	$ 11.53	$ 15.35	$ 17.76	$ 22.31	$ 28.98	$ 35.31	$ 41.36
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.38)	$ (1.15)	$ (1.22)	$ (1.55)	$ (3.54)	$ (3.47)	$ (4.16)	$ (5.75)	$ (8.42)	$ (10.70)	$ (12.57)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.54)	$ (0.89)	$ (1.39)	$ (1.99)	$ (2.95)	$ (4.18)	$ (5.16)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.03)	$ -	$ (0.96)	$ (0.40)	$ (0.55)	$ (0.80)	$ (1.50)	$ (2.75)	$ (3.76)	$ (4.67)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.19**	**$ 1.26**	**$ 1.41**	**$ 2.88**	**$ 3.67**	**$ 6.05**	**$ 10.44**	**$ 11.41**	**$ 13.07**	**$ 14.87**	**$ 16.67**	**$ 18.96**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 8.63	$ 13.57	$ 16.96	$ 13.68	$ 13.23	$ 11.54	$ 9.40	$ 9.18	$ 9.84
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.34)	$ (3.81)	$ (3.34)	$ (2.95)	$ (3.54)	$ (5.04)	$ (5.04)	$ (4.95)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.81)	$ (1.37)	$ (1.75)	$ (2.00)	$ (3.00)	$ (3.44)	$ (3.49)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.98)	$ -	$ -	$ (0.48)	$ (1.92)	$ (1.87)	$ (1.89)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1.45**	**$ 4.74**	**$ 8.63**	**$ 11.23**	**$ 11.36**	**$ 8.97**	**$ 8.53**	**$ 5.52**	**$ (0.56)**	**$ (1.18)**	**$ (0.48)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.29	$ 0.15	$ 0.10	$ 0.06	$ 0.06	$ 0.12	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 0.37**	**$ 4.52**	**$ 7.47**	**$ 16.20**	**$ 22.86**	**$ 23.08**	**$ 25.05**	**$ 25.68**	**$ 25.43**	**$ 22.22**	**$ 24.40**	**$ 28.44**
TOTAL	**$ 122.66**	**$ 116.18**	**$ 116.54**	**$ 122.72**	**$ 140.22**	**$ 133.66**	**$ 140.16**	**$ 158.85**	**$ 180.55**	**$ 203.42**	**$ 205.15**	**$ 211.30**	**$ 214.90**	**$ 226.32**	**$ 254.49**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

RESIDENTIAL Schedule 1 (1,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 80.32	$ 74.64	$ 74.07	$ 75.03	$ 76.01	$ 77.00	$ 78.01	$ 79.05	$ 80.11	$ 81.18	$ 82.28	$ 83.40	$ 84.54	$ 85.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 40.70	$ 43.49	$ 46.22	$ 47.90	$ 49.00	$ 50.44	$ 51.83	$ 53.18	$ 54.48	$ 55.74	$ 56.95	$ 58.12	$ 59.25	$ 60.33
FUEL - RIDER A	$ 65.81	$ 67.20	$ 72.43	$ 76.65	$ 79.85	$ 83.48	$ 87.36	$ 91.52	$ 93.98	$ 98.56	$ 103.07	$ 108.05	$ 112.61	$ 116.22
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 1.66	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 1.93	$ 1.97	$ 1.97	$ 1.95	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 0.54	$ 0.55	$ 0.57	$ 0.58	$ 0.60	$ 0.62	$ 0.63	$ 0.63	$ 0.64	$ 0.66	$ 0.68	$ 0.70	$ 0.72	$ 0.74
Generation Infrastructure														
GENERATION RIDERS [2]	$ 6.34	$ 6.26	$ 6.24	$ 6.19	$ 6.17	$ 6.33	$ 6.28	$ 6.14	$ 6.24	$ 6.01	$ 5.84	$ 5.50	$ 5.10	$ 5.13
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 7.56	$ 7.50	$ 7.50	$ 7.39	$ 7.24	$ 7.06	$ 6.81	$ 6.52	$ 6.24	$ 5.97	$ 5.71	$ 5.46	$ 5.22	$ 5.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 2.36	$ 2.16	$ 2.13	$ 2.09	$ 2.05	$ 2.01	$ 1.98	$ 1.94	$ 1.90	$ 1.86	$ 1.82	$ 1.79	$ 1.79	$ 1.78
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 10.60	$ 10.23	$ 9.92	$ 9.62	$ 9.34	$ 9.07	$ 8.79	$ 8.51	$ 8.22	$ 7.92	$ 7.58	$ 7.16	$ 6.88	$ 6.56
A5 Environmental														
RIDER E [4]	$ 0.52	$ 0.49	$ 0.49	$ 0.46	$ 0.44	$ 0.42	$ 0.40	$ 0.38	$ 0.37	$ 0.35	$ 0.88	$ 0.28	$ 0.13	$ 0.12
RIDER CCR	$ 2.38	$ 4.42	$ 2.49	$ 2.62	$ 0.34	$ 0.13	$ 0.33	$ 0.15	$ 0.01	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 7.96	$ 7.13	$ 6.77	$ 6.69	$ 6.68	$ 6.54	$ 6.53	$ 6.46	$ 5.75	$ 5.95	$ 6.07	$ 6.18	$ 6.24	$ 5.21
RGGI CREDIT	$ (7.96)	$ (7.13)	$ (6.77)	$ (6.69)	$ (6.68)	$ (6.54)	$ (6.53)	$ (6.46)	$ (5.75)	$ (5.95)	$ (6.07)	$ (6.18)	$ (6.24)	$ (5.21)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 2.05	$ 2.09	$ 3.47	$ 6.33	$ 7.51	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05	$ 5.05
GAS 2X1 CC	$ 10.02	$ 11.43	$ 15.96	$ 15.54	$ 15.15	$ 14.77	$ 14.41	$ 14.05	$ 13.71	$ 13.38	$ 13.04	$ 12.71	$ 12.37	$ 12.04
GENERIC GAS	$ 7.36	$ 8.51	$ 8.52	$ 9.42	$ 9.27	$ 8.96	$ 8.68	$ 8.40	$ 8.14	$ 7.88	$ 7.63	$ 7.37	$ 7.11	$ 6.85
RPS Program-Related Resources														
RIDER RPS [5]	$ 11.06	$ 12.25	$ 14.31	$ 15.92	$ 18.13	$ 19.40	$ 20.55	$ 22.08	$ 21.99	$ 23.16	$ 25.01	$ 27.07	$ 29.44	$ 27.40
RIDER CE [6]	$ 46.80	$ 51.07	$ 54.70	$ 58.09	$ 60.81	$ 62.77	$ 64.40	$ 66.37	$ 68.71	$ 71.34	$ 74.22	$ 76.97	$ 79.37	$ 81.14
RIDER CE - FUEL BENEFIT	$ (14.12)	$ (15.54)	$ (17.01)	$ (18.66)	$ (20.45)	$ (22.38)	$ (24.36)	$ (26.42)	$ (28.69)	$ (31.16)	$ (33.67)	$ (36.15)	$ (38.48)	$ (39.70)
RIDER CE - REC PROXY VALUE	$ (6.09)	$ (7.04)	$ (8.05)	$ (8.96)	$ (9.70)	$ (10.42)	$ (11.12)	$ (11.75)	$ (12.38)	$ (13.04)	$ (13.68)	$ (14.25)	$ (14.76)	$ (14.60)
RIDER CE - CAPACITY OFFSET	$ (5.91)	$ (6.95)	$ (7.54)	$ (7.90)	$ (8.26)	$ (8.68)	$ (9.18)	$ (9.61)	$ (9.92)	$ (10.21)	$ (10.52)	$ (10.77)	$ (11.08)	$ (11.44)
TOTAL RIDER CE	**$ 20.68**	**$ 21.54**	**$ 22.11**	**$ 22.55**	**$ 22.40**	**$ 21.29**	**$ 19.75**	**$ 18.59**	**$ 17.72**	**$ 16.92**	**$ 16.35**	**$ 15.80**	**$ 15.05**	**$ 15.40**
RIDER OSW [7]	$ 11.55	$ 17.85	$ 20.35	$ 24.33	$ 27.54	$ 28.88	$ 31.12	$ 37.01	$ 38.55	$ 37.38	$ 36.50	$ 35.78	$ 35.59	$ 35.28
RIDER OSW - FUEL BENEFIT	$ (4.94)	$ (5.97)	$ (6.61)	$ (6.72)	$ (6.86)	$ (7.01)	$ (7.19)	$ (11.20)	$ (13.48)	$ (13.95)	$ (14.48)	$ (14.92)	$ (15.23)	$ (16.78)
RIDER OSW - REC PROXY VALUE	$ (3.51)	$ (3.55)	$ (4.34)	$ (4.66)	$ (4.57)	$ (4.49)	$ (4.41)	$ (4.36)	$ (6.51)	$ (7.57)	$ (7.52)	$ (7.50)	$ (7.42)	$ (6.83)
RIDER OSW - CAPACITY OFFSET	$ (2.04)	$ (2.45)	$ (2.85)	$ (2.95)	$ (2.83)	$ (2.68)	$ (2.43)	$ (2.98)	$ (3.83)	$ (4.15)	$ (4.20)	$ (4.28)	$ (4.36)	$ (4.53)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 1.06**	**$ 5.88**	**$ 6.54**	**$ 9.99**	**$ 13.28**	**$ 14.70**	**$ 17.09**	**$ 18.47**	**$ 14.72**	**$ 11.71**	**$ 10.31**	**$ 9.08**	**$ 8.59**	**$ 7.14**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 32.79**	**$ 39.67**	**$ 42.96**	**$ 48.47**	**$ 53.82**	**$ 55.39**	**$ 57.39**	**$ 59.14**	**$ 54.43**	**$ 51.79**	**$ 51.66**	**$ 51.95**	**$ 53.07**	**$ 49.94**
TOTAL	**$ 272.95**	**$ 280.62**	**$ 294.94**	**$ 310.25**	**$ 318.72**	**$ 322.64**	**$ 329.87**	**$ 336.58**	**$ 335.45**	**$ 338.28**	**$ 344.13**	**$ 349.46**	**$ 355.76**	**$ 357.40**
CAGR (2019 BASE)				5.6%					4.7%					4.0%
CAGR (MAY 2020 BASE)				6.1%					5.0%					4.3%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments,
[6] Includes specific Company-owned projects and PPAs prop
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate REC

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

SMALL GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 269.25	$ 308.34	$ 312.96	$ 305.23	$ 306.93	$ 307.66	$ 318.48	$ 325.80
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 90.40	$ 95.33	$ 106.49	$ 110.48	$ 122.53	$ 136.22	$ 150.42	$ 164.36	$ 178.31
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.52	$ 124.41	$ 178.08	$ 225.89	$ 254.40	$ 247.81	$ 254.33	$ 257.81	$ 284.23	$ 390.23
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.23	$ 17.44	$ 17.41	$ 17.80	$ 16.99	$ 16.58	$ 14.75	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.57	$ 12.72	$ 12.14	$ 11.57	$ 11.01	$ 10.45
DSM	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 6.77	$ 6.36	$ 6.96	$ 9.00	$ 9.28	$ 9.58	$ 9.80	$ 9.14	$ 8.72	$ 8.71
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 4.39	$ -	$ -	$ 0.95	$ 2.74	$ 2.82	$ 2.89	$ 2.97	$ 3.05	$ 3.14
Generation Infrastructure															
GENERATION RIDERS [2]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.33	$ 26.51	$ 35.93	$ 24.60	$ 32.39	$ 29.47	$ 30.86	$ 30.73	$ 29.80	$ 29.83
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 5.22	$ 15.37	$ 20.57	$ 20.68	$ 22.51	$ 25.39	$ 29.71	$ 33.02	$ 34.88
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.25	$ 5.79	$ 6.80	$ 9.58	$ 11.99	$ 11.71	$ 11.36
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ 8.75	$ 5.90	$ 5.90	$ 9.30	$ 15.41	$ 10.63	$ 26.83	$ 24.01	$ 34.68	$ 41.15	$ 49.97	$ 48.26	$ 47.59	$ 44.46	$ 42.93
A5 Environmental															
RIDER E [4]	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.48	$ 2.74	$ 3.54	$ 3.03	$ 3.04	$ 3.32	$ 3.35	$ 2.79	$ 2.55
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 14.26	$ 7.10	$ 7.10	$ 10.59	$ 13.78	$ 14.26	$ 14.27	$ 14.27	$ 14.26	$ 14.27
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14.36	$ -	$ 26.55	$ -	$ -	$ -	$ 78.01	$ 52.77	$ 42.49	$ 43.31	$ 45.10	$ 46.94
RGGI CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (78.01)	$ (52.77)	$ (42.49)	$ (43.31)	$ (45.10)	$ (46.94)
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.82	$ 14.63	$ 10.37	$ 9.68	$ 9.25	$ 9.23
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.21	$ 18.93	$ 30.85	$ 39.86
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 7.90	$ 28.13	$ 46.06	$ 33.12	$ 33.26	$ 34.07	$ 40.64	$ 46.69	$ 53.48	$ 59.81
RIDER CE [6]	$ -	$ -	$ -	$ 0.92	$ 7.18	$ 14.46	$ 17.97	$ 27.83	$ 53.44	$ 76.02	$ 88.00	$ 110.56	$ 143.60	$ 174.94	$ 204.92
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.29)	$ (6.57)	$ (7.29)	$ (8.14)	$ (16.40)	$ (20.62)	$ (24.70)	$ (34.13)	$ (49.94)	$ (63.52)	$ (74.63)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7.15)	$ (4.39)	$ (6.89)	$ (9.86)	$ (14.63)	$ (20.70)	$ (25.56)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.14)	$ -	$ (4.29)	$ (1.85)	$ (2.72)	$ (3.96)	$ (7.44)	$ (13.62)	$ (18.64)	$ (23.14)
TOTAL RIDER CE	**$ -**	**$ -**	**$ -**	**$ 0.92**	**$ 4.76**	**$ 7.75**	**$ 10.68**	**$ 15.40**	**$ 28.04**	**$ 48.29**	**$ 52.45**	**$ 59.13**	**$ 65.41**	**$ 72.08**	**$ 81.59**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 35.36	$ 59.93	$ 82.67	$ 63.70	$ 61.58	$ 53.74	$ 43.75	$ 42.73	$ 45.82
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (12.19)	$ (18.58)	$ (19.83)	$ (17.52)	$ (21.01)	$ (29.89)	$ (29.92)	$ (29.35)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.94)	$ (6.38)	$ (8.12)	$ (9.30)	$ (13.97)	$ (16.01)	$ (16.26)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ -	$ -	$ (2.25)	$ (8.93)	$ (8.72)	$ (8.78)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ -**	**$ 5.80**	**$ 22.73**	**$ 35.36**	**$ 47.74**	**$ 55.37**	**$ 37.48**	**$ 35.93**	**$ 21.19**	**$ (9.04)**	**$ (11.92)**	**$ (8.58)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.27	$ 0.74	$ 0.49	$ 0.28	$ 0.29	$ 0.57	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 2.01**	**$ 21.42**	**$ 38.38**	**$ 74.18**	**$ 110.47**	**$ 117.27**	**$ 119.52**	**$ 122.74**	**$ 121.25**	**$ 103.63**	**$ 113.65**	**$ 132.83**
TOTAL	**$ 573.95**	**$ 532.40**	**$ 542.13**	**$ 587.62**	**$ 670.55**	**$ 642.44**	**$ 646.43**	**$ 762.67**	**$ 882.58**	**$ 980.39**	**$ 981.11**	**$ 1,010.40**	**$ 1,024.19**	**$ 1,079.64**	**$ 1,234.38**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

SMALL GENERAL SERVICES Schedule GS-1 Single Phase (6,000 kWh)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 333.64	$ 306.00	$ 302.25	$ 305.62	$ 309.06	$ 312.57	$ 316.14	$ 319.79	$ 323.51	$ 327.31	$ 331.18	$ 335.13	$ 339.16	$ 343.26
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 191.92	$ 205.11	$ 217.99	$ 225.91	$ 231.10	$ 237.87	$ 244.43	$ 250.78	$ 256.93	$ 262.86	$ 268.59	$ 274.12	$ 279.43	$ 284.54
FUEL - RIDER A	$ 394.83	$ 403.19	$ 434.57	$ 459.88	$ 479.07	$ 500.85	$ 524.14	$ 549.11	$ 563.90	$ 591.36	$ 618.44	$ 648.27	$ 675.65	$ 697.31
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 9.01	$ 9.17	$ 9.16	$ 9.10	$ 9.00	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3.22	$ 3.31	$ 3.40	$ 3.49	$ 3.59	$ 3.69	$ 3.79	$ 3.76	$ 3.86	$ 3.97	$ 4.07	$ 4.19	$ 4.30	$ 4.42
Generation Infrastructure														
GENERATION RIDERS [2]	$ 29.74	$ 29.33	$ 29.23	$ 29.01	$ 28.90	$ 29.65	$ 29.45	$ 28.76	$ 29.24	$ 28.15	$ 27.37	$ 25.79	$ 23.88	$ 24.06
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 35.68	$ 35.41	$ 35.41	$ 34.88	$ 34.16	$ 33.31	$ 32.12	$ 30.79	$ 29.46	$ 28.18	$ 26.95	$ 25.75	$ 24.62	$ 23.60
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 11.06	$ 10.11	$ 9.95	$ 9.77	$ 9.60	$ 9.43	$ 9.25	$ 9.07	$ 8.89	$ 8.71	$ 8.53	$ 8.39	$ 8.35	$ 8.34
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 41.25	$ 39.82	$ 38.62	$ 37.46	$ 36.37	$ 35.29	$ 34.23	$ 33.11	$ 31.98	$ 30.83	$ 29.50	$ 27.86	$ 26.80	$ 25.54
A5 Environmental														
RIDER E [4]	$ 2.44	$ 2.29	$ 2.29	$ 2.16	$ 2.07	$ 1.97	$ 1.88	$ 1.79	$ 1.71	$ 1.62	$ 4.13	$ 1.32	$ 0.61	$ 0.58
RIDER CCR	$ 14.27	$ 26.53	$ 14.97	$ 15.74	$ 2.04	$ 0.79	$ 2.00	$ 0.88	$ 0.08	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 47.76	$ 42.76	$ 40.62	$ 40.16	$ 40.06	$ 39.22	$ 39.15	$ 38.75	$ 34.52	$ 35.68	$ 36.43	$ 37.10	$ 37.43	$ 31.24
RGGI CREDIT	$ (47.76)	$ (42.76)	$ (40.62)	$ (40.16)	$ (40.06)	$ (39.22)	$ (39.15)	$ (38.75)	$ (34.52)	$ (35.68)	$ (36.43)	$ (37.10)	$ (37.43)	$ (31.24)
Additional Resources														
INCREMENTAL GENERIC DSM	$ 9.55	$ 9.72	$ 16.14	$ 29.44	$ 34.96	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48
GAS 2X1 CC	$ 46.92	$ 53.50	$ 74.71	$ 72.76	$ 70.91	$ 69.14	$ 67.43	$ 65.78	$ 64.19	$ 62.63	$ 61.06	$ 59.48	$ 57.91	$ 56.34
GENERIC GAS	$ 34.46	$ 39.83	$ 39.86	$ 44.08	$ 43.39	$ 41.95	$ 40.60	$ 39.33	$ 38.11	$ 36.90	$ 35.69	$ 34.48	$ 33.27	$ 32.06
RPS Program-Related Resources														
RIDER RPS [5]	$ 66.34	$ 73.48	$ 85.86	$ 95.50	$ 108.78	$ 116.39	$ 123.32	$ 132.50	$ 131.92	$ 138.95	$ 150.04	$ 162.41	$ 176.62	$ 164.40
RIDER CE [6]	$ 231.87	$ 253.04	$ 271.04	$ 287.80	$ 301.28	$ 310.97	$ 319.09	$ 328.81	$ 340.43	$ 353.44	$ 367.70	$ 381.31	$ 393.21	$ 402.01
RIDER CE - FUEL BENEFIT	$ (83.82)	$ (92.20)	$ (100.91)	$ (110.77)	$ (121.37)	$ (132.81)	$ (144.55)	$ (156.77)	$ (170.30)	$ (184.94)	$ (199.84)	$ (214.52)	$ (228.35)	$ (235.62)
RIDER CE - REC PROXY VALUE	$ (30.17)	$ (34.87)	$ (39.89)	$ (44.42)	$ (48.07)	$ (51.61)	$ (55.09)	$ (58.21)	$ (61.33)	$ (64.61)	$ (67.76)	$ (70.57)	$ (73.11)	$ (72.33)
RIDER CE - CAPACITY OFFSET	$ (29.26)	$ (34.42)	$ (37.34)	$ (39.16)	$ (40.91)	$ (43.01)	$ (45.48)	$ (47.60)	$ (49.13)	$ (50.59)	$ (52.13)	$ (53.36)	$ (54.89)	$ (56.69)
TOTAL RIDER CE	**$ 88.62**	**$ 91.55**	**$ 92.89**	**$ 93.44**	**$ 90.93**	**$ 83.53**	**$ 73.97**	**$ 66.23**	**$ 59.68**	**$ 53.30**	**$ 47.97**	**$ 42.85**	**$ 36.86**	**$ 37.37**
RIDER OSW [7]	$ 53.77	$ 83.10	$ 94.75	$ 113.25	$ 128.21	$ 134.46	$ 144.89	$ 172.30	$ 179.47	$ 174.05	$ 169.94	$ 166.58	$ 165.71	$ 164.23
RIDER OSW - FUEL BENEFIT	$ (29.32)	$ (35.41)	$ (39.25)	$ (39.89)	$ (40.69)	$ (41.60)	$ (42.65)	$ (66.45)	$ (80.00)	$ (82.76)	$ (85.88)	$ (88.55)	$ (90.35)	$ (99.55)
RIDER OSW - REC PROXY VALUE	$ (16.36)	$ (16.54)	$ (20.21)	$ (21.70)	$ (21.27)	$ (20.90)	$ (20.54)	$ (20.28)	$ (30.32)	$ (35.26)	$ (35.02)	$ (34.89)	$ (34.55)	$ (31.78)
RIDER OSW - CAPACITY OFFSET	$ (9.48)	$ (11.38)	$ (13.27)	$ (13.71)	$ (13.17)	$ (12.49)	$ (11.32)	$ (13.89)	$ (17.83)	$ (19.33)	$ (19.54)	$ (19.93)	$ (20.29)	$ (21.08)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (1.39)**	**$ 19.76**	**$ 22.01**	**$ 37.94**	**$ 53.08**	**$ 59.48**	**$ 70.38**	**$ 71.68**	**$ 51.32**	**$ 36.70**	**$ 29.50**	**$ 23.21**	**$ 20.52**	**$ 11.82**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 153.56**	**$ 184.79**	**$ 200.77**	**$ 226.89**	**$ 252.79**	**$ 259.40**	**$ 267.67**	**$ 270.40**	**$ 242.92**	**$ 228.95**	**$ 227.50**	**$ 228.47**	**$ 234.00**	**$ 213.59**
TOTAL	**$ 1,321.53**	**$ 1,358.13**	**$ 1,429.32**	**$ 1,506.20**	**$ 1,547.01**	**$ 1,568.39**	**$ 1,605.60**	**$ 1,635.81**	**$ 1,627.24**	**$ 1,643.92**	**$ 1,675.47**	**$ 1,705.72**	**$ 1,740.46**	**$ 1,746.09**
CAGR (2019 BASE)				5.8%					4.9%					4.2%
CAGR (MAY 2020 BASE)				6.4%					5.3%					4.6%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments,
[6] Includes specific Company-owned projects and PPAs prop
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

LARGE GENERAL SERVICE BILL PROJECTION, DIRECTED METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 123,480.20	$ 146,202.14	$ 141,881.16	$ 142,793.14	$ 143,723.36	$ 144,672.18	$ 145,639.98	$ 146,627.14
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 60,900.00	$ 65,460.00	$ 71,000.00	$ 83,380.00	$ 92,470.00	$ 102,800.00	$ 113,520.00	$ 124,050.00	$ 134,570.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,522.00	$ 124,410.00	$ 178,080.00	$ 225,888.00	$ 254,400.00	$ 247,812.00	$ 254,328.00	$ 257,808.00	$ 284,226.00	$ 390,228.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,226.00	$ 17,436.00	$ 17,406.00	$ 17,802.00	$ 16,992.00	$ 16,578.00	$ 14,754.00	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,572.00	$ 12,720.00	$ 12,144.00	$ 11,574.00	$ 11,010.00	$ 10,452.00
DSM	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 330.00	$ 570.00	$ 1,272.00	$ 6,612.00	$ 6,822.00	$ 6,972.00	$ 6,522.00	$ 6,240.00	$ 6,222.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 4,392.00	$ -	$ -	$ 948.00	$ 2,742.00	$ 2,820.00	$ 2,892.00	$ 2,970.00	$ 3,054.00	$ 3,138.00
Generation Infrastructure															
GENERATION RIDERS [2]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,390.00	$ 19,090.00	$ 9,930.00	$ 17,150.00	$ 15,670.00	$ 16,410.00	$ 16,330.00	$ 15,830.00	$ 15,860.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,110.00	$ 8,360.00	$ 9,010.00	$ 11,750.00	$ 12,790.00	$ 14,430.00	$ 16,890.00	$ 18,770.00	$ 19,830.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,610.00	$ 3,200.00	$ 5,170.00	$ 7,270.00	$ 9,100.00	$ 8,890.00	$ 8,630.00
Distribution Infrastructure [3]															
DISTRIBUTION RIDERS	$ -	$ -	$ -	$ 20.00	$ 1,290.00	$ 510.00	$ 2,900.00	$ 2,680.00	$ 3,110.00	$ 6,080.00	$ 7,380.00	$ 7,130.00	$ 7,030.00	$ 6,560.00	$ 6,340.00
A5 Environmental															
RIDER E [4]	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 3,260.00	$ 1,470.00	$ 1,895.51	$ 2,300.00	$ 2,290.00	$ 2,500.00	$ 2,530.00	$ 2,110.00	$ 1,920.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 14,256.00	$ 7,098.00	$ 7,098.00	$ 10,590.00	$ 13,776.00	$ 14,262.00	$ 14,268.00	$ 14,268.00	$ 14,262.00	$ 14,274.00
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ -	$ -	$ -	$ 14,358.00	$ -	$ 26,550.00	$ -	$ -	$ -	$ 78,006.00	$ 52,770.00	$ 42,486.00	$ 43,308.00	$ 45,102.00	$ 46,938.00
Additional Resources															
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,612.00	$ 10,014.00	$ 7,098.00	$ 6,624.00	$ 6,324.00	$ 6,312.00
GAS 2X1 CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,240.00	$ 14,380.00	$ 23,430.00	$ 30,280.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS Program-Related Resources															
RIDER RPS [5]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 7,896.00	$ 28,134.00	$ 46,056.00	$ 33,120.00	$ 33,264.00	$ 34,074.00	$ 40,644.00	$ 46,692.00	$ 53,484.00	$ 59,814.00
RIDER CE [6]	$ -	$ -	$ -	$ 480.00	$ 5,002.00	$ 7,720.00	$ 11,120.00	$ 14,260.00	$ 9,650.00	$ 48,070.00	$ 55,670.00	$ 69,920.00	$ 90,820.00	$ 110,640.00	$ 129,550.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,286.00)	$ (6,102.00)	$ (7,290.00)	$ (7,830.00)	$ (2,960.00)	$ (20,622.00)	$ (24,702.00)	$ (34,128.00)	$ (49,938.00)	$ (63,516.00)	$ (74,628.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,290.00)	$ (2,770.00)	$ (4,340.00)	$ (6,230.00)	$ (9,220.00)	$ (13,100.00)	$ (16,160.00)
RIDER CE - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ (80.00)	$ (74.00)	$ -	$ (2,180.00)	$ (330.00)	$ (1,740.00)	$ (2,500.00)	$ (4,700.00)	$ (8,620.00)	$ (11,780.00)	$ (14,630.00)
TOTAL RIDER CE	**$ -**	**$ -**	**$ 480.00**	**$ 2,636.00**	**$ 1,544.00**	**$ 3,830.00**	**$ 4,250.00**	**$ 5,070.00**	**$ 22,938.00**	**$ 24,128.00**	**$ 24,862.00**	**$ 23,042.00**	**$ 22,244.00**	**$ 24,132.00**
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 20,750.00	$ 33,224.00	$ 36,780.00	$ 51,930.00	$ 50,210.00	$ 43,810.00	$ 35,670.00	$ 34,840.00	$ 37,350.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,284.00)	$ (8,450.00)	$ (19,830.00)	$ (17,520.00)	$ (21,006.00)	$ (29,886.00)	$ (29,922.00)	$ (29,352.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,790.00)	$ (5,210.00)	$ (6,620.00)	$ (7,580.00)	$ (11,390.00)	$ (13,050.00)	$ (13,250.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,170.00)	$ -	$ -	$ (1,840.00)	$ (7,280.00)	$ (7,110.00)	$ (7,160.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ -**	**$ -**	**$ -**	**$ 3,470.00**	**$ 10,780.00**	**$ 20,750.00**	**$ 19,940.00**	**$ 24,370.00**	**$ 26,890.00**	**$ 26,070.00**	**$ 13,384.00**	**$ (12,886.00)**	**$ (15,242.00)**	**$ (12,412.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 690.00	$ 410.00	$ 370.00	$ 210.00	$ 220.00	$ 430.00	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ -**	**$ -**	**$ -**	**$ 1,572.00**	**$ 16,966.00**	**$ 20,220.00**	**$ 52,714.00**	**$ 70,936.00**	**$ 62,970.00**	**$ 83,462.00**	**$ 84,482.00**	**$ 79,110.00**	**$ 57,278.00**	**$ 60,486.00**	**$ 71,534.00**
TOTAL	**$ 350,860.69**	**$ 312,878.69**	**$ 313,786.69**	**$ 370,696.69**	**$ 455,896.60**	**$ 432,893.69**	**$ 412,671.63**	**$ 494,660.20**	**$ 561,831.65**	**$ 751,725.16**	**$ 727,257.14**	**$ 736,379.36**	**$ 739,558.18**	**$ 775,983.98**	**$ 913,155.14**
CAGR (2019 BASE)															
CAGR (MAY 2020 BASE)															

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2019 to 2046
Rate projections are not final. Rates are subject to regulat

LARGE GENERAL SERVICES Schedule GS-4 Primary (6,000,000 kWh, 10,000 kW)	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 147,634.04	$ 148,661.07	$ 149,708.65	$ 150,777.18	$ 151,867.08	$ 152,978.78	$ 154,112.71	$ 155,269.32	$ 156,449.07	$ 157,652.40	$ 158,879.81	$ 160,131.76	$ 161,408.75	$ 162,711.28
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 144,840.00	$ 154,800.00	$ 164,510.00	$ 170,490.00	$ 174,410.00	$ 179,520.00	$ 184,470.00	$ 189,260.00	$ 193,900.00	$ 198,380.00	$ 202,700.00	$ 206,870.00	$ 210,880.00	$ 214,740.00
FUEL - RIDER A	$ 394,830.00	$ 403,188.00	$ 434,568.00	$ 459,876.00	$ 479,070.00	$ 500,850.00	$ 524,136.00	$ 549,114.00	$ 563,904.00	$ 591,360.00	$ 618,444.00	$ 648,270.00	$ 675,654.00	$ 697,308.00
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 9,972.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 6,432.00	$ 6,546.00	$ 6,540.00	$ 6,498.00	$ 6,432.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00	$ 6,414.00
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 3,222.00	$ 3,312.00	$ 3,402.00	$ 3,492.00	$ 3,588.00	$ 3,690.00	$ 3,792.00	$ 3,756.00	$ 3,858.00	$ 3,966.00	$ 4,074.00	$ 4,188.00	$ 4,302.00	$ 4,422.00
Generation Infrastructure														
GENERATION RIDERS [2]	$ 15,830.00	$ 15,590.00	$ 15,540.00	$ 15,420.00	$ 15,370.00	$ 15,760.00	$ 15,650.00	$ 15,280.00	$ 15,540.00	$ 14,960.00	$ 14,540.00	$ 13,710.00	$ 12,710.00	$ 12,780.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 20,280.00	$ 20,130.00	$ 20,130.00	$ 19,820.00	$ 19,420.00	$ 18,930.00	$ 18,250.00	$ 17,490.00	$ 16,740.00	$ 16,010.00	$ 15,310.00	$ 14,640.00	$ 13,990.00	$ 13,410.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 8,400.00	$ 7,680.00	$ 7,550.00	$ 7,430.00	$ 7,290.00	$ 7,160.00	$ 7,020.00	$ 6,890.00	$ 6,750.00	$ 6,610.00	$ 6,470.00	$ 6,370.00	$ 6,340.00	$ 6,340.00
Distribution Infrastructure [3]														
DISTRIBUTION RIDERS	$ 6,080.00	$ 5,880.00	$ 5,700.00	$ 5,520.00	$ 5,360.00	$ 5,210.00	$ 5,050.00	$ 4,890.00	$ 4,720.00	$ 4,550.00	$ 4,350.00	$ 4,120.00	$ 3,960.00	$ 3,770.00
A5 Environmental														
RIDER E [4]	$ 1,840.00	$ 1,720.00	$ 1,720.00	$ 1,630.00	$ 1,570.00	$ 1,500.00	$ 1,430.00	$ 1,360.00	$ 1,300.00	$ 1,230.00	$ 3,130.00	$ 1,000.00	$ 460.00	$ 440.00
RIDER CCR	$ 14,274.00	$ 26,532.00	$ 14,970.00	$ 15,744.00	$ 2,040.00	$ 792.00	$ 1,998.00	$ 876.00	$ 84.00	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 47,760.00	$ 42,762.00	$ 40,620.00	$ 40,158.00	$ 40,062.00	$ 39,216.00	$ 39,150.00	$ 38,748.00	$ 34,524.00	$ 35,676.00	$ 36,426.00	$ 37,098.00	$ 37,434.00	$ 31,236.00
Additional Resources														
INCREMENTAL GENERIC DSM	$ 6,534.00	$ 6,648.00	$ 11,040.00	$ 20,148.00	$ 23,916.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00	$ 16,062.00
GAS 2X1 CC	$ 35,630.00	$ 40,640.00	$ 56,750.00	$ 55,260.00	$ 53,860.00	$ 52,510.00	$ 51,210.00	$ 49,960.00	$ 48,760.00	$ 47,570.00	$ 46,370.00	$ 45,180.00	$ 43,980.00	$ 42,790.00
GENERIC GAS	$ 26,180.00	$ 30,250.00	$ 30,280.00	$ 33,470.00	$ 32,960.00	$ 31,860.00	$ 30,840.00	$ 29,870.00	$ 28,940.00	$ 28,030.00	$ 27,110.00	$ 26,190.00	$ 25,270.00	$ 24,350.00
RPS Program-Related Resources														
RIDER RPS [5]	$ 66,336.00	$ 73,476.00	$ 85,860.00	$ 95,502.00	$ 108,780.00	$ 116,394.00	$ 123,318.00	$ 132,498.00	$ 131,922.00	$ 138,954.00	$ 150,036.00	$ 162,414.00	$ 176,622.00	$ 164,400.00
RIDER CE [6]	$ 146,640.00	$ 159,970.00	$ 171,380.00	$ 181,960.00	$ 190,510.00	$ 196,640.00	$ 201,780.00	$ 207,910.00	$ 215,270.00	$ 223,470.00	$ 232,510.00	$ 241,110.00	$ 248,640.00	$ 254,160.00
RIDER CE - FUEL BENEFIT	$ (83,820.00)	$ (92,196.00)	$ (100,914.00)	$ (110,772.00)	$ (121,374.00)	$ (132,810.00)	$ (144,552.00)	$ (156,768.00)	$ (170,298.00)	$ (184,938.00)	$ (199,836.00)	$ (214,524.00)	$ (228,348.00)	$ (235,620.00)
RIDER CE - REC PROXY VALUE	$ (19,070.00)	$ (22,050.00)	$ (25,240.00)	$ (28,080.00)	$ (30,380.00)	$ (32,610.00)	$ (34,820.00)	$ (36,810.00)	$ (38,770.00)	$ (40,840.00)	$ (42,850.00)	$ (44,610.00)	$ (46,220.00)	$ (45,730.00)
RIDER CE - CAPACITY OFFSET	$ (18,500.00)	$ (21,770.00)	$ (23,600.00)	$ (24,760.00)	$ (25,870.00)	$ (27,190.00)	$ (28,780.00)	$ (30,100.00)	$ (31,050.00)	$ (32,000.00)	$ (32,960.00)	$ (33,730.00)	$ (34,700.00)	$ (35,840.00)
TOTAL RIDER CE	**$ 25,250.00**	**$ 23,954.00**	**$ 21,626.00**	**$ 18,348.00**	**$ 12,886.00**	**$ 4,030.00**	**$ (6,372.00)**	**$ (15,768.00)**	**$ (24,848.00)**	**$ (34,308.00)**	**$ (43,136.00)**	**$ (51,754.00)**	**$ (60,628.00)**	**$ (63,030.00)**
RIDER OSW [7]	$ 43,820.00	$ 67,740.00	$ 77,250.00	$ 92,330.00	$ 104,510.00	$ 109,620.00	$ 118,120.00	$ 140,470.00	$ 146,320.00	$ 141,900.00	$ 138,540.00	$ 135,800.00	$ 135,100.00	$ 133,900.00
RIDER OSW - FUEL BENEFIT	$ (29,322.00)	$ (35,412.00)	$ (39,246.00)	$ (39,894.00)	$ (40,692.00)	$ (41,598.00)	$ (42,654.00)	$ (66,450.00)	$ (79,998.00)	$ (82,764.00)	$ (85,884.00)	$ (88,554.00)	$ (90,354.00)	$ (99,552.00)
RIDER OSW - REC PROXY VALUE	$ (13,330.00)	$ (13,490.00)	$ (16,480.00)	$ (17,700.00)	$ (17,340.00)	$ (17,040.00)	$ (16,750.00)	$ (16,530.00)	$ (24,710.00)	$ (28,740.00)	$ (28,550.00)	$ (28,440.00)	$ (28,160.00)	$ (25,900.00)
RIDER OSW - CAPACITY OFFSET	$ (7,730.00)	$ (9,280.00)	$ (10,820.00)	$ (11,180.00)	$ (10,740.00)	$ (10,180.00)	$ (9,230.00)	$ (11,320.00)	$ (14,540.00)	$ (15,750.00)	$ (15,920.00)	$ (16,240.00)	$ (16,540.00)	$ (17,190.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ (6,562.00)**	**$ 9,558.00**	**$ 10,704.00**	**$ 23,556.00**	**$ 35,738.00**	**$ 40,802.00**	**$ 49,486.00**	**$ 46,170.00**	**$ 27,072.00**	**$ 14,646.00**	**$ 8,186.00**	**$ 2,566.00**	**$ 46.00**	**$ (8,742.00)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 85,024.00**	**$ 106,988.00**	**$ 118,190.00**	**$ 137,406.00**	**$ 157,404.00**	**$ 161,226.00**	**$ 166,432.00**	**$ 162,900.00**	**$ 134,146.00**	**$ 119,292.00**	**$ 115,086.00**	**$ 113,226.00**	**$ 116,040.00**	**$ 92,628.00**
TOTAL	**$ 974,762.04**	**$ 1,021,327.07**	**$ 1,081,218.65**	**$ 1,143,139.18**	**$ 1,174,619.08**	**$ 1,193,678.78**	**$ 1,226,016.71**	**$ 1,248,139.32**	**$ 1,232,091.07**	**$ 1,247,762.40**	**$ 1,275,365.81**	**$ 1,303,469.76**	**$ 1,334,904.75**	**$ 1,329,401.28**
CAGR (2019 BASE)				7.2%					5.9%					5.1%
CAGR (MAY 2020 BASE)				8.1%					6.5%					5.6%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments,
[6] Includes specific Company-owned projects and PPAs prop
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RE

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulatory approval.

HIGH LOAD BILL PROJECTION, COMPANY METHODOLOGY
VA Staff Directed: Data Center Load Growth Restriction

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035	2036 DEC 2036
DISTRIBUTION & GENERATION (BASE) [1]	$ 643,899.14	$ 648,902.79	$ 654,006.52	$ 659,212.32	$ 664,522.24	$ 669,938.35	$ 675,462.79	$ 681,097.72	$ 686,845.34	$ 692,707.92
TRANSMISSION - RIDER T	$ 567,583.25	$ 608,855.00	$ 653,441.75	$ 696,978.75	$ 733,333.25	$ 769,190.50	$ 796,815.50	$ 820,131.00	$ 837,258.50	$ 867,922.25
FUEL - RIDER A	$ 1,114,272.00	$ 1,085,416.56	$ 1,113,956.64	$ 1,129,199.04	$ 1,244,909.88	$ 1,709,198.64	$ 1,729,355.40	$ 1,765,963.44	$ 1,903,407.84	$ 2,014,256.88
FUEL SECURITIZATION - 2023	$ 77,972.76	$ 74,424.96	$ 72,611.64	$ 64,622.52	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ 59,445.36	$ 55,713.60	$ 53,190.72	$ 50,694.12	$ 48,223.80	$ 45,779.76	$ 43,677.36	$ -	$ -	$ -
DSM	$ 29,591.28	$ 30,563.64	$ 31,273.20	$ 29,170.80	$ 27,856.80	$ 27,804.24	$ 28,750.32	$ 29,275.92	$ 29,249.64	$ 29,065.68
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 12,009.96	$ 12,351.60	$ 12,666.96	$ 13,008.60	$ 13,376.52	$ 13,744.44	$ 14,112.36	$ 14,506.56	$ 14,900.76	$ 15,294.96
Generation Infrastructure										
GENERATION RIDERS [2]	$ 79,400.00	$ 75,160.00	$ 78,800.00	$ 78,440.00	$ 76,040.00	$ 76,120.00	$ 75,840.00	$ 74,800.00	$ 74,560.00	$ 73,960.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 53,080.00	$ 56,400.00	$ 62,640.00	$ 72,080.00	$ 78,600.00	$ 81,680.00	$ 82,000.00	$ 80,000.00	$ 78,480.00	$ 77,560.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ -	$ 20,880.00	$ 29,400.00	$ 36,760.00	$ 35,920.00	$ 34,840.00	$ 33,960.00	$ 31,040.00	$ 30,520.00	$ 30,000.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 35,912.50	$ 43,592.25	$ 42,045.25	$ 41,492.75	$ 38,785.50	$ 37,404.25	$ 35,967.75	$ 34,752.25	$ 33,702.50	$ 32,652.75
A5 Environmental										
RIDER E [4]	$ 9,320.00	$ 9,320.00	$ 10,240.00	$ 10,360.00	$ 8,600.00	$ 7,800.00	$ 7,480.00	$ 7,000.00	$ 7,000.00	$ 6,680.00
RIDER CCR	$ 60,338.88	$ 62,467.56	$ 62,493.84	$ 62,493.84	$ 62,467.56	$ 62,520.12	$ 62,520.12	$ 116,210.16	$ 65,568.60	$ 68,958.72
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 341,666.28	$ 231,132.60	$ 186,088.68	$ 189,689.04	$ 197,546.76	$ 205,588.44	$ 209,188.80	$ 187,297.56	$ 177,915.60	$ 175,892.04
Additional Resources										
INCREMENTAL GENERIC DSM	$ 72,585.36	$ 46,541.88	$ 32,981.40	$ 30,773.88	$ 29,407.32	$ 29,354.76	$ 30,353.40	$ 30,905.28	$ 51,324.84	$ 93,635.64
GAS 2X1 CC	$ -	$ -	$ 25,200.00	$ 58,080.00	$ 94,680.00	$ 122,320.00	$ 143,960.00	$ 164,160.00	$ 229,240.00	$ 223,200.00
GENERIC GAS	$ -	$ -	$ -	$ -	$ -	$ -	$ 105,720.00	$ 122,200.00	$ 122,320.00	$ 135,200.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 145,696.32	$ 149,244.12	$ 178,020.72	$ 204,510.96	$ 234,259.92	$ 261,985.32	$ 290,551.68	$ 321,824.88	$ 376,066.80	$ 418,298.76
RIDER CE [6]	$ 201,240.00	$ 232,920.00	$ 292,640.00	$ 380,120.00	$ 462,960.00	$ 542,480.00	$ 613,720.00	$ 669,760.00	$ 717,480.00	$ 761,680.00
RIDER CE - FUEL BENEFIT	$ (90,324.36)	$ (108,194.76)	$ (149,480.64)	$ (218,728.44)	$ (278,200.08)	$ (326,870.64)	$ (367,131.60)	$ (403,818.48)	$ (442,003.32)	$ (485,181.36)
RIDER CE - REC PROXY VALUE	$ (11,600.00)	$ (18,240.00)	$ (26,120.00)	$ (38,720.00)	$ (54,840.00)	$ (67,600.00)	$ (79,840.00)	$ (92,360.00)	$ (105,680.00)	$ (117,600.00)
RIDER CE - CAPACITY OFFSET	$ (7,200.00)	$ (10,440.00)	$ (19,680.00)	$ (36,040.00)	$ (49,360.00)	$ (61,240.00)	$ (77,480.00)	$ (91,080.00)	$ (98,800.00)	$ (103,600.00)
TOTAL RIDER CE	**$ 92,115.64**	**$ 96,045.24**	**$ 97,359.36**	**$ 86,631.56**	**$ 80,559.92**	**$ 86,769.36**	**$ 89,268.40**	**$ 82,501.52**	**$ 70,996.68**	**$ 55,298.64**
RIDER OSW [7]	$ 198,080.00	$ 191,520.00	$ 167,120.00	$ 136,040.00	$ 132,920.00	$ 142,480.00	$ 167,200.00	$ 258,440.00	$ 294,640.00	$ 352,200.00
RIDER OSW - FUEL BENEFIT	$ (86,855.40)	$ (76,737.60)	$ (92,006.28)	$ (130,900.68)	$ (131,058.36)	$ (128,561.76)	$ (128,430.36)	$ (155,104.56)	$ (171,897.48)	$ (174,735.72)
RIDER OSW - REC PROXY VALUE	$ (19,880.00)	$ (25,280.00)	$ (28,920.00)	$ (43,440.00)	$ (49,800.00)	$ (50,560.00)	$ (50,880.00)	$ (51,440.00)	$ (62,880.00)	$ (67,520.00)
RIDER OSW - CAPACITY OFFSET	$ -	$ -	$ (7,000.00)	$ (27,760.00)	$ (27,120.00)	$ (27,320.00)	$ (29,480.00)	$ (35,400.00)	$ (41,280.00)	$ (42,640.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 91,344.60**	**$ 89,502.40**	**$ 39,193.72**	**$ (66,060.68)**	**$ (75,058.36)**	**$ (63,961.76)**	**$ (41,590.36)**	**$ 16,495.44**	**$ 18,582.52**	**$ 67,304.28**
NUCLEAR SMALL MODULAR REACTORS [8]	$ 1,520.00	$ 880.00	$ 920.00	$ 1,760.00	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 330,676.56**	**$ 335,671.76**	**$ 315,493.80**	**$ 226,841.84**	**$ 239,761.48**	**$ 284,792.92**	**$ 338,229.72**	**$ 420,821.84**	**$ 465,646.00**	**$ 540,901.68**
TOTAL	**$ 3,487,753.33**	**$ 3,397,394.20**	**$ 3,436,530.40**	**$ 3,449,897.50**	**$ 3,594,031.11**	**$ 4,178,076.42**	**$ 4,413,393.52**	**$ 4,580,161.73**	**$ 4,807,939.62**	**$ 5,077,888.52**
CAGR (2027 BASE)										4.3%

[1] Publicly available, annualized tariff rates consistent with Case No. PUR-2025-00058. Inclusive of an annual inflation rate of 2%.
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US-4, and LNG. Riders R, S, and W rolled into base rates effective July 1, 2023.
[3] Consolidated Distribution Riders GT, U, and RBB. Includes all approved (as of August 2026) and projected phases of distribution infrastructure.
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, and REC proxy value for RECs from Company owned and contracted for resources.
[6] Includes specific Company-owned projects and PPAs proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Appendix 3A: Virginia Bill Analysis

Rate Outlook 2027 to 2046
Rate projections are not final. Rates are subject to regulat

HIGH LOAD SERVICES Schedule GS-5 Primary (65MW Contracted; 90% Load Factor	2037 DEC 2037	2038 DEC 2038	2039 DEC 2039	2040 DEC 2040	2041 DEC 2041	2042 DEC 2042	2043 DEC 2043	2044 DEC 2044	2045 DEC 2045	2046 DEC 2046
DISTRIBUTION & GENERATION (BASE) [1]	$ 698,687.75	$ 704,787.17	$ 711,008.59	$ 717,354.43	$ 723,827.19	$ 730,429.40	$ 737,163.66	$ 744,032.60	$ 751,038.93	$ 758,185.37
TRANSMISSION - RIDER T	$ 884,386.75	$ 905,602.75	$ 922,896.00	$ 942,786.00	$ 959,858.25	$ 975,659.75	$ 989,306.50	$ 1,004,721.25	$ 1,017,318.25	$ 1,033,672.25
FUEL - RIDER A	$ 2,098,326.60	$ 2,193,723.00	$ 2,295,715.68	$ 2,405,119.32	$ 2,469,899.52	$ 2,590,156.80	$ 2,708,784.72	$ 2,839,422.60	$ 2,959,364.52	$ 3,054,209.04
FUEL SECURITIZATION - 2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
FUEL SECURITIZATION - 2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DSM	$ 28,750.32	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48	$ 28,671.48
RIDER PIPP - UNIVERSAL SERVICE FEE	$ 15,715.44	$ 16,162.20	$ 16,608.96	$ 16,451.28	$ 16,898.04	$ 17,371.08	$ 17,844.12	$ 18,343.44	$ 18,842.76	$ 19,368.36
Generation Infrastructure										
GENERATION RIDERS [2]	$ 73,760.00	$ 75,680.00	$ 75,160.00	$ 73,440.00	$ 74,560.00	$ 71,800.00	$ 69,800.00	$ 65,840.00	$ 60,920.00	$ 61,400.00
NUCLEAR SUBSEQUENT LICENSE RENEWAL - RIDER SNA	$ 76,000.00	$ 74,000.00	$ 71,080.00	$ 67,960.00	$ 64,800.00	$ 61,760.00	$ 58,840.00	$ 56,080.00	$ 53,400.00	$ 51,160.00
CHESTERFIELD ENERGY RELIABILITY CENTER - RIDER CERC	$ 29,440.00	$ 28,920.00	$ 28,360.00	$ 27,800.00	$ 27,280.00	$ 26,720.00	$ 26,160.00	$ 25,760.00	$ 25,640.00	$ 25,600.00
Distribution Infrastructure [3]										
DISTRIBUTION RIDERS	$ 31,713.50	$ 30,774.25	$ 29,835.00	$ 28,895.75	$ 27,901.25	$ 26,851.50	$ 25,691.25	$ 24,254.75	$ 23,370.75	$ 22,265.75
A5 Environmental										
RIDER E [4]	$ 6,360.00	$ 6,080.00	$ 5,800.00	$ 5,520.00	$ 5,200.00	$ 4,960.00	$ 12,680.00	$ 4,040.00	$ 1,880.00	$ 1,760.00
RIDER CCR	$ 8,935.20	$ 3,468.96	$ 8,751.24	$ 3,836.88	$ 367.92	$ -	$ -	$ -	$ -	$ -
REGIONAL GREENHOUSE GAS INITIATIVE RIDER	$ 175,471.56	$ 171,766.08	$ 171,477.00	$ 169,716.24	$ 151,215.12	$ 156,260.88	$ 159,545.88	$ 162,489.24	$ 163,960.92	$ 136,813.68
Additional Resources										
INCREMENTAL GENERIC DSM	$ 111,164.40	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48	$ 74,661.48
GAS 2X1 CC	$ 217,560.00	$ 212,120.00	$ 206,880.00	$ 201,800.00	$ 196,960.00	$ 192,160.00	$ 187,320.00	$ 182,480.00	$ 177,680.00	$ 172,840.00
GENERIC GAS	$ 133,120.00	$ 128,720.00	$ 124,560.00	$ 120,640.00	$ 116,920.00	$ 113,200.00	$ 109,480.00	$ 105,800.00	$ 102,080.00	$ 98,360.00
RPS Program-Related Resources										
RIDER RPS [5]	$ 476,456.40	$ 509,805.72	$ 540,132.84	$ 580,341.24	$ 577,818.36	$ 608,618.52	$ 657,157.68	$ 711,373.32	$ 773,604.36	$ 720,072.00
RIDER CE [6]	$ 797,520.00	$ 823,120.00	$ 844,720.00	$ 870,400.00	$ 901,120.00	$ 935,560.00	$ 973,280.00	$ 1,009,400.00	$ 1,040,920.00	$ 1,064,240.00
RIDER CE - FUEL BENEFIT	$ (531,618.12)	$ (581,707.80)	$ (633,137.76)	$ (686,643.84)	$ (745,905.24)	$ (810,028.44)	$ (875,281.68)	$ (939,615.12)	$ (1,000,164.24)	$ (1,032,015.60)
RIDER CE - REC PROXY VALUE	$ (127,200.00)	$ (136,600.00)	$ (145,840.00)	$ (154,120.00)	$ (162,280.00)	$ (171,000.00)	$ (179,400.00)	$ (186,760.00)	$ (193,560.00)	$ (191,400.00)
RIDER CE - CAPACITY OFFSET	$ (108,320.00)	$ (113,800.00)	$ (120,440.00)	$ (126,040.00)	$ (130,080.00)	$ (133,960.00)	$ (138,040.00)	$ (141,200.00)	$ (145,320.00)	$ (150,080.00)
TOTAL RIDER CE	**$ 30,381.88**	**$ (8,987.80)**	**$ (54,697.76)**	**$ (96,403.84)**	**$ (137,145.24)**	**$ (179,428.44)**	**$ (219,441.68)**	**$ (258,175.12)**	**$ (298,124.24)**	**$ (309,255.60)**
RIDER OSW [7]	$ 398,720.00	$ 418,160.00	$ 450,600.00	$ 535,760.00	$ 558,120.00	$ 541,240.00	$ 528,520.00	$ 518,040.00	$ 515,320.00	$ 510,720.00
RIDER OSW - FUEL BENEFIT	$ (178,230.96)	$ (182,199.24)	$ (186,824.52)	$ (291,051.00)	$ (350,391.24)	$ (362,506.32)	$ (376,171.92)	$ (387,866.52)	$ (395,750.52)	$ (436,037.76)
RIDER OSW - REC PROXY VALUE	$ (66,160.00)	$ (65,040.00)	$ (63,880.00)	$ (63,040.00)	$ (94,320.00)	$ (109,640.00)	$ (108,920.00)	$ (108,480.00)	$ (107,400.00)	$ (98,800.00)
RIDER OSW - CAPACITY OFFSET	$ (40,960.00)	$ (38,840.00)	$ (35,160.00)	$ (43,200.00)	$ (55,480.00)	$ (60,080.00)	$ (60,760.00)	$ (61,960.00)	$ (63,080.00)	$ (65,600.00)
TOTAL OFFSHORE WIND (3 PROJECTS)	**$ 113,369.04**	**$ 132,080.76**	**$ 164,735.48**	**$ 138,469.00**	**$ 57,928.76**	**$ 9,013.68**	**$ (17,331.92)**	**$ (40,266.52)**	**$ (50,910.52)**	**$ (89,717.76)**
NUCLEAR SMALL MODULAR REACTORS [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	**$ 620,207.32**	**$ 632,898.68**	**$ 650,170.56**	**$ 622,406.40**	**$ 498,601.88**	**$ 438,203.76**	**$ 420,384.08**	**$ 412,931.68**	**$ 424,569.60**	**$ 321,098.64**
TOTAL	**$ 5,209,598.84**	**$ 5,288,036.05**	**$ 5,421,635.99**	**$ 5,507,059.26**	**$ 5,437,622.13**	**$ 5,508,866.13**	**$ 5,626,333.17**	**$ 5,749,528.52**	**$ 5,883,398.69**	**$ 5,860,066.05**
CAGR (2027 BASE)					3.2%					2.8%

[1] Publicly available, annualized tariff rates consistent with
[2] Consolidated Generation Riders B, BW, GV, US-2, US-3, US
[3] Consolidated Distribution Riders GT, U, and RBB. Includes
[4] Inclusive of MATs and 111d compliance cost, if applicable
[5] Includes the cost of REC purchases, deficiency payments, a
[6] Includes specific Company-owned projects and PPAs propo
[7] No assumptions modeled for exemptions to Riders OSW.
[8] While nuclear small modular reactors do not generate REC

Appendix 3B: North Carolina Bill Analysis

Filed in North Carolina only.

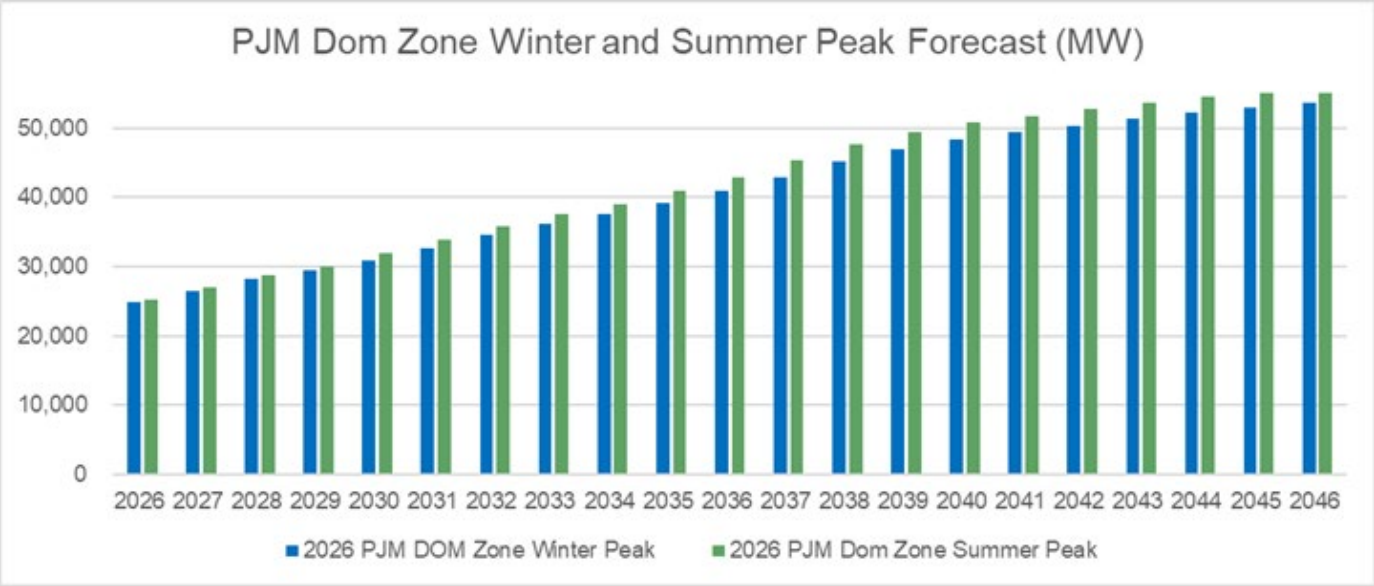
Appendix 4A: Load Forecast Methodologies

The DOM Zone's peak demand is growing faster than all other PJM zones

Dominion Energy's peak loads have been increasing each year, and the peak loads are expected to continue to grow. The DOM Zone is forecasted to grow faster than any other PJM zone. While growth in DSM and distributed solar offset the increases in summer peak demand associated with economic expansion, the increase in demand associated with data centers and EVs far exceeds these DSM and distributed solar offsets.

Figure 4A-1: PJM DOM Zone Winter and Summer Peak Demand Forecast shows the PJM DOM Zone forecasted non-coincident peaks in winter and summer. Over the 20-year forecast horizon, winter and summer peaks are projected to grow by 3.9% and 4.1%, respectively, on a compound annual basis. Forecasted peaks assume normal weather, meaning that extreme weather events could cause actual peaks to greatly exceed the forecast in any given year and for sustained periods. The Company must plan its generation to meet customers' needs in extreme weather events, not just normal weather.

Figure 4A-1: PJM DOM Zone Winter and Summer Peak Demand Forecast[1]



[1] PJM Interconnection, LLC, *Load Forecast Development Process*, available at https://www.pjm.com/planning/resource-adequacy-planning/load-forecast-dev-process.

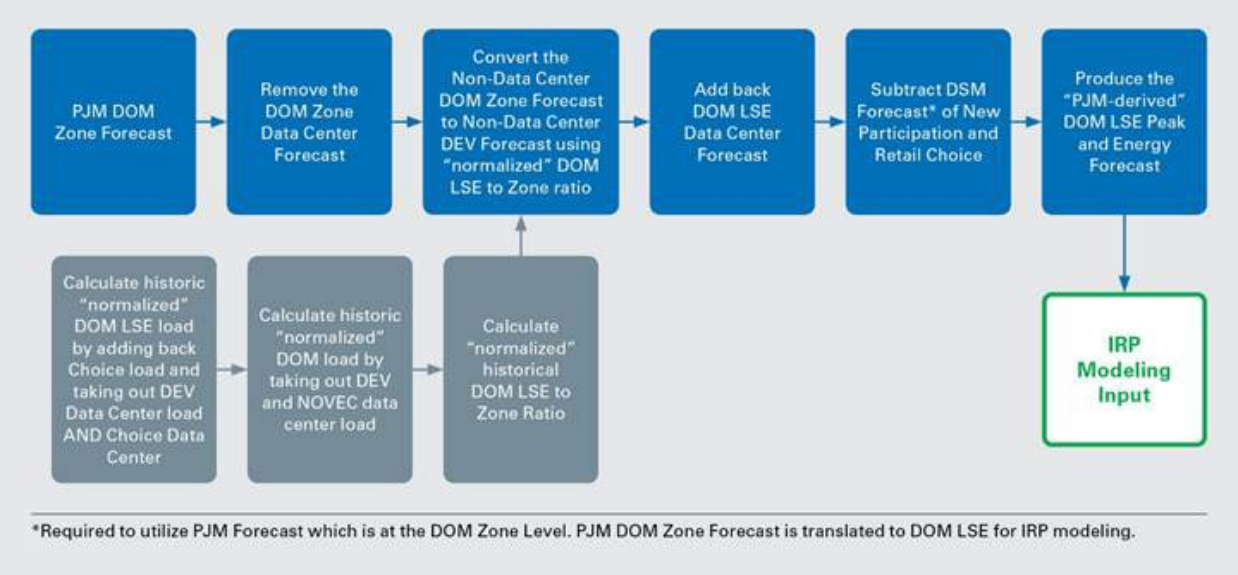
PJM Derived Load Forecast for DOM LSE

The Company utilized the PJM DOM Zone Load Forecast as published in the 2026 PJM Load Forecast Report, dated January 14, 2026, in the development of the 2026 IRP Portfolios. PJM annually solicits information from its member electric distribution companies ("EDC") and/or Load Serving Entities ("LSE") regarding significant future block load increases, including data centers, that are known to the EDCs. The Company provided PJM the data center load forecast for its customers located in the DOM LSE including the retail choice customers ("Choice customers"). PJM then independently analyzed this and other LSE submissions, incorporated the information into its annual forecast at its discretion, developed a load forecast for all load zones within the PJM footprint, and published its report on the PJM website (the "PJM Dom Zone Load Forecast"). The DOM Zone is one of these load zones.

As in prior IRPs, in order to properly use the PJM DOM Zone Load Forecast for modeling purposes, Dominion Energy converted that forecast to the DOM LSE level. This conversion is necessary for modeling purposes because it provides the Company's customers' demand (*i.e.*, those customers the Company is obligated to serve). The PJM DOM Zone Load Forecast, in contrast, provides the demand for the entire DOM Zone, which includes customers served by other LSEs. The Company refers to this load forecast as the 2026 PJM Derived Load Forecast.

To prepare the PJM Derived Load Forecast for the DOM LSE, the Company used the following process as diagrammed in **Figure 4A-2** below.

Figure 4A-2: PJM DOM Zone Load Forecast conversion to DOM LSE Forecast flow chart



The Company first scaled down the PJM DOM Zone peak load and energy forecasts to the DOM LSE level. The Company completed this in two parts. First, the Company adjusted the forecast by taking out PJM's DOM Zone data center forecast and then applied a normalized historical DOM LSE-to-DOM Zone load ratio. The Company calculated the ratio by using a two-year average (2024 and 2025) of DOM LSE-to-DOM Zone annual energy, excluding data centers. This method of scaling down the PJM forecast ensures that the DOM LSE-to-DOM Zone ratio appropriately changes in the forecast period.

Second, the Company then added back the DOM LSE portion of the data center forecast and removed the Choice forecast. Note that the data center forecast the Company incorporated into the PJM Derived Load

Forecast is produced by PJM, includes only the DOM LSE data center forecast, and does not include the forecast from NOVEC or other cooperatives in the DOM Zone. Finally, the Company removed all additional DSM savings incremental to 2025 ("incremental DSM") to result in the PJM Derived Load Forecast used for the 2026 IRP.

Overall, the 2026 PJM Derived Load Forecast anticipates a 2.8% and 3.8% CAGR for the DOM LSE summer non-coincident peak ("NCP") demand and annual energy, respectively, over the Planning Period (2026-2046). Over the same period, the 2026 Company Load Forecast predicts a 2.5% and 3.4% CAGR for the DOM LSE summer non-coincident peak demand and annual energy, respectively. Forecasts for both energy (megawatt-hour ("MWh")) and peaks ("MW") are presented. As shown in **Figure 4A-3** below, the 2026 PJM Derived Load Forecast coincident peak is generally similar to the 2025 PJM Derived Load Forecast, particularly in the near and medium term. **Figure 4A-4** also shows that the 2026 PJM Derived Load Forecast for energy is slightly higher than the 2025 PJM Derived Load Forecast in the near-to-medium term, diverging further in the out-years of the forecast.

Figure 4A-3: 2026 vs 2025 PJM Derived Load Forecast - Coincident Peak

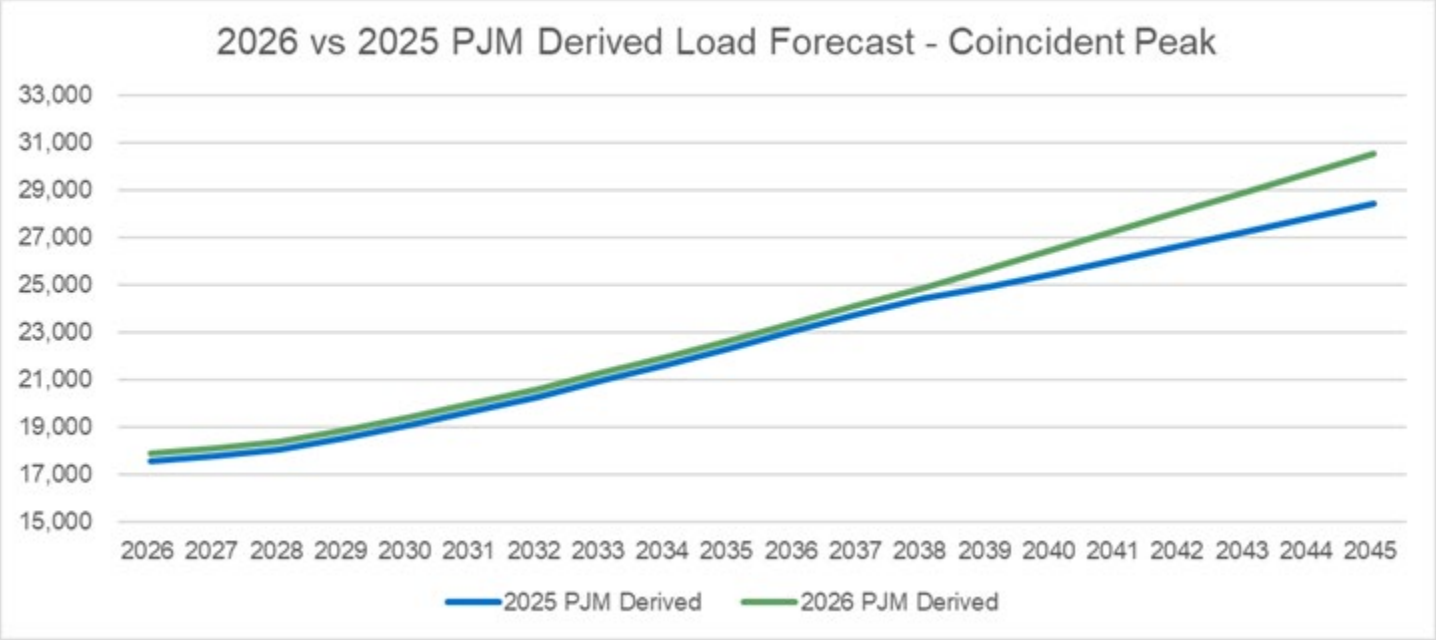
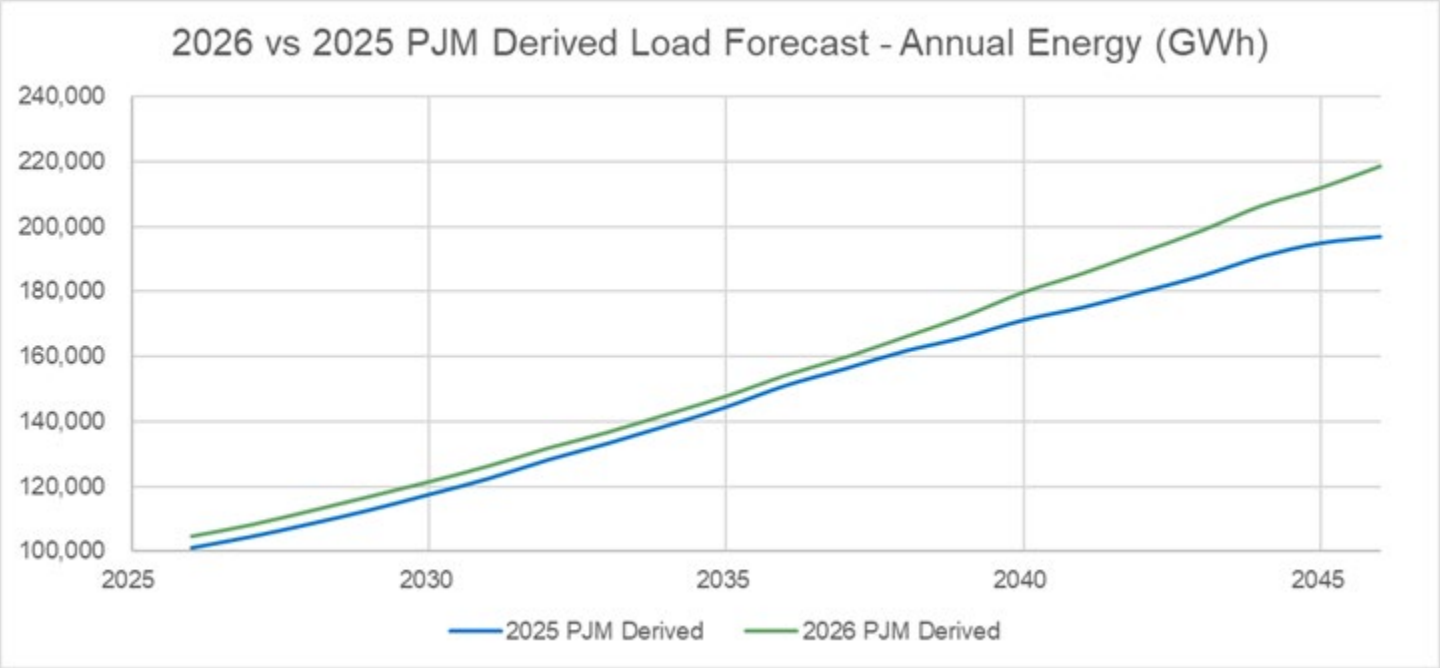


Figure 4A-4: 2026 vs 2025 PJM Derived Load Forecast – Energy[2]



As described in **Figure 4A-2,** the transition from the DOM Zone forecast to the DOM LSE forecast includes a reduction for net incremental DSM. However, the effects of DSM and broader energy efficiency initiatives may already be reflected in the DOM Zone forecast through the historical load data used in PJM's forecast development. Over the past several years, increasing adoption of energy-efficient technologies and programs has contributed to lower load growth, and these impacts are inherently represented within historical trends. Accordingly, the incremental DSM adjustment may partially overlap with efficiency-related effects already embedded in the PJM forecast, contributing to a potential downward bias in the DOM LSE forecast. The Company will continue to evaluate opportunities to refine its forecasting methodology and assumptions to appropriately account for these effects and mitigate the potential for forecast bias.

Company Load Forecast

The 2026 IRP also includes the Company's internally developed peak demand and energy forecast for the DOM LSE (*i.e.*, the Company Load Forecast). The Company Load Forecast includes forecasts of sales and associated drivers at the customer-class level, which results in a forecast that is better able to capture region-specific load characteristics.

As an example, PJM's forecast incorporates DSM reductions but does not specifically incorporate Company DSM programs or future savings targets. While the Company attempts to account for future DSM savings targets when calculating the PJM Derived Load Forecast, it must do so without any regard for DSM already embedded in PJM's original DOM Zone forecast. As another example, although the Company has conducted a study to forecast EVs that is specific to its service territory, PJM has not been able to conduct such a detailed study for each LSE in its load zones. Additionally, the Company is able to adjust its internal load forecast to account for the impact of the incremental adoption of rooftop solar. Furthermore, converting

[2] Expressed in gigawatt hours ("GWh").

the forecast from DOM Zone to DOM LSE entails complexities that are avoided by directly modeling the Company Load Forecast.

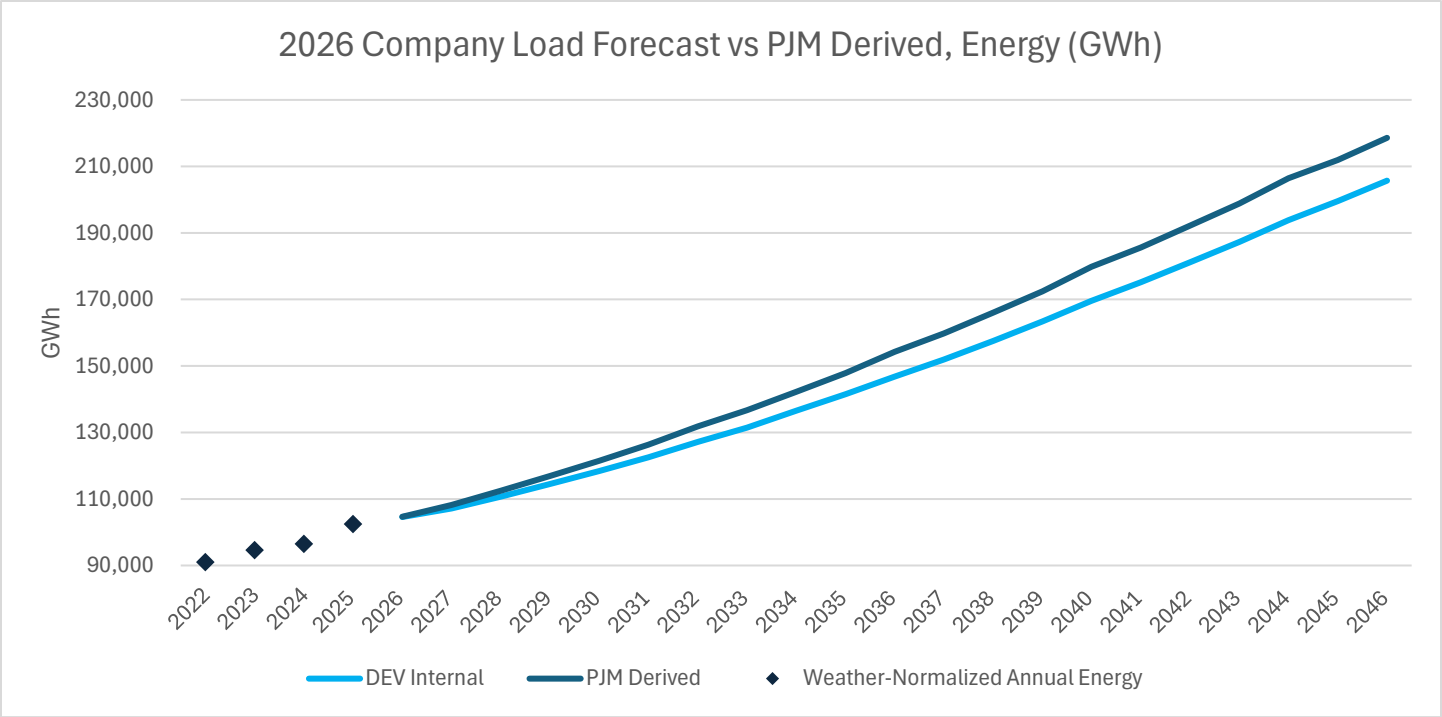
At a high level, the Company Load Forecast is prepared using Company sales data and DOM LSE peak and energy data. Separate sales models are created for residential, commercial, industrial, government, and other municipal customers. Data centers are forecasted separately from other commercial customers given the scope and distinctive nature of the industry (see **Data center load in the DOM Zone and DOM LSE** below). The resulting sales forecast is then converted into an energy forecast using an estimated loss factor. This is followed by post-processing forecast adjustments for data centers, retail choice sales, DSM, distributed solar, and EVs. Finally, the peak forecast is derived from a detailed hourly model using historical weather simulation. **Figure 4A-5** below presents the 2026 Company Load Forecast NCP and annual energy.

Figure 4A-5: 2026 Company Load Forecast

Year	DOM LSE Summer Peak Forecast (NCP) (MW)	DOM LSE Energy Forecast (GWh)
2026	18,859	104,581
2027	19,174	107,142
2028	19,336	110,682
2029	20,156	114,513
2030	20,595	118,412
2031	21,263	122,558
2032	21,668	127,164
2033	22,164	131,449
2034	22,783	136,544
2035	23,647	141,496
2036	24,324	146,809
2037	24,909	151,925
2038	25,460	157,531
2039	26,058	163,371
2040	26,838	169,580
2041	27,439	175,163
2042	28,243	181,193
2043	28,925	187,295
2044	29,531	193,855
2045	30,333	199,570
2046	30,913	205,713

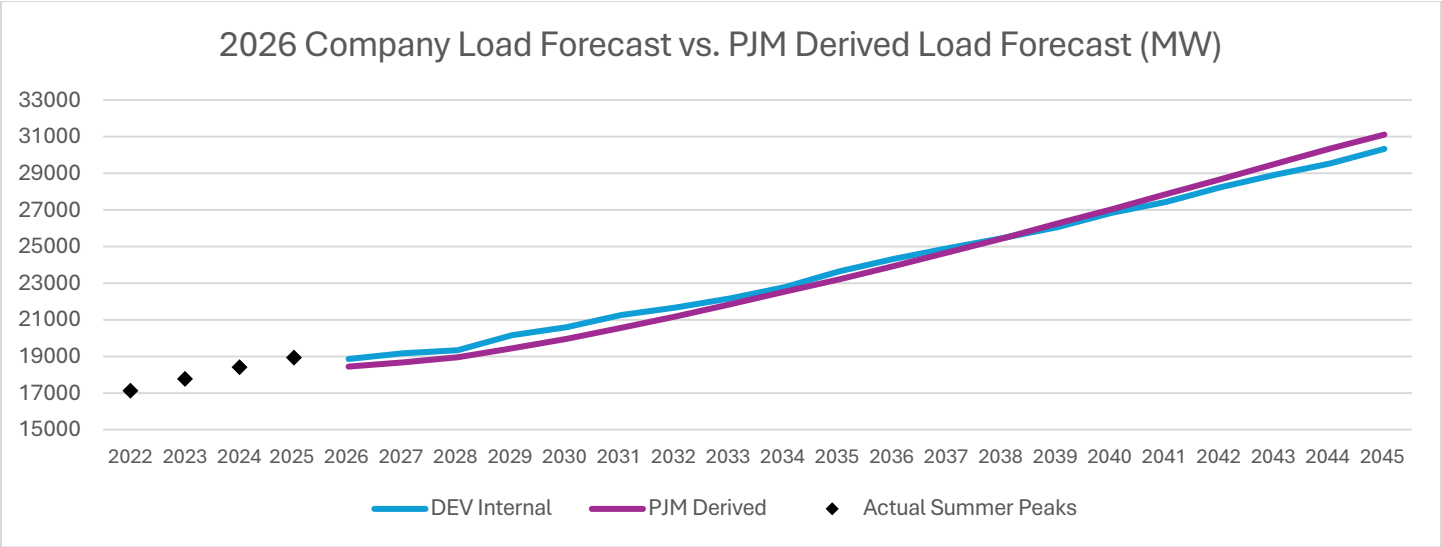
As noted above and as shown below in **Figure 4A-6: 2026 Company Load Forecast vs. PJM Derived Load Forecast (GWh),** the 2026 Company Load Forecast results are generally similar to the PJM Derived Load Forecast. However, due to the methodological differences between the Company and PJM load forecasting, close alignment of the resulting load forecasts is not always possible for reasons described earlier in this section. The PJM Derived Load Forecast shows higher predicted annual energy, which widens through the forecast horizon.

Figure 4A-6: 2026 Company Load Forecast vs. PJM Derived Load Forecast (GWh)



One issue of note is the difference in forecasted peak loads between the PJM Derived Load Forecast and the Company Load Forecast shown below in **Figure 4A-7**. As with the energy forecast, the methodological differences between the two forecast approaches reflect the consideration that alignment is not always possible. Additionally, the resulting PJM Derived Non-coincident Peak forecast is approximately 500 MW lower than the 2025 DOM LSE historical peak. The impact of this lower starting point in the first year of the peak forecast persists throughout the forecast horizon. A potentially downward biased forecast could mask reliability risks, as the Company uses the PJM Derived Load Forecast for its reference forecast in the IRP.

Figure 4A-7: 2026 Company Load Forecast vs. PJM Derived Load Forecast (MW)



Electric Vehicle Forecast

Dominion Energy's Company Load Forecast includes an adjustment to sales, energy, and peak demand to account for future incremental electric vehicle ("EV") load. As with data centers, a separate EV forecast was developed, and the corresponding incremental sales were added to the appropriate residential or commercial sales forecast as a post-modeling adjustment. **Figure 4A-8** below shows the EV contribution to peak and energy forecast, respectively.

Figure 4A-8: Electric Vehicle Contribution to Peak Demand and Annual Energy Forecast

Year	EV Contribution to Peak (MW)	EV Annual Energy (GWh)
2026	21	113
2027	45	249
2028	75	413
2029	108	596
2030	151	839
2031	207	1,152
2032	271	1,510
2033	340	1,893
2034	414	2,314
2035	492	2,765
2036	575	3,253
2037	660	3,740
2038	746	4,243
2039	833	4,757
2040	919	5,292
2041	1,004	5,798
2042	1,089	6,319
2043	1,173	6,832
2044	1,259	7,369
2045	1,342	7,856
2046	1,421	8,358

Retail Choice Adjustment to DOM LSE Load Forecast

The load forecasts in this 2026 IRP include a downward adjustment for Choice Customers. To develop this forecast the Company first identified the group of current Choice Customers. The Company then determined the annual energy use for this set of customers over 2025. Finally, the Company shaped the total energy use into hourly intervals using historic Choice Customer interval data.

The summation of each customer's average annual energy and capacity use then formed the starting point for the Choice Customer forecast. **Figure 4A-9** below identifies the Choice Customer peak demand and energy forecast adjustment in this 2026 IRP. The values in **Figure 4A-9** represent non-data center customers only, as data center customers included in the forecast already exclude choice load.

Figure 4A-9: Non-data center Retail Choice Annual Adjustment for each year 2026-2046

Year	Estimated Retail Choice Sales (GWh)	Estimated Retail Choice Summer CP (MW)
2026-2046	3,017	500

Due to the uncertain nature of customer migration in or out of Choice, the Retail Choice Adjustment was held constant throughout the forecast period. Currently retail choice load is excluded from all IRP reference cases.

Data Center Forecasting for the DOM LSE

The Company has seen unprecedent levels of growth in both the size and number of requests for delivery points in the last several years, including the significant increase in volume and increased size from large-load customers. As of February 2026, approximately 25,000 megawatts of large-load delivery point requests have been received with projected connection dates through December 31, 2031. Those requests continue to grow. Importantly, however, the 2025 forecast was not based on contracts. Dominion Energy uses a systematic process, refined over several years, to develop a data center billing demand forecast

First, Dominion Energy identified the seven largest and/or fastest growing data center customers, creating seven customer specific segments. Next, it combined all other data center customers (approximately 47) into an eighth segment. The Company calculated an initial billing demand forecast for the eight customer segments by preparing three different demand forecasts (linear regression, polynomial regression, bass diffusion) for each customer segment resulting in 24 different demand models. Next, the Company applied customer intelligence (publicly available information, internal project communications with the customer, and industry reports, and customer provided forecasts) to select the appropriate demand model for each of the customer segments. If none of the three models aligned with customer intelligence as to future business growth, then an adjusted growth curve was used (*e.g.*, a flat growth curve). The Company then used the historical monthly usage of demand to create the forecasted demand values by month within each year for each customer segment.

Second, the Company used historical metered data to develop four different statistical models for the overall industry. These four models were averaged to develop the "low" forecast. Finally, the Company took an

average of the aggregate by-customer segment (“high”) and aggregate (“low”) forecasts to derive the “medium” scenario, which became the basis of the Company’s official submission to PJM.

Third, the Company validated the forecast in two ways: (1) it compared the individual billing demand forecasts against customer provided forecasts, and (2) it compared the aggregate forecast to executed contracts-in-hand to determine the reasonableness of the forecast.

Fourth, the Company prepared a MWh forecast by applying the historical average load factors to each of the selected customer segment models to derive a MWh forecast by segment, excluding retail choice MWhs. The aggregate of these individual MWh forecasts is used as the Company’s submission for sales.

The fifth and final step in the process is to convert billing demand into coincident demand. The Company used the historical ratio of coincident demand to billing demand to determine the aggregate coincident demand for submission to PJM.

The DOM LSE Data Center Contracting Process

The Contracting Process for Data Centers[3]

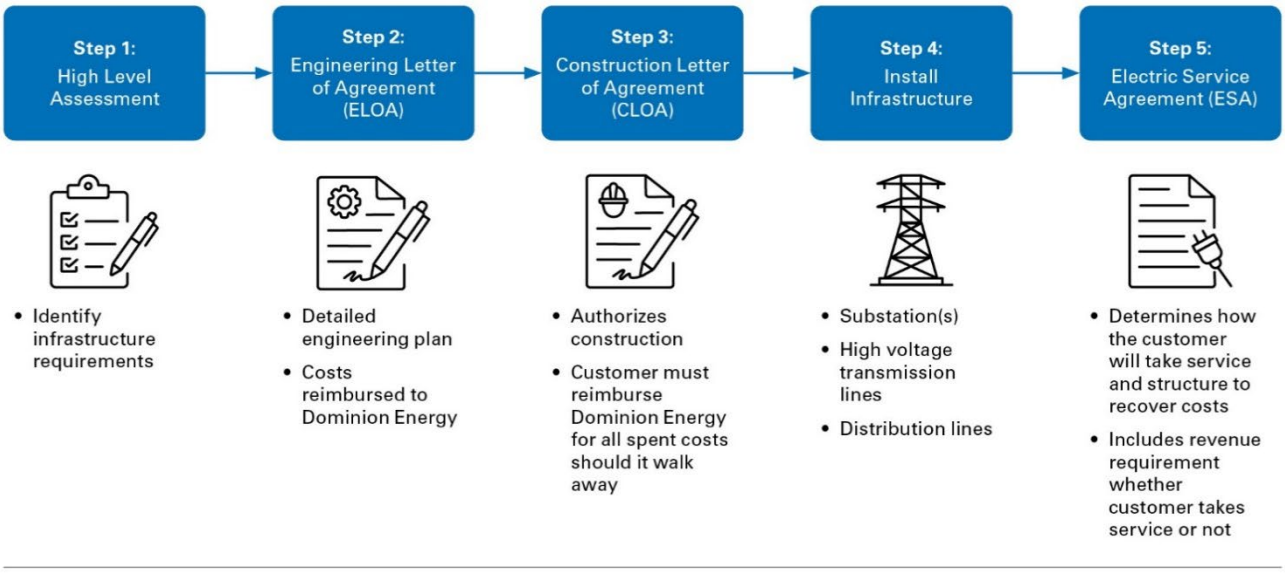
The connection process begins when a data center submits a request for service to Dominion Energy’s distribution team. The request must include a site plan or building layout, requested energization date, the capacity being requested including a ramp schedule, and meter voltage (primary or secondary voltage).

The Company reviews this request and provides information to the customer, including a feasibility report to identify any critical flaws and high-level needs for energization. Upon receipt of this information, the customer decides whether to proceed to an Engineering Letter of Authorization (“ELOA”).

Figure 4A-10 provides a brief overview of each step of a typical data center request process. These steps are also described in the subsequent narrative.

[3] https://sustainability.dominionenergy.com/GS-5%20Large%20Load%20Rate%20Class%20Report.pdf.

Figure 4A-10: Typical Data Center Request Process from Contact to Connection



If the customer wishes to proceed, the first step in our contracting process is executing an ELOA. Execution of this agreement protects the Company, as discussed below, allows the distribution team to add the data center project to our queue, and begins the engineering study and design processes that are prerequisites to connect to the grid. At signing, a $250,000 deposit is required to support engineering and design work. If the project is complex or changes partway through the design process, resulting in costs exceeding $250,000, the Company issues an updated ELOA requiring an additional deposit for the estimated remaining costs. This protects the Company and its customers from incurring unnecessary design and engineering costs.

After the project moves through the queue process and all engineering is completed, the customer is offered a Construction Letter of Agreement (“CLOA”). Here again, the customer must decide whether to proceed by signing the CLOA within 90 days of issuance. The CLOA contracts Dominion Energy to build infrastructure—therefore, no significant capital investments are made until the customer executes this agreement.

Importantly, the CLOA triggers three items, deposits for long lead time equipment, 100% reimbursement of all costs incurred if the project is canceled before energization, and the requirement to execute an Electric Service Agreement upon energization for the installed capacity. If a customer requests additional infrastructure beyond what is normally provided for new service connections, then that customer pays the incremental cost of that infrastructure via a facilities charge, as provided for in the Company’s approved Terms and Conditions.

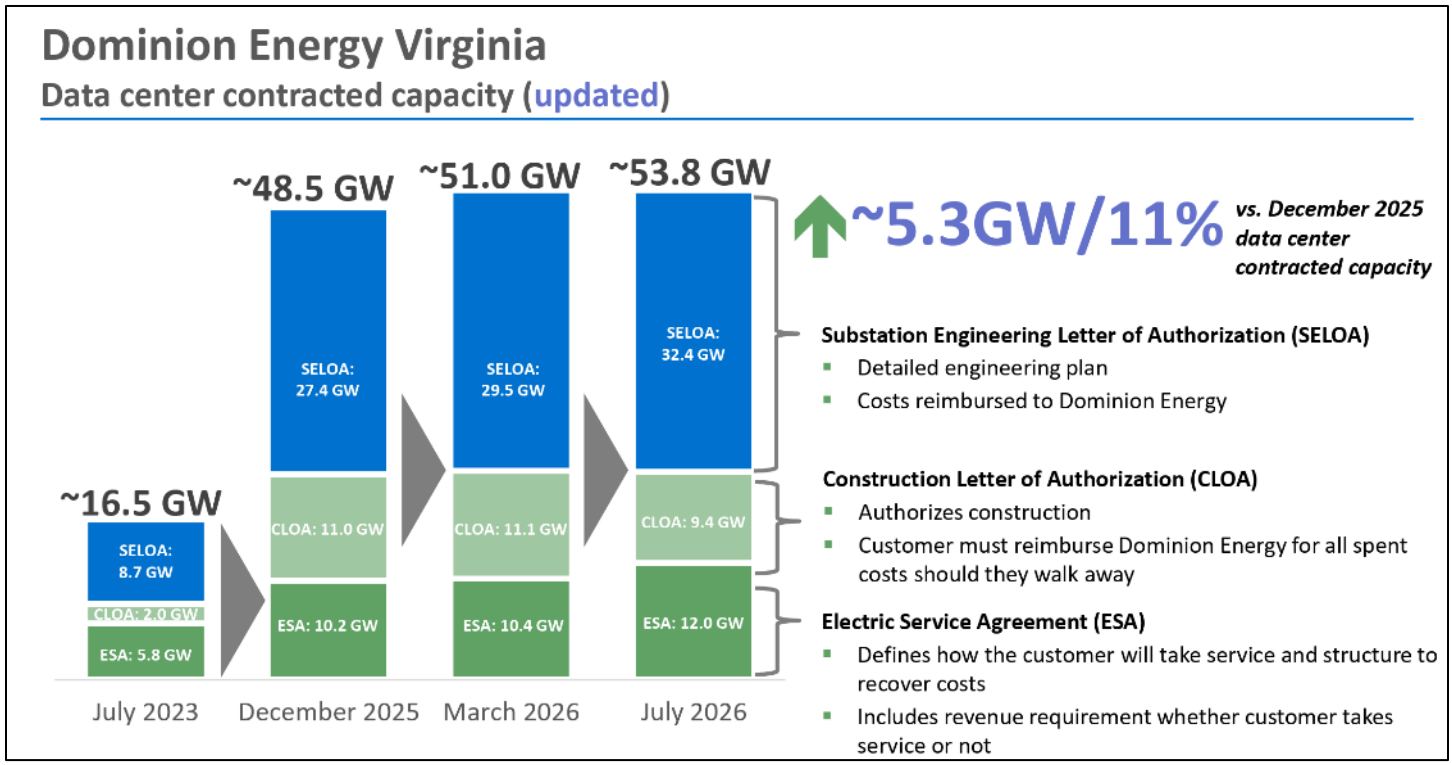
Dominion Energy then commences executing the project plan. Long-lead-time materials are ordered, a construction schedule is finalized, acquisition of third-party easements and permits begin, and onsite easements are provided to the customer or property owner for execution.

The Company (or customer) will pursue substation permitting with the locality. In parallel, if required, the Company will file an application for a certificate of public convenience and necessity (“CPCN”) for the transmission line, including a recommended transmission line route and viable route alternatives with the SCC. As part of the CPCN proceeding, the SCC reviews and confirms the need for the new infrastructure and ultimately selects and approves the final route after notice and opportunity for hearing.

The final stage of contracting entails an Electric Service Agreement ("ESA"). Issued up to one year before energization—close to the end of construction—this document specifies all pertinent contractual provisions related to the provision of energy, including complying with the Company's tariffs (discussed below) and terms and conditions. Collateral requirements, which were approved to become more stringent pursuant to a recent SCC ruling, are due to be paid before the customer's meter is set and its project is energized.[4]

Figure 4A-11: Data Center Contracted Capacity as of July 2026 summarizes data center contracted capacity by the three different contracts as of July 2026 (this slide was shared during the July 31, 2026 Dominion Energy 2Q Earnings Call).[5]

Figure 4A-11: Data Center Contracted Capacity as of July 2026



Additional Considerations for Data Center Load

Data center customer load is unique. Data centers operate with a very high load factor, meaning the consumption of energy is very high relative to the level of demand. Said differently, data centers have a constant 24x7x365 energy profile. In addition to building infrastructure to serve these customers, the Company offers a number of DSM programs that data centers have and are able to take advantage of,

[4] *See generally Application of Virginia Electric and Power Company, For a 2025 biennial review of the rates, terms, and conditions for the provision of generation, distribution, and transmission services pursuant to § 56-585.1 A of the Code of Virginia,* Case No. PUR-2025-00058, Final Order at 23-26 (Nov. 25, 2025).
[5] Dominion Energy, *Q2 2026 Earnings Call*, Slide 5 (July 31, 2026), available at https://s2.q4cdn.com/510812146/files/doc_financials/2026/q2/2026-07-31-DE-IR-2Q-2026-earnings-call-slides-vTCII.pdf.

including a program tailored to data center measures, as well as new construction, automation, lighting, HVAC, and other energy efficiency products.

Dominion Energy continues to explore opportunities for and interest in demand response programs with its largest customers. As PJM recently stated in its pre-filed comments for the Federal Energy Regulatory Commission technical conference, the lack of participation indicates to PJM that the risk of interruptions, especially for customer-facing processes, far exceeds any economic value of participation under current incentive structures and market conditions.[6]

[6] Federal Energy Regulatory Commission AD25-7-000, PJM Capacity Market Forum, Pre-filed Statement of Manu Asthana on Behalf of PJM Interconnection, L.L.C. at 11 (May 20, 2025).

Appendix 4B-1: Total (DOM LSE) Sales (GWh) by Customer Class

Year	Residential	Commercial	Industrial	Public Authority	Street and Traffic Lighting	Sales for Resale	Total
2015	30,923	30,282	8,765	10,310	256	1,620	82,157
2016	30,213	31,366	8,495	10,400	257	1,599	82,330
2017	29,581	31,895	8,202	10,855	263	1,515	82,311
2018	32,139	33,591	8,324	10,761	260	1,633	86,707
2019	31,105	34,906	7,230	10,520	262	1,580	85,603
2020	30,154	31,400	6,344	10,665	258	1,439	80,260
2021	30,994	34,974	6,699	10,689	244	1,570	85,170
2022	31,237	39,549	6,401	11,023	232	1,547	89,989
2023	28,704	43,134	5,375	10,996	209	1,488	89,906
2024	30,308	45,684	5,500	11,244	216	1,503	94,455
2025	31,687	49,988	5,641	11,176	196	1,551	100,238
2026	29,912	53,429	5,654	11,065	205	1,478	101,743
2027	30,152	56,886	5,668	11,149	213	1,415	105,483
2028	29,809	60,765	5,641	11,133	213	1,393	108,953
2029	29,719	64,652	5,620	11,124	213	1,359	112,688
2030	29,460	68,798	5,591	11,114	213	1,313	116,489
2031	29,241	73,139	5,557	11,111	213	1,268	120,530
2032	29,107	77,848	5,510	11,108	213	1,232	125,020
2033	28,930	82,284	5,470	11,103	213	1,192	129,191
2034	28,912	86,995	5,769	11,101	213	1,162	134,152
2035	28,940	91,854	5,728	11,102	213	1,137	138,974
2036	28,911	97,117	5,684	11,109	213	1,114	144,149
2037	28,998	102,046	5,654	11,120	213	1,096	149,127
2038	29,243	107,287	5,620	11,133	213	1,088	154,584
2039	29,648	112,583	5,587	11,149	213	1,089	160,270
2040	30,081	118,220	5,545	11,164	213	1,092	166,315
2041	30,414	123,341	5,515	11,176	213	1,086	171,746
2042	30,845	128,805	5,480	11,185	213	1,086	177,615
2043	31,305	134,307	5,444	11,194	213	1,089	183,552
2044	31,833	140,190	5,403	11,201	213	1,097	189,938
2045	32,219	145,387	5,375	11,208	213	1,095	195,497
2046	32,677	150,930	5,342	11,215	213	1,099	201,475

Note: Historic (2015 - 2025); Projected (2026 - 2046, Jan. - June actuals used for 2026)

Appendix 4B-1 has been provided with the 2026 Company Load Forecast instead of the 2026 PJM Load Forecast because PJM does not provide forecasted sales or customer counts broken down by rate class.

Appendix 4B-2: Virginia Sales (GWh) by Customer Class

Year	Residential	Commercial	Industrial	Public Authority	Street and Traffic Lighting	Sales for Resale	Total
2015	29,293	29,432	7,006	10,181	248	1,567	77,726
2016	28,652	30,537	6,727	10,273	249	1,547	77,985
2017	28,050	31,081	6,512	10,730	255	1,466	78,095
2018	30,437	32,752	6,598	10,633	252	1,581	82,254
2019	29,513	34,091	5,535	10,394	253	1,530	81,317
2020	28,581	30,681	4,750	10,521	250	1,393	76,176
2021	29,392	34,239	4,971	10,540	237	1,519	80,897
2022	29,595	38,781	4,890	10,873	225	1,500	85,864
2023	27,196	42,438	3,921	10,808	201	1,443	86,006
2024	28,742	44,961	4,073	11,052	209	1,458	90,495
2025	30,006	49,220	4,170	10,975	189	1,506	96,065
2026	28,240	52,650	4,184	10,862	198	1,434	97,568
2027	28,476	56,103	4,209	10,944	206	1,374	101,313
2028	28,128	59,977	4,194	10,926	206	1,352	104,785
2029	28,032	63,859	4,185	10,915	207	1,320	108,518
2030	27,765	67,997	4,168	10,903	207	1,275	112,314
2031	27,538	72,324	4,146	10,898	207	1,231	116,345
2032	27,394	77,016	4,111	10,893	207	1,197	120,818
2033	27,206	81,431	4,082	10,886	207	1,157	124,969
2034	27,177	86,119	4,392	10,882	207	1,129	129,906
2035	27,193	90,953	4,363	10,881	207	1,104	134,700
2036	27,152	96,189	4,330	10,886	207	1,082	139,846
2037	27,226	101,088	4,311	10,895	207	1,064	144,792
2038	27,458	106,300	4,288	10,906	207	1,056	150,216
2039	27,849	111,569	4,266	10,920	207	1,058	155,869
2040	28,268	117,177	4,235	10,932	207	1,060	161,880
2041	28,588	122,271	4,216	10,942	208	1,054	167,279
2042	29,004	127,706	4,191	10,949	208	1,055	173,114
2043	29,451	133,179	4,166	10,956	208	1,058	179,017
2044	29,966	139,032	4,136	10,961	208	1,065	185,367
2045	30,340	144,198	4,118	10,965	208	1,064	190,892
2046	30,783	149,711	4,095	10,970	208	1,067	196,834

Note: Historic (2015 - 2025); Projected (2026 - 2046, Jan. - June actuals used for 2026)
Appendix 4B-2 has been provided with the 2026 Company Load Forecast instead of the 2026 PJM Load Forecast because PJM does not provide forecasted sales or customer counts broken down by rate class.

Appendix 4B-3: North Carolina Sales (GWh) by Customer Class

Year	Residential	Commercial	Industrial	Public Authority	Street and Traffic Lighting	Sales for Resale	Total
2015	1,630	850	1,759	130	8	53	4,431
2016	1,562	829	1,768	128	8	52	4,346
2017	1,531	813	1,690	124	8	49	4,216
2018	1,701	839	1,725	128	8	52	4,453
2019	1,592	815	1,695	126	9	50	4,286
2020	1,573	720	1,593	144	8	46	4,084
2021	1,603	735	1,729	149	7	50	4,273
2022	1,642	768	1,511	150	7	47	4,125
2023	1,509	696	1,455	188	8	46	3,900
2024	1,565	723	1,426	192	8	45	3,960
2025	1,681	768	1,471	201	7	45	4,173
2026	1,672	778	1,471	203	7	44	4,175
2027	1,675	784	1,459	205	7	41	4,170
2028	1,681	787	1,447	207	7	40	4,169
2029	1,688	793	1,435	209	7	39	4,170
2030	1,695	802	1,423	211	6	38	4,175
2031	1,704	815	1,411	213	6	37	4,186
2032	1,713	832	1,400	215	6	36	4,202
2033	1,724	853	1,388	217	6	34	4,222
2034	1,735	876	1,377	219	6	34	4,247
2035	1,747	901	1,365	221	6	33	4,273
2036	1,759	929	1,354	223	6	32	4,303
2037	1,772	958	1,343	225	6	32	4,336
2038	1,785	986	1,332	227	6	31	4,368
2039	1,799	1,014	1,321	229	6	32	4,401
2040	1,813	1,043	1,310	231	6	32	4,434
2041	1,827	1,070	1,299	234	6	31	4,467
2042	1,840	1,099	1,289	236	5	31	4,501
2043	1,854	1,128	1,278	238	5	32	4,535
2044	1,867	1,158	1,268	240	5	32	4,570
2045	1,880	1,188	1,257	242	5	32	4,605
2046	1,894	1,219	1,247	245	5	32	4,642

Note: Historic (2015 - 2025); Projected (2026 - 2046, Jan. - June actuals used for 2026)
Appendix 4B-3 has been provided with the 2026 Company Load Forecast instead of the 2026 PJM Load Forecast because PJM does not provide forecasted sales or customer counts broken down by rate class.

Appendix 4B-4: Total (DOM LSE) Customer Count

Year	Residential	Commercial	Industrial	Public Authority	Street and Traffic Lighting	Sales for Resale	Total
2015	2,252,438	239,623	662	28,923	3,814	3	2,525,463
2016	2,275,551	240,804	654	29,069	3,941	3	2,550,022
2017	2,298,894	242,091	648	28,897	4,149	3	2,574,683
2018	2,323,662	243,701	644	28,716	4,398	3	2,601,124
2019	2,362,949	246,043	634	28,452	4,792	3	2,642,873
2020	2,397,544	246,865	626	29,883	4,889	3	2,679,810
2021	2,427,368	249,622	615	29,845	5,109	3	2,712,562
2022	2,451,831	251,673	610	29,709	5,196	3	2,739,022
2023	2,476,111	253,000	754	31,665	5,185	3	2,766,718
2024	2,492,204	253,128	875	31,732	5,318	3	2,783,259
2025	2,517,958	253,477	1,077	31,965	5,275	3	2,809,753
2026	2,541,355	254,129	1,199	31,891	5,607	3	2,834,184
2027	2,567,275	254,237	1,211	31,956	5,774	3	2,860,456
2028	2,592,631	254,198	1,217	32,028	5,918	3	2,885,994
2029	2,617,304	254,105	1,223	32,044	6,062	3	2,910,740
2030	2,641,642	253,984	1,229	32,029	6,206	3	2,935,092
2031	2,665,939	253,860	1,235	32,046	6,350	3	2,959,433
2032	2,690,262	253,738	1,241	32,092	6,494	3	2,983,830
2033	2,714,702	253,626	1,247	32,148	6,638	3	3,008,362
2034	2,739,372	253,531	1,253	32,205	6,782	3	3,033,145
2035	2,764,291	253,455	1,259	32,254	6,926	3	3,058,188
2036	2,789,465	253,400	1,265	32,293	7,070	3	3,083,496
2037	2,814,921	253,367	1,271	32,322	7,214	3	3,109,098
2038	2,840,613	253,353	1,277	32,346	7,358	3	3,134,950
2039	2,866,437	253,349	1,283	32,367	7,502	3	3,160,941
2040	2,892,321	253,351	1,289	32,388	7,646	3	3,186,997
2041	2,918,271	253,357	1,295	32,408	7,790	3	3,213,123
2042	2,944,306	253,370	1,301	32,426	7,934	3	3,239,339
2043	2,970,407	253,388	1,307	32,441	8,078	3	3,265,624
2044	2,996,539	253,409	1,313	32,453	8,222	3	3,291,938
2045	3,022,659	253,428	1,319	32,462	8,366	3	3,318,237
2046	3,048,734	253,445	1,325	32,469	8,510	3	3,344,485

Note: Historic (2015 - 2025); Projected (2026 - 2046, Jan. - June actuals used for 2026)

Appendix 4B-4 has been provided with the 2026 Company Load Forecast instead of the 2026 PJM Load Forecast because PJM does not provide forecasted sales or customer counts broken down by rate class.

Appendix 4B-5: Virginia Customer Count

Year	Residential	Commercial	Industrial	Public Authority	Street and Traffic Lighting	Sales for Resale	Total
2015	2,150,818	223,946	611	27,070	3,430	2	2,405,877
2016	2,173,472	225,029	603	27,223	3,560	2	2,429,889
2017	2,196,466	226,270	596	27,041	3,768	2	2,454,143
2018	2,220,797	227,757	594	26,872	4,017	2	2,480,039
2019	2,259,491	229,988	584	26,614	4,417	2	2,521,096
2020	2,292,457	230,782	576	27,901	4,516	2	2,556,234
2021	2,321,357	233,334	567	27,836	4,741	2	2,587,837
2022	2,344,903	235,269	563	27,704	4,824	2	2,613,265
2023	2,367,849	236,712	700	29,074	4,806	2	2,639,143
2024	2,383,548	236,891	816	29,103	4,770	2	2,655,130
2025	2,408,901	237,270	1,007	29,311	4,738	2	2,681,230
2026	2,431,382	237,835	1,121	29,265	5,033	2	2,704,638
2027	2,456,030	237,930	1,132	29,312	5,150	2	2,729,555
2028	2,480,457	237,892	1,138	29,366	5,254	2	2,754,108
2029	2,504,226	237,801	1,144	29,378	5,359	2	2,777,909
2030	2,527,671	237,684	1,150	29,366	5,463	2	2,801,337
2031	2,551,078	237,564	1,156	29,379	5,568	2	2,824,747
2032	2,574,510	237,446	1,162	29,414	5,673	2	2,848,206
2033	2,598,054	237,337	1,168	29,456	5,777	2	2,871,793
2034	2,621,821	237,245	1,174	29,498	5,882	2	2,895,621
2035	2,645,826	237,172	1,180	29,536	5,986	2	2,919,701
2036	2,670,078	237,118	1,186	29,565	6,091	2	2,944,039
2037	2,694,601	237,086	1,192	29,587	6,195	2	2,968,662
2038	2,719,351	237,072	1,198	29,605	6,300	2	2,993,527
2039	2,744,229	237,069	1,204	29,620	6,404	2	3,018,528
2040	2,769,164	237,070	1,210	29,636	6,509	2	3,043,590
2041	2,794,163	237,076	1,216	29,651	6,613	2	3,068,721
2042	2,819,244	237,089	1,222	29,665	6,718	2	3,093,939
2043	2,844,389	237,106	1,228	29,676	6,823	2	3,119,223
2044	2,869,564	237,126	1,234	29,685	6,927	2	3,144,537
2045	2,894,726	237,145	1,240	29,692	7,032	2	3,169,836
2046	2,919,846	237,161	1,246	29,697	7,136	2	3,195,087

Note: Historic (2015 - 2025); Projected (2026 - 2046, Jan. - June actuals used for 2026)
Appendix 4B-5 has been provided with the 2026 Company Load Forecast instead of the 2026 PJM Load Forecast because PJM does not provide forecasted sales or customer counts broken down by rate class.

Appendix 4B-6: North Carolina Customer Count

Year	Residential	Commercial	Industrial	Public Authority	Street and Traffic Lighting	Sales for Resale	Total
2015	101,620	15,677	52	1,853	384	1	119,586
2016	102,079	15,775	51	1,846	381	1	120,133
2017	102,429	15,821	52	1,857	381	1	120,541
2018	102,865	15,944	50	1,844	381	1	121,085
2019	103,458	16,055	50	1,838	375	1	121,777
2020	105,087	16,083	50	1,982	373	1	123,576
2021	106,011	16,288	48	2,009	368	1	124,725
2022	106,928	16,404	47	2,005	372	1	125,757
2023	108,262	16,288	54	2,591	379	1	127,575
2024	108,656	16,236	59	2,629	548	1	128,129
2025	109,057	16,206	70	2,654	536	1	128,524
2026	109,973	16,294	78	2,626	574	1	129,546
2027	111,245	16,307	79	2,644	624	1	130,901
2028	112,174	16,306	79	2,662	664	1	131,886
2029	113,078	16,303	79	2,666	703	1	132,831
2030	113,970	16,300	79	2,662	743	1	133,755
2031	114,860	16,296	79	2,667	782	1	134,685
2032	115,752	16,292	79	2,678	821	1	135,624
2033	116,647	16,289	79	2,692	861	1	136,569
2034	117,551	16,286	79	2,706	900	1	137,524
2035	118,465	16,284	79	2,719	940	1	138,487
2036	119,387	16,282	79	2,728	979	1	139,457
2037	120,320	16,281	79	2,736	1,019	1	140,436
2038	121,261	16,281	79	2,742	1,058	1	141,422
2039	122,208	16,281	79	2,747	1,098	1	142,413
2040	123,156	16,281	79	2,752	1,137	1	143,406
2041	124,107	16,281	79	2,757	1,177	1	144,402
2042	125,061	16,281	79	2,762	1,216	1	145,400
2043	126,018	16,282	79	2,765	1,255	1	146,400
2044	126,975	16,282	79	2,768	1,295	1	147,401
2045	127,933	16,283	79	2,771	1,334	1	148,401
2046	128,888	16,284	79	2,772	1,374	1	149,398

Note: Historic (2015 - 2025); Projected (2026 - 2046, Jan. - June actuals used for 2026)
Appendix 4B-6 has been provided with the 2026 Company Load Forecast instead of the 2026 PJM Load Forecast because PJM does not provide forecasted sales or customer counts broken down by rate class.

Appendix 4B-7: DOM LSE Summer and Winter Peak Demand (MW)

Year	Summer Peak Demand (MW)	Winter Peak Demand (MW)
2015	16,502	18,434
2016	16,914	16,173
2017	16,350	16,618
2018	16,528	17,792
2019	16,599	16,842
2020	16,356	14,661
2021	16,462	14,469
2022	17,131	17,813
2023	17,775	15,643
2024	18,409	17,479
2025	18,940	19,419
2026	18,859	19,632
2027	19,174	18,559
2028	19,336	18,843
2029	20,156	19,383
2030	20,595	19,658
2031	21,263	20,258
2032	21,668	20,551
2033	22,164	21,180
2034	22,783	21,650
2035	23,647	22,364
2036	24,324	22,667
2037	24,909	23,177
2038	25,460	23,792
2039	26,058	24,396
2040	26,838	24,875
2041	27,439	25,457
2042	28,243	26,132
2043	28,925	26,648
2044	29,531	27,240
2045	30,333	27,799
2046	30,913	28,571

Note: Historic (2015 - 2025); Projected (2026 - 2046, Jan. - June actuals used for 2026)
Appendix 4B-7 has been provided with the 2026 Company Load Forecast instead of the 2026 PJM Load Forecast because PJM does not provide forecasted sales or customer counts broken down by rate class.

Appendix 4B-8 - Projected Summer & Winter Peak Load & Energy Forecast

Company Name:

I. PEAK LOAD AND ENERGY FORECAST **Schedule 1**

	(ACTUAL)[1]				(PROJECTED)								
	2023	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**
1. Utility Peak Load (MW)													
A. Summer													
1. Base Forecast (LSE Equivalent)	17,982	18,680	19,300	19,560	20,121	20,514	21,420	21,941	22,638	23,056	23,592	24,200	25,079
2. Energy Efficiency & Demand Response[2][3][6]	(208)	(271)	(360)	(141)	(350)	(524)	(663)	(782)	(851)	(892)	(909)	(908)	(887)
3. Customer Choice (non data center)[5]	-	-	-	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)
4. Summer Adjusted Load	17,775	18,409	18,940	18,919	19,270	19,491	20,257	20,659	21,287	21,665	22,182	22,792	23,692
5. % Increase in Adjusted Load (from previous year)		4%	3%	0%	2%	1%	4%	2%	3%	2%	2%	3%	4%
B. Winter													
1. Base Forecast (LSE Equivalent)	15,848	17,728	19,728	18,840	19,281	19,806	20,389	20,728	21,395	21,722	22,393	22,885	23,615
2. Energy Efficiency & Demand Response[2][3][6]	(204)	(249)	(309)	(19)	(180)	(329)	(445)	(555)	(648)	(699)	(734)	(741)	(731)
3. Customer Choice (non data center)[5]	-	-	-	(381)	(381)	(381)	(381)	(381)	(381)	(381)	(381)	(381)	(381)
4. Winter Adjusted Load	15,643	17,479	19,419	18,440	18,720	19,096	19,563	19,792	20,366	20,642	21,278	21,763	22,503
5. % Increase in Adjusted Load (from previous year)		12%	11%	-5%	2%	2%	2%	1%	3%	1%	3%	2%	3%
2. Energy (GWh)													
A. Base Forecast (LSE Equivalent)	92,638	96,880	103,376	109,837	113,230	117,615	121,523	125,490	129,705	134,384	138,700	143,865	148,872
B. Winter Additional Forecast Future BTM[4]	-	-	-	(1,358)	(1,351)	(1,347)	(1,338)	(1,331)	(1,324)	(1,320)	(1,311)	(1,305)	(1,298)
C. Energy Efficiency & Demand Response(2)(3)(6)	(997)	(1,154)	(1,328)	(259)	(692)	(1,087)	(1,448)	(1,768)	(2,006)	(2,162)	(2,207)	(2,171)	(2,083)
D. Customer Choice (non data center)[5]	-	-	-	(3,097)	(3,097)	(3,112)	(3,097)	(3,097)	(3,097)	(3,112)	(3,097)	(3,097)	(3,097)
E. Adjusted Energy	91,641	95,726	102,048	105,123	108,089	112,069	115,640	119,295	123,277	127,790	132,085	137,293	142,394
F. % Increase in Adjusted Energy		4%	7%	3%	3%	4%	3%	3%	3%	4%	3%	4%	4%

(1) Actual metered data

(2) Demand response programs are not classified as capacity resources and are included in adjusted load.

(3) 2023-2025 actual historical data based upon measured and verified EM&V results

(4) Future behind-the-meter, which is not included in the base forecast.

(5) Actuals for customer choice are not available.

(6) Values prior to 2026 are based on actual evaluated savings. Savings 2026-2046 are incremental to 2025.

Appendix 4B-8 - Projected Summer & Winter Peak Load & Energy Forecast

Company Name: **Schedule 1**

I. PEAK LOAD AND ENERGY FORECAST

	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
1. Utility Peak Load (MW)											
A. Summer											
1. Base Forecast (LSE Equivalent)	25,770	26,373	26,933	27,574	28,372	28,974	29,787	30,490	31,099	31,898	32,554
2. Energy Efficiency & Demand Response[2][3][6]	(852)	(813)	(780)	(764)	(754)	(746)	(733)	(720)	(708)	(694)	(679)
3. Customer Choice (non data center)[5]	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)	(500)
4. Summer Adjusted Load	24,418	25,060	25,653	26,310	27,117	27,728	28,554	29,269	29,891	30,704	31,374
5. % Increase in Adjusted Load (from previous year)	3%	3%	2%	3%	3%	2%	3%	3%	2%	3%	2%
B. Winter											
1. Base Forecast (LSE Equivalent)	23,945	24,500	25,044	25,780	26,213	26,832	27,566	28,110	28,611	29,334	30,301
2. Energy Efficiency & Demand Response[2][3][6]	(703)	(673)	(648)	(635)	(618)	(615)	(609)	(603)	(598)	(592)	(586)
3. Customer Choice (non data center)[5]	(381)	(381)	(381)	(381)	(381)	(381)	(381)	(381)	(381)	(381)	(381)
4. Winter Adjusted Load	22,861	23,446	24,014	24,765	25,214	25,836	26,576	27,126	27,632	28,361	29,335
5. % Increase in Adjusted Load (from previous year)	2%	3%	2%	3%	2%	2%	3%	2%	2%	3%	3%
2. Energy (GWh)											
A. Base Forecast (LSE Equivalent)	154,270	159,442	165,131	171,087	177,394	182,990	189,030	195,126	201,697	207,388	213,534
B. Winter Additional Forecast Future BTM[4]	(1,294)	(1,285)	(1,279)	(1,272)	(1,268)	(1,260)	(1,253)	(1,247)	(1,243)	(1,235)	(1,228)
C. Energy Efficiency & Demand Response(2)(3)(6)	(1,958)	(1,811)	(1,706)	(1,633)	(1,588)	(1,535)	(1,466)	(1,404)	(1,349)	(1,287)	(1,207)
D. Customer Choice (non data center)[5]	(3,112)	(3,097)	(3,097)	(3,097)	(3,112)	(3,097)	(3,097)	(3,097)	(3,112)	(3,097)	(3,097)
E. Adjusted Energy	147,906	153,249	159,049	165,085	171,426	177,099	183,213	189,378	195,994	201,769	208,002
F. % Increase in Adjusted Energy	4%	4%	4%	4%	4%	3%	3%	3%	3%	3%	3%

Appendix 4B-9 - Required Reserve Margin

Company Name: _____ **Schedule 6**

POWER SUPPLY DATA (continued)

	(ACTUAL)			(PROJECTED)									
	2023	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**
I. Reserve Margin[1]													
1. Summer Reserve Margin													
a. MW[1]	(566)	(756)	(4,451)	2,689	2,884	2,969	3,051	3,131	3,226	3,328	3,434	3,538	3,645
b. Percent of Load[2]		-4.0%	-23.1%	18.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.3%
c. Actual Reserve Margin[3]	N/A	N/A	N/A	-0.8%	-1.5%	1.6%	2.6%	7.7%	6.7%	5.8%	5.2%	13.9%	15.6%
2. Winter Reserve Margin													
a. MW[1]	N/A	N/A	N/A	2,687	2,889	2,990	3,064	3,099	3,189	3,233	3,332	3,408	3,524
b. Percent of Load	N/A	N/A	N/A	18.7%	19.8%	19.1%	19.5%	21.2%	21.4%	23.5%	23.7%	24.6%	24.4%
c. Actual Reserve Margin[3]	N/A	N/A	N/A	-0.7%	-1.7%	1.1%	2.3%	8.5%	7.6%	8.0%	7.5%	16.8%	18.2%
II. Annual Loss-of-Load Hours[4]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Required AUCAP Adjusted Reserves

(2) Installed Reserve Margin (IRM) Target from PJM BRA Results

(3) Relative to peak target load and does not include spot purchases of capacity or energy efficiency programs.

(4) The Company follows PJM reserve requirements which are based on loss of load expectation.

Appendix 4B-9 - Required Reserve Margin

Company Name:

Schedule 6

POWER SUPPLY DATA (continued)

	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
I. Reserve Margin[1]											
1. Summer Reserve Margin											
a. MW[1]	3,768	3,887	4,005	4,133	4,261	4,391	4,520	4,652	4,783	4,908	5,041
b. Percent of Load[2]	29.2%	25.5%	22.1%	22.2%	20.0%	21.5%	20.7%	20.0%	20.0%	20.0%	20.0%
c. Actual Reserve Margin[3]	22.5%	19.8%	17.3%	17.4%	14.7%	17.0%	16.4%	13.9%	13.4%	10.8%	10.4%
2. Winter Reserve Margin											
a. MW[1]	3,580	3,672	3,761	3,878	3,949	4,046	4,162	4,248	4,327	4,441	4,594
b. Percent of Load	36.0%	32.9%	30.1%	30.2%	29.5%	31.8%	31.1%	31.4%	32.6%	32.6%	31.7%
c. Actual Reserve Margin[3]	26.4%	24.1%	22.0%	22.3%	20.5%	23.2%	22.7%	20.8%	21.0%	18.4%	17.5%
II. Annual Loss-of-Load Hours[4]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Appendix 4B-10 – Summer and Winter Peak

Company Name: Virginia Electric and Power Company **Schedule 5**

POWER SUPPLY DATA

	(ACTUAL)			(PROJECTED)														
	2023	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**
II. Load (MW)																		
1. Summer																		
a. Adjusted Summer Peak[1]	17,775	18,409	18,940	18,919	19,270	19,491	20,257	20,659	21,287	21,665	22,182	22,792	23,692	24,418	25,060	25,653	26,310	27,117
b. Other Commitments[2]	208	271	360	641	850	1,024	1,163	1,282	1,351	1,392	1,409	1,408	1,387	1,352	1,313	1,281	1,264	1,254
c. Total System Summer Peak	17,982	18,680	19,300	19,560	20,121	20,514	21,420	21,941	22,638	23,056	23,592	24,200	25,079	25,770	26,373	26,933	27,574	28,372
d. Percent Increase in Total Summer Peak	0.6%	3.9%	3.3%	1.3%	2.9%	2.0%	4.4%	2.4%	3.2%	1.8%	2.3%	2.6%	3.6%	2.8%	2.3%	2.1%	2.4%	2.9%
2. Winter																		
a. Adjusted Winter Peak[1]	15,643	17,479	19,419	18,440	18,720	19,096	19,563	19,792	20,366	20,642	21,278	21,763	22,503	22,861	23,446	24,014	24,765	25,214
b. Other Commitments[2]	204	249	309	400	561	710	826	936	1,029	1,080	1,115	1,122	1,112	1,084	1,054	1,029	1,016	999
c. Total System Winter Peak	15,848	17,728	19,728	18,840	19,281	19,806	20,389	20,728	21,395	21,722	22,393	22,885	23,615	23,945	24,500	25,044	25,780	26,213
d. Percent Increase in Total Winter Peak	-1.3%	11.9%	11.3%	-4.5%	2.3%	2.7%	2.9%	1.7%	3.2%	1.5%	3.1%	2.2%	3.2%	1.4%	2.3%	2.2%	2.9%	1.7%

(1) Adjusted load from Appendix 4B-8.

(2) Includes energy efficiency, demand side management, and customer choice from Appendix 4B-8.

Appendix 4B-10 – Summer and Winter Peak

Company Name: **Schedule 5**

POWER SUPPLY DATA

	2041	2042	2043	2044	2045	2046
II. Load (MW)						
1. Summer						
a. Adjusted Summer Peak[1]	27,728	28,554	29,269	29,891	30,704	31,374
b. Other Commitments[2]	1,246	1,233	1,221	1,208	1,194	1,180
c. Total System Summer Peak	28,974	29,787	30,490	31,099	31,898	32,554
d. Percent Increase in Total Summer Peak	2.1%	2.8%	2.4%	2.0%	2.6%	2.1%
2. Winter						
a. Adjusted Winter Peak[1]	25,836	26,576	27,126	27,632	28,361	29,335
b. Other Commitments[2]	996	990	984	979	973	967
c. Total System Winter Peak	26,832	27,566	28,110	28,611	29,334	30,301
d. Percent Increase in Total Winter Peak	2.4%	2.7%	2.0%	1.8%	2.5%	3.3%

Appendix 4B-11 – Wholesale Power Sales Contracts

Company Name: Virginia Electric and Power Company **Schedule 20**

WHOLESALE POWER SALES CONTRACTS

(Actual MW)[2]

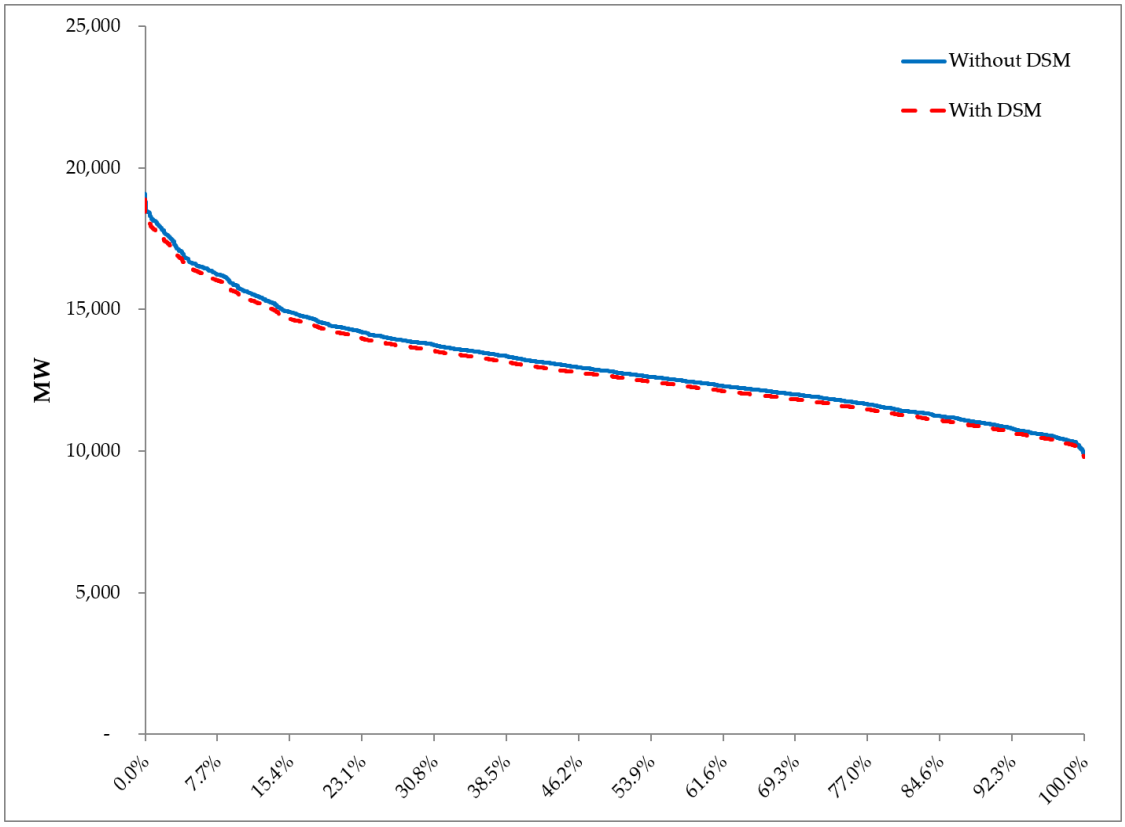
Entity	Contract Length	Contract Type	2022	2023	2024	2025
Craig-Botetourt Electric Coop	12-Month Termination Notice	Full Requirements[1]	13	9	17	12
Town of Windsor, North Carolina	12-Month Termination Notice	Full Requirements[1]	11	10	10	11
Virginia Municipal Electric Association	5/31/2031 with annual renewal	Full Requirements[1]	286	284	297	313

(1) Full requirements contracts do not have a specific contracted capacity amount. MW are included in the Company's load forecast.

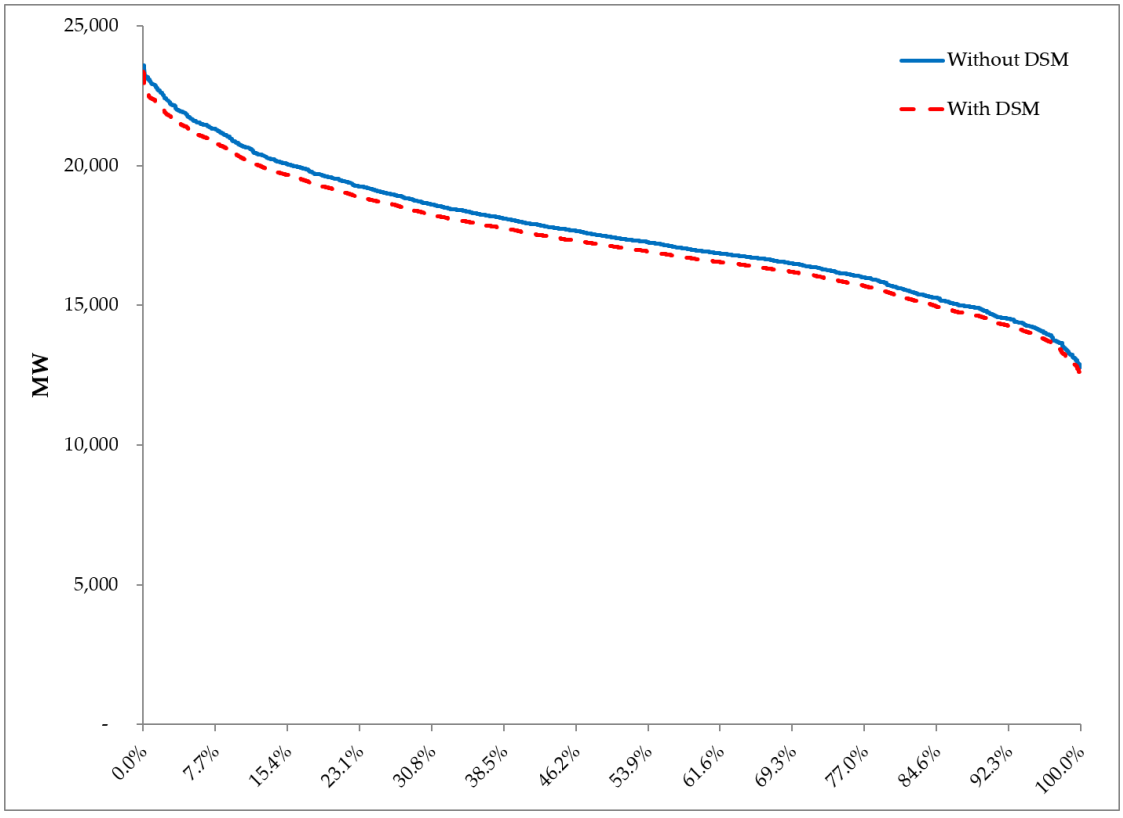
(2) Actual customer peak load measures are included.

Appendix 4B-12 – Load Duration Curves

2027 Load Duration Curve

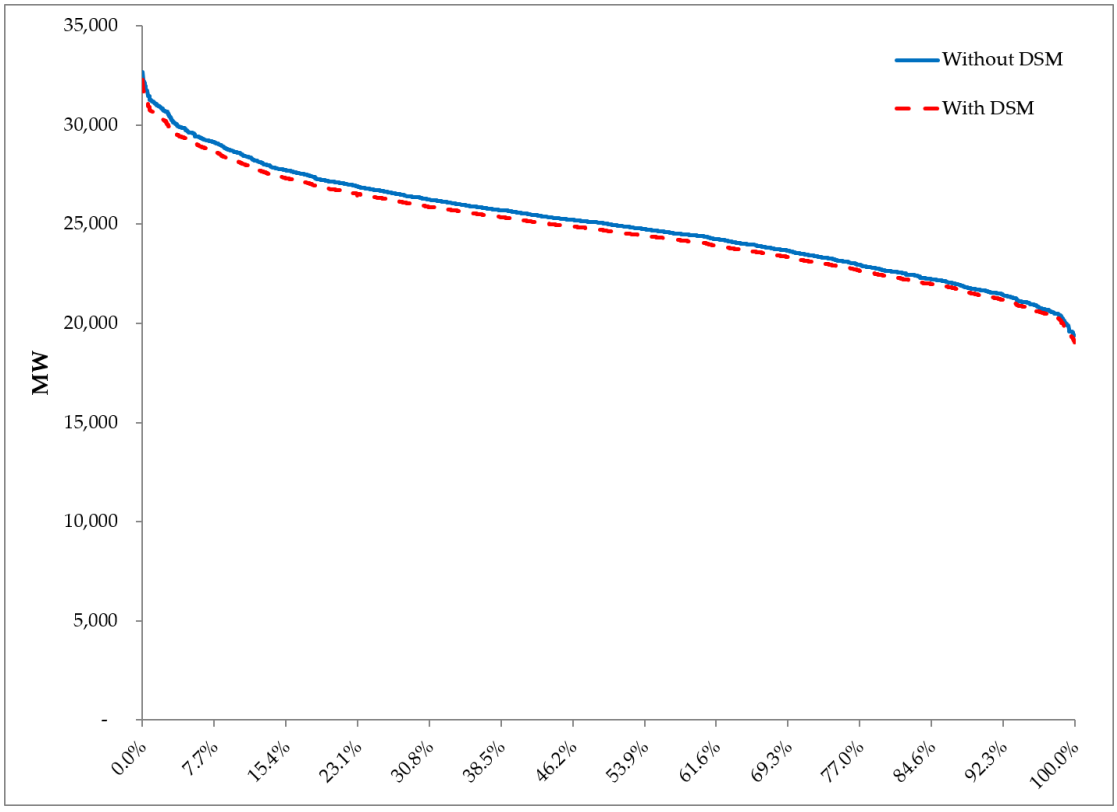


2035 Load Duration Curve



Appendix 4B-12 – Load Duration Curves

2045 Load Duration Curve



Appendix 4C: Demand-Side Management

Dominion Energy offers energy conservation programs designed to assist our Virginia and North Carolina electric customers with saving energy and money. We advocate for cost-effective energy efficiency innovation in residences and businesses and develop demand-side management programs to support state and national policies focused on energy conservation and the goals around energy savings. The Company seeks to empower customers by providing them with the necessary information and solutions to manage their own energy use. Over the past 16 years, Dominion Energy's programs have produced significant environmental benefits while providing customers with substantial energy savings that help lower monthly energy expenses.

This appendix provides a description of the DSM planning process and an overview of active and rejected DSM programs. Additional information on the Company's Demand-Side Management and Energy Efficiency programs in North Carolina can be found in their respective dockets.

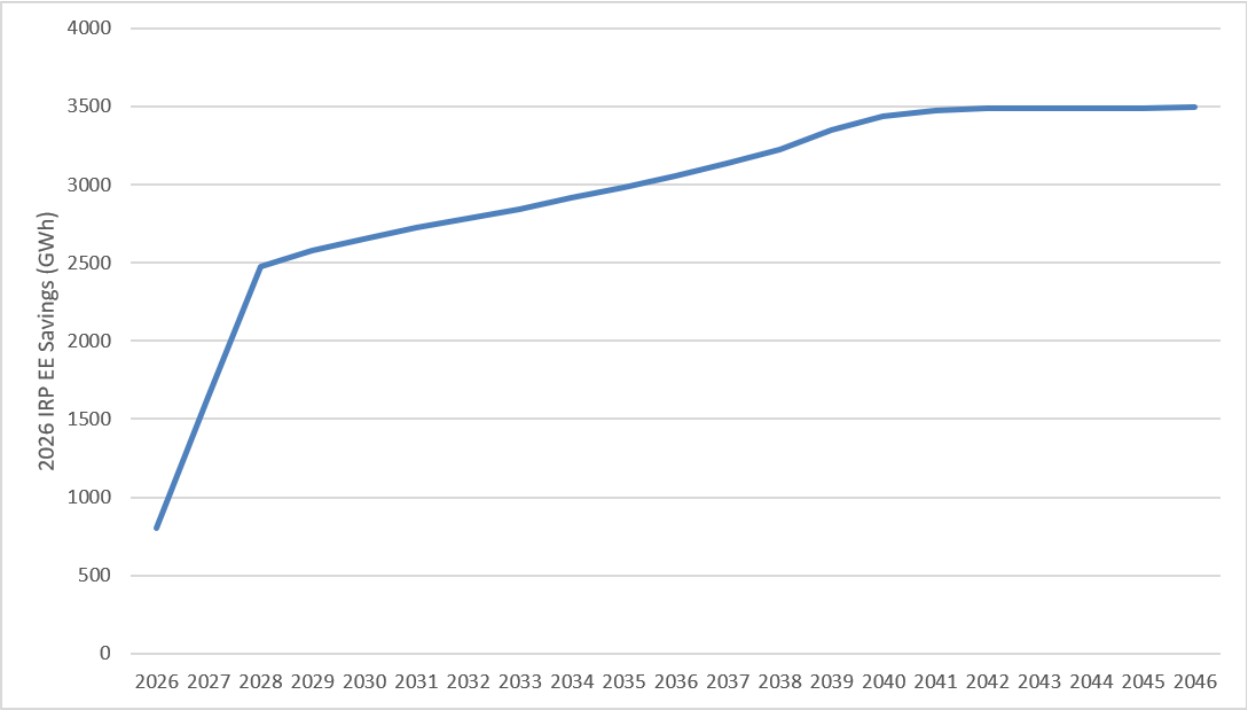
As noted in **Section 4.2.1** of the 2026 IRP, from a modeling perspective the Company accounted for savings from its active DSM programs along with forecasted growth to those programs as a downward adjustment to the load forecast. There are several drivers that affect the Company's ability to achieve energy and demand savings from DSM, including the cost-effectiveness of programs and measures and customers' willingness to participate in active DSM programs.

To develop the energy and capacity reductions used in the primary Portfolios, the Company used the energy efficiency savings targets established in Case No. PUR-2023-00227 for 2026-2028 and continued these targets throughout the remaining 20-year planning horizon.

For 2026, the Company used the savings it expects to achieve from its active DSM programs without any adjustment. This is because all programs capable of delivering savings in 2026 must have already been approved by the SCC in order to operate during that year. The SCC's most recent approval of DSM Programs, issued on August 3, 2026, was in Case No. PUR-2025-00210. All new programs and measures approved therein will be available to customers at the beginning of 2027 and have been included in the forecasted savings in this 2026 IRP. Any future DSM programs or measures capable of delivering incremental savings would not be available until 2028 at the earliest, pending regulatory approval.

The Company's 2026 IRP DSM adjustment is ambitious, with forecasted incremental energy savings growing from 802 GWh in 2026, to 2,725 GWh by 2031, and to 3,496 GWh by 2046.

Figure 1

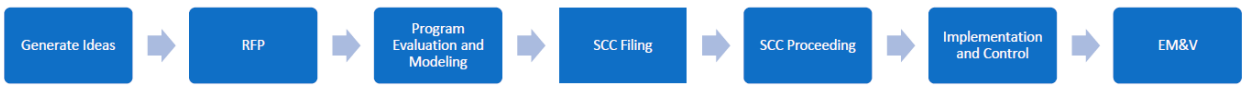


All savings are calculated on a net basis, meaning savings from "free riders"—customers participating and receiving an incentive through a utility-sponsored DSM program, but who would have taken the action to achieve savings even absent the incentive—are removed from the calculation. Said another way, only savings from customers actually incented by the DSM program to make an efficient change are counted.

Achieving the forecasted level of energy savings will require diligence and cooperation among the Company and the many stakeholders who participate in the on-going DSM specific stakeholder process established by the Grid Transformation and Security Act of 2018 ("GTSA"). The remainder of this appendix will discuss the DSM planning process and stakeholder group, the DSM long-term plan, and additional specific analysis required by the GTSA.

I. DSM Planning Process

The Company has historically used the following process related to its DSM programs:



The GTSA established an independent moderator-led DSM stakeholder group, which helps to generate new program ideas. That stakeholder group meets a minimum of two times a year as a large group, with additional more frequent meetings by subgroups dedicated to specific topics of interest such as low-income specific programming or Evaluation, Measurement, and Verification ("EM&V").

The Company takes stakeholder generated ideas and develops them into more concrete program parameters, which are then compiled into an RFP of candidate program designs and implementation services, which is sent annually to qualified vendors. The Company develops assumptions for new DSM programs by engaging vendors through a competitive RFP process to submit proposals for candidate program design and implementation services. As part of the bid process, basic program design parameters and descriptions of candidate programs are requested. To the extent practical, the Company prefers that the program design vendor is the same vendor that implements the final implementation. The Company believes this enables as much continuity as possible from design to implementation.

Once proposals through an RFP process are received, the Company's energy conservation group works with the Company's supply chain group to systematically review the proposals. Program designs are reviewed for responsiveness to the RFP, practicality of the design, technology requirements, staffing plan, marketing plan, reasonableness of the measures proposed, overlap with existing measures, cost reasonableness, previous experience, work history with the Company, expected ability to deliver the services proposed, and ability of the proposing firm to comply with the Company's terms and conditions, data protection requirements, and financial requirements. Proposals must contain detailed information regarding measure load profiles and market penetration projections in a specific format which allows modeling of the program as a demand-side resource when compared against other resources, including supply-side resources.

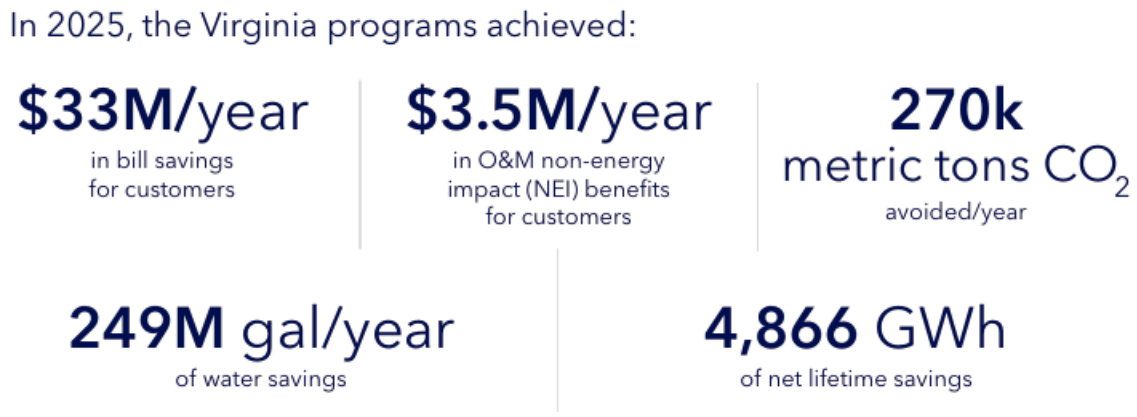
Candidate designs that are judged to be reasonable, based on preliminary review, are evaluated for cost-effectiveness from a multi-perspective approach using four of the standard tests from the California Standard Practice Manual: (i) the Participant Test, (ii) Utility Cost Test, (iii) Total Resource Cost Test, and (iv) Ratepayer Impact Measure Test. Each test uses the net present value ("NPV") of costs and benefits. Tests are conducted at a program and portfolio level.

The Company has developed the Load Management Tool to perform the cost/benefits test leveraging avoided cost benefits obtained from the Company's most recent IRP. The Company reviews the results of all four of the NPV cost/benefit test scores to evaluate whether to file for regulatory approval of a particular potential program, extension, or modification.

If the programs are cost-effective based on the modeling results, or otherwise legislatively stated to be in the public interest, the programs and pilots are filed with the SCC for approval. The SCC approval process lasts approximately eight months. For the programs that are active, the Company works with the RFP suppliers to finalize a contract for full implementation of the program. Once all details are finalized, a new DSM program or pilot can be launched for participation by eligible customers. Programs that meet the statutory criteria in Virginia are then, when feasible and practicable on a smaller scale for the targeted North Carolina customer segment, brought forth in the following year to the NCUC for consideration.

Finally, the Company conducts EM&V of all active DSM programs and files the annual EM&V report with the SCC and NCUC in June of each year. Results are shown for the prior calendar year on specific metrics, including program participation, spend, energy, and demand savings. Based on stakeholder feedback, these EM&V filings also include a "dashboard" of metrics most of interest to stakeholders. Some highlights from 2025 include:

Figure 2[1]



II. Active DSM Programs and Incremental Savings

Appendix 4D provides program descriptions for the currently active DSM programs. Included in the descriptions are the branded names used for customer communications and marketing plans that the Company is employing and its plans to achieve each program's penetration goals.

In addition to the active DSM programs, on December 1, 2025, the Company filed for SCC approval in Case No. PUR-2025-00210 for Phase XIV DSM programs, which includes new energy efficiency ("EE"), demand response ("DR") Programs, several of which will be included in the Company's Virtual Power Plant ("VPP") Pilot:

- DSM Phase XI Residential Income and Age Qualifying Program Bundle extension (EE)
- DSM Phase XI Non-residential Income and Age Qualifying Program Bundle extension (EE)
- Residential Home Energy Services Program (EE)
- Non-residential Energy Services Program (EE)
- Residential Battery Storage Pilot (DR/VPP)
- Residential Electric Vehicle Managed Charging Pilot (DR/VPP)
- Residential Electric Vehicle Managed Charging Pilot TOU (DR/VPP)
- Residential Income and Age Qualifying Battery Storage Pilot (DR/VPP)
- Residential Income and Age Qualifying Battery Storage Purchase Pilot Demand Response (DR/VPP)
- Non-residential HVAC for Small and Medium Sized Business Customers Program (DR/VPP)

[1] 2025 Evaluation, Measurement and Verification Report as filed in *Application of Virginia Electric and Power Company for approval of its 2023 DSM Update pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUR-2024-00222 (June 15, 2026).

- Bring your Own Device ("BYOD") Aggregator Access Pilot (DR/VPP)
    - Residential BYOD Aggregator Access
    - Commercial BYOD Aggregator Access
    - Industrial BYOD Aggregator Access
    - Vendor Managed BYOD Aggregator Access

The SCC issued its Final Order in Case Nos. PUR-2025-00210 and PUR-2025-00211 on August 3, 2026, approving all programs and pilots.

Appendix 4E provides program descriptions for these recently approved DSM programs.

III. Rejected DSM Programs

A list of the rejected DSM programs from prior integrated resource planning cycles is shown in Appendix 4G. These are DSM programs that were not found to be cost-effective when modeled during a particular planning cycle. Rejected programs may be re-evaluated and included in future DSM portfolios.

IV. GTSA Energy Efficiency Analysis

Enactment Clause 18 of the GTSA required, "That as part of its integrated resource plans filed between 2019 and 2028, any Phase II Utility, as that term is defined in subdivision A 1 of § 56-585.1 of the Code of Virginia, shall incorporate into its long-term plan for energy efficiency measures policy goals of reduction in customer bills, particularly for low-income, elderly, veterans, and disabled customers; reduction in emissions; and reduction in the utility's carbon intensity."

In its 2021 DSM filing, Case No. PUR-2021-00247, the Company filed a long-term plan for the Company's DSM initiatives with the goal of setting forth an achievable strategy for meeting the Virginia Clean Economy Act ("VCEA") energy efficiency targets, as well as the state energy and policy goals noted above. The long-term plan provides a vision and pathways for making every practicable effort to achieve the legislative goals over short-, medium-, and long-term time frames. The long-erm plan addresses: (i) strategic vision; (ii) achievability of GTSA and VCEA energy efficiency goals; (iii) risks, challenges, and opportunities stemming from legislative and regulatory changes; (iv) sector profiles, program design recommendations, and implementation pathways aligned with goals and high-level timelines; (v) approaches for adapting to an evolving customer market and advancements in technology; and (vi) high level forecast of energy and demand impacts, program costs, and cost-effectiveness.

The Company immediately began addressing the recommendations contained within the long-term plan and has made proposals to the SCC consistent with the recommendations therein as part of its filings for DSM in 2021-2024. The Company has made considerable progress since the implementation of a portfolio marketing strategy aimed at increasing overall awareness of its DSM programs and benefits of adopting energy conservation technologies and behaviors.

In particular, the Company notes that as part of its long-term plan for energy efficiency measures, the Company has projected spending at least 15% of all DSM-related spending on programs targeted towards low-income, elderly, and veteran populations. The Company's current DSM portfolio inclusive of the recently approved DSM programs includes 15% of all DSM program costs designed to benefit vulnerable customers.

The Company provided the 2025 DSM Long-Term Plan Update ("LTP25") in Case No. PUR-2025-00210. The LTP25 is a forward-looking report that outlines recommendations and a plan to optimize customers' participation and experience in future DSM programs. It considers the Company's DSM plans and performance since the initial long-term plan filing in 2021, as well as energy efficiency savings targets for the 2026-2028 period established in Case No. PUR-2023-00227.

The continued implementation of the active DSM programs will further carbon intensity reduction goals, reduce the number of RECs required for RPS compliance, and benefit participating customers through lower energy usage and resulting bills. The Company will continue to actively participate in the stakeholder forum, which provides transparency and inclusivity in the DSM planning process as part of its efforts to achieve the DSM policy goals set by the Commonwealth.

Enactment Clause 18 of the GTSA also directed that utility considerations of energy efficiency within its long-term plan shall include analysis of the following:

- Energy efficiency programs for low-income customers in alignment with billing and credit practices;
- Energy efficiency programs that reflect policies and regulations related to customers with serious medical conditions;
- Programs specifically focused on low-income customers, occupants of multifamily housing, veterans, elderly, and disabled customers;
- Options for combining distributed generation, energy storage, and energy efficiency for residential and small business customers;
- The extent that electricity rates account for the amount of customer electricity bills in the Commonwealth and how such extent in the Commonwealth compares with such extent in other states, including a comparison of the average retail electricity price per kWh by rate class among all 50 states;
- An analysis of each state's primary fuel sources for electricity generation, accounting for energy efficiency, heating source, cooling load, housing size, and other relevant factors; and
- Other issues as appropriate.

These items are addressed in the subsequent sections.

Considerations for Certain Customer Groups and Options for Combining Distributed Generation, Energy Storage, and Energy Efficiency

The Company's Residential Income and Age Qualifying Home Improvement Bundle Program provides in-home energy assessments and installation of select energy-saving products at no cost to eligible participants. Additionally, the Company offers certain EnergySTAR measures such as EnergySTAR appliances, EnergySTAR ceiling fans, and EnergySTAR windows to low-income customers.

The bundled version of its income and age qualifying programs was designed to ensure differing program offerings did not expire and to promote greater operational efficiencies with the Weatherization Service Provider ("WSP") network in the field, which consists of non-profit providers

performing the program field work and installing select energy-saving program measures. The program is available to qualified customers in the Company's Virginia service territory who earn 60% or less of state median or 80% of less of the local area median income, whichever is greater. It is also available to customers who are 60 years or older with a household income of 120% or less of the state or area median income. The program is available to qualified individuals living in single-family homes, multifamily homes, and mobile homes.

The House Bill 2789 solar component available to eligible customers through December 31, 2024, offered incentives to participants of the first component for the installation of photovoltaic solar panels at their residence upon completion of HVAC energy efficiency house improvements. As with the Company's other low-income programs, the Company partners with WSPs to perform community outreach and install program measures to eligible customers.

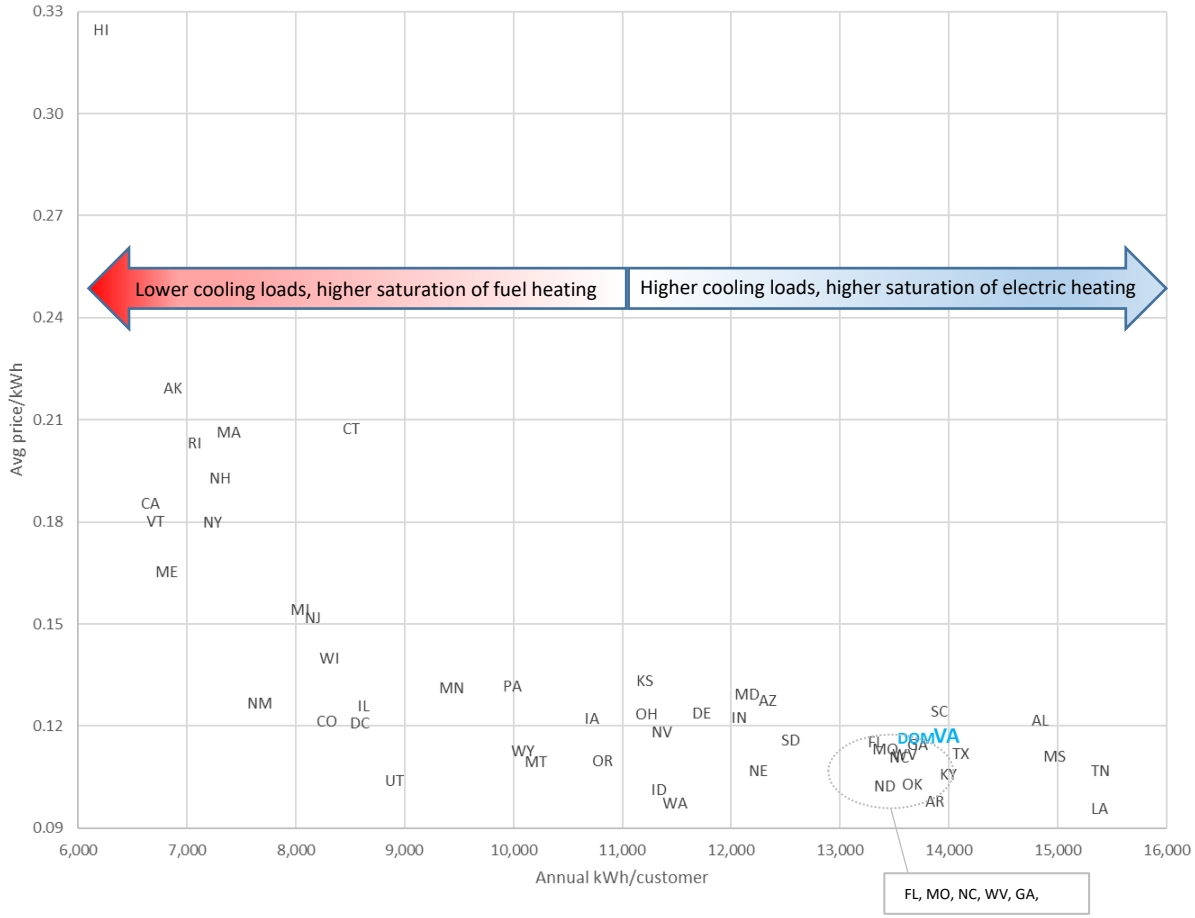
Separate from program proposals, a special subgroup focused on low-income DSM program improvements meets as part of the stakeholder process and makes valued suggestions for future program improvements that will result in better alignment with the state's federally funded program. The Company has and continues to work with the Department of Housing and Community Development to establish alignment with programs where helpful and beneficial.

Electricity Rate and Consumption Comparison

Electricity bills are driven by a combination of electricity rates and electricity consumption. The following charts show where each state and the Company falls by electricity rate and consumption.

In the residential sector, the Company and Virginia as a whole fall within a cluster of mostly southern states with below-average rates and relatively high consumption. The consumption level reflects a high saturation of electric heating equipment compared to other parts of the U.S., paired with high cooling loads.

Figure 3 – States by Residential Average Price per kWh and Consumption per Household



Notes: U.S. Energy Information Administration. Table 5A, Residential Average Monthly Bill by Census Division, and State (Annualized), https://www.eia.gov/electricity/sales_revenue_price/.

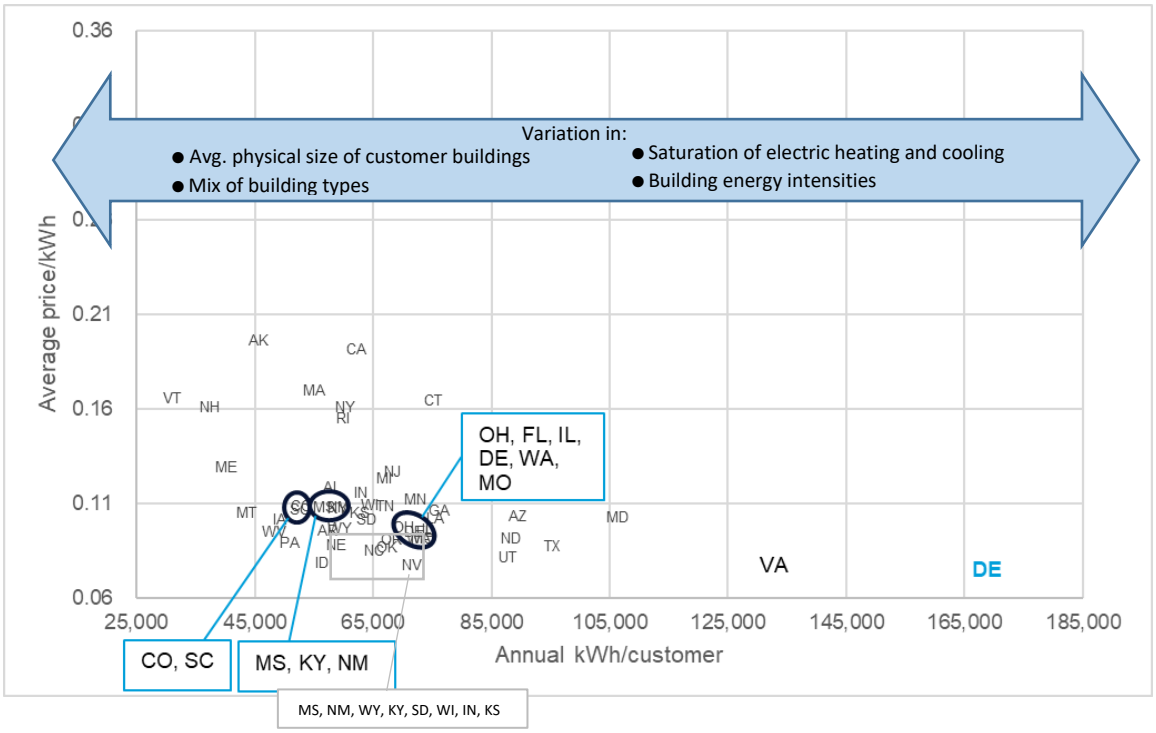
U.S. Energy Information Administration, Annual Electric Power Industry Report, Form EIA-861 detailed data files, Year: 2021, https://www.eia.gov/electricity/data/eia861/.

In the commercial sector, Virginia is an extreme outlier in consumption per customer, averaging more than 130,000 kWh per year. The Company is one of three utilities in Virginia with average commercial consumption over 100,000 kWh per year; the others are the City of Harrisonburg, Appalachian Power Co., and Virginia Tech Electrical Services. In contrast, the utility with the lowest average commercial consumption is Northern Neck Elec Coop, Inc with less than 16,000 kWh per commercial customer.

The primary drivers of commercial consumption are the size of the customer (*i.e.*, building square feet, number of employees) and the type of building activity. Denser urban areas tend to have larger commercial buildings and therefore higher average commercial consumption, and the Company's service territory captures many of Virginia's densest urban areas. The Company also has a high concentration of data centers among its commercial customers. Data centers are extremely energy intensive, as the densely packed computing equipment they contain produces waste heat that drives high space cooling loads. Because of the extreme differences among commercial customers, building efficiencies are typically compared based on energy intensity (*i.e.*, energy use per square foot) and

only among similar building types (*i.e.*, offices with offices and restaurants with restaurants). Unfortunately, data was not available to calculate energy intensity for each state, or to make more granular comparisons.

Figure 4 – States by Average Commercial Price per kWh and Average Consumption per Commercial Customer



Note: U.S. Energy Information Administration. Table 5B. Commercial Average Monthly Bill by Census Division, and State (Annualized). https://www.eia.gov/electricity/sales_revenue_price/

National Comparison of Primary Fuel Sources for Generation

The Company engaged DNV to analyze fuel source for generation, as well as the additional metrics referred to in the legislation. This analysis is provided in Appendix 3J in the 2024 IRP.

Other Relevant Issues for Energy Efficiency Analysis

The Company's Proposed Energy Efficiency Savings Targets Report, filed with the SCC in Case No. PUR-2023-00227, provides a robust discussion of other relevant issues for energy efficiency analysis, including the principles of feasibility and achievability, legislative and regulatory requirements in the Commonwealth of Virginia, experience from historical programs, the availability and achievability of programmatic energy efficiency savings in the market; and the Company's actual experience administering DSM programs. Appended thereto is the most recent Energy Efficiency Potential Study, conducted by DNV, which assessed the potential for electric energy (kWh) and demand (kW) savings from company-sponsored DSM programs over 10 years starting in 2024 for Dominion Energy's Virginia service territory.

The Company's Long-Term Plan ("LTP") 2.0, which was part of the 2025 DSM proceeding, provides a detailed overview of the Company's progress and continued commitment to improvement, which includes optimizing customers' participation in the Company's DSM Program portfolio offering and experience in future DSM programs. The LTP 2.0 outlines that energy savings targets for years 2026-2028 cannot be achieved in a cost-effective manner. The Company's third-party consultant conducted a scenario analysis, based on measure-level inputs from the Company's 2024 Potential Study, to explore pathways towards meeting the targets set forth in Case No. PUR-2023-00227, resulting in Scenarios 1 and 2. The initial pathway, Scenario 1, maximizes the achievable amount of cost-effective energy savings and found that savings would fall short of set target. Scenario 2's pathway could theoretically achieve the Commission ordered goals for 2026-2028, however, it is not cost-effective. Specifically, Scenario 2 would require an additional and imprudent investment of more than $1.4 billion over the three-year period. The Company is continuing to evaluate the best options set forth for Scenario 1 and is also pursuing another potential study that is anticipated to be complete at the end of 2026.

Appendix 4D: Description of Active DSM Programs

Residential Energy Efficiency Kits Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2021 – 2046
NC Duration: Future

Program Description:
This Program provides qualifying residential customers with new customer accounts the opportunity to receive Welcome Kits. The Welcome Kit will initially include a Tier 1 advanced power strip and an educational insert informing customers about opportunities to manage their energy use and how to opt into receiving additional free measures by going online to the program website or calling the program hotline. To receive the additional measures, customers will have to confirm their address and account status and answer a few questions to confirm the measures will be of value in producing electric energy savings in the home. Additionally, customers will receive educational materials on proper use of each measure, energy use in general, and energy savings available through other Company DSM programs.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Home Energy Evaluation Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2021 – 2046
NC Duration: 2022 – 2046

Program Description:
This Program targets high users of electricity with an incentive to conduct a comprehensive and deep whole house diagnostic home energy assessment.

The proposed program re-design incorporates key program measures from the Company's Phase VII Residential Home Energy Assessment Program into the Phase VIII Residential Home Retrofit Program Bundle. A-line LEDs are not included in the program redesign in response to recent EISA-driven changes to baseline efficiency. Program design introduces a handful of select new measures including the replacement of Electric Baseboard Heating with Air Source Heat Pump, High Efficiency Room AC Upgrades, and Shower Thermostats.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Midstream EE Products Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2021 – 2046
NC Duration: Future

Program Description:
This Program consists of enrolling equipment distributors into the Program through an agreement to provide point-of-sales data in an agreed upon format each month. These monthly data sets will contain, at minimum, the data necessary to validate and quantify the eligible equipment that has been delivered for sale in the Company's service territory. In exchange for the data sets, the distributor will discount the rebate-eligible items sold to end customers. This Program aims to increase the availability and uptake of efficient equipment for the Company's non-residential customers.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Smart Home Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2022 – 2046
NC Duration: 2023 – 2046

Program Description:
This Program provides the Company's residential customers a suite of smart home products that provide seamless integration in the home. The program will deliver the energy efficient measures bundled in two versions of a Smart Home Kit, so that customers can benefit from a fully integrated set of compatible smart products.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Virtual Audit Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2022 – 2046
NC Duration: 2023 – 2046

Program Description:
This Program offers residential customers a self-directed home energy assessment using an audit software, completed entirely by the customer, with no trade ally entering the home. Customers would be directed to a website or toll-free number where they would answer a set of questions with answers specific to the conditions and systems in their home with aids to help them answer accurately.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Water Savings (EE) Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2022 – 2046
NC Duration: 2022-2046

Program Description:
Program is designed to give the Company's residential customers control over their water related energy use. The proposed Program leverages the installation of smart communicating water heating and pool pump technologies to facilitate more efficient operation while reducing

overall electricity usage and peak demand response. Customers have the option to purchase a qualified program product online, in-store, equipment distributor, or through qualified local trade allies.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Water Savings (Demand Response) Program

Target Class: Residential
VA Program Type: Demand Response
NC Program Type: Demand Response
VA Duration: 2022 – 2046
NC Duration: 2022 – 2046

Program Description:
All residential customers who purchase and install a qualified product (EE component) will be offered the opportunity to enroll in the peak demand reduction (DR) component of the DR Program. Additionally, customers who have previously purchased a qualifying product and who have the eligible product installed, will be offered the opportunity to enroll in the DR component of the Program. Customers would be allowed to opt-out of a certain number of events.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Agricultural Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2022 – 2046
NC Duration: Future

Program Description:
This Program provides qualifying non-residential customers with incentives to implement specific energy efficiency measures to help agribusinesses replace aging, inefficient

equipment and systems with new, energy-efficient technologies. The Program is designed to help agricultural customers make their operations more energy-efficient by providing incentives for efficient agricultural equipment and lighting specifically used in agricultural applications.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Building Automation

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2022 – 2046
NC Duration: Future

Program Description:
This Program provides qualifying non-residential customers with incentives to install new building automation systems in facilities that do not have centralized controls or have an antiquated system that requires full replacement.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

Non-Residential Building Optimization

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2022 – 2046
NC Duration: Future

Program Description:
This Program provides qualifying non-residential customers with incentives for the installation of energy efficiency improvement, consisting of recommissioning measures. The Program seeks to capture energy savings through control system audits and tune-up measures in facilities with Building Energy Management Systems.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

Non-Residential Engagement Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2022 – 2046
NC Duration: Future

Program Description:
The Program engages commercial buildings in energy management best practices that increase awareness of operational and behavioral energy savings opportunities. The Program educates and trains businesses' facility management staff on ways to achieve energy savings through optimization of building energy performance and integrating ongoing commissioning best practices into their operations.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

Residential Income and Age Qualifying Home Energy Report Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2023 – 2046
NC Duration: Future

Program Description:
This Program offers the opportunity for low income qualifying customers to save energy in their homes while providing incentives for verified energy savings.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Small Business Behavioral Program

Target Class: Residential
VA Program Type: Energy Efficiency

NC Program Type: Energy Efficiency
VA Duration: 2023 – 2046
NC Duration: Future

Program Description:
This Program provides small businesses with customized business energy report, either digitally or through mail, with energy saving tips, forecasting, and recommendations. The proposed program design also incorporates higher touch customer engagement, which engages small business owners in a quick online experience to learn more about their energy usage, find customized ways to save energy, provide data to the program to improve energy savings personalization for each business segment and cross-promote other DSM programs in addition to connecting the customer with the program design vendor's energy advisors.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Lighting Systems & Controls Program
Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2023 – 2046
NC Duration: Future

Program Description:
This Program provides qualifying non-residential customers with an incentive to implement more efficient lighting technologies that can produce verifiable savings. The Program promotes the installation of lighting technologies including but not limited to LED based bulbs and lighting control systems.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Health Care Program
Target Class: Non-Residential

VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2023 – 2046
NC Duration: Future

Program Description:
This Program provides the health care customer segment and will provide those qualifying non-residential customers with incentives to install energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Hotel and Lodging Program
Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2023 – 2046
NC Duration: Future

Program Description:
This Program targets the hotel and lodging customer segment and provides those qualifying non-residential customers with incentives to install energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Voltage Optimization
Target Class: Non-Residential/Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2023 – 2046

NC Duration: Future

Program Description:
Voltage optimization (“VO”) will reduce energy consumption for a wide cross-section of customers. Control of the program will be implemented on Dominion Energy equipment, but 98-99% of the energy reduction occurs behind the meter at the end-use loads. Customers will see benefits in reduced bills due to reductions in both energy consumption and peak demand.

Program Marketing:
Not Applicable

Residential Peak Time Rebate Program

Target Class: Residential
VA Program Type: Energy Efficiency/Demand Response
NC Program Type: Energy Efficiency/Demand Response
VA Duration: 2024 – 2046
NC Duration: Future

Program Description:
This Program enables residential customers to reduce their energy usage consumption during peak time periods as called upon by the Company. During peak time rebate event days, proposed program design will alert customers with text messaging, emails or outbound telemarketing voicemail, as well as by utilizing the Company’s dominionenergy.com website with banner announcements informing participants an event is in progress

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Custom Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2024 – 2046
NC Duration: Future

Program Description:

This Program provides qualifying non-residential customers, with a focus on larger facilities with demand greater than 300 kW, with the technical support and incentives needed to pursue non-standard, more complex energy efficiency projects. Qualifying non-residential customers develop tailored projects that best meet their unique facility and organizational goals while achieving savings from a diverse mix of measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Electric Vehicle (EV) Pilot Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2024 – 2046
NC Duration: Future

Program Description:
The proposed program pilot is running in parallel with the current Residential Electric Vehicle Demand Response Program. Instead of communicating with the electric vehicle charger, the proposed pilot program allows for integration with newer technology onboard vehicle telematics to capture charging data and control the charging rate during load curtailment events dispatched by the Company.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Energy Efficient Products Marketplace Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2024 – 2046
NC Duration: Future

Program Description:
The Program provides eligible residential customers an incentive to purchase specific energy efficient appliances with a rebate through an online marketplace and through participating retail stores.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to direct mail, bill inserts, web content, social media, and outreach events.

Residential Customer Engagement Program

Target Class:	Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency
VA Duration:	2024 – 2046
NC Duration:	Future

Program Description:
Program provides educational insights into the customer's energy consumption via a Home Energy Report (on-line and/or paper version). The Home Energy Report is intended to provide periodic suggestions on how to save energy based upon analysis of the customer's energy usage. Customers can opt-out of participating in the Program at any time.

Program Marketing:
Not applicable.

Residential Income and Age Qualifying Home Improvement Program Bundle

Target Class:	Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency
VA Duration:	2024 – 2046
NC Duration:	2024 – 2046

Program Description:
The bundled version of the Residential Income and Age Qualifying Home Improvement Program combines the Company's existing HB 2789 HVAC Program measures in addition to the Phases IX and X low-income program measures while adding several new program measures and creating a bundled income qualifying program that would provide income and age qualifying residential customers with in-home energy assessments and installation of

select energy-saving measures. Energy assessments and installations will be conducted by qualified, local weatherization service providers who currently offer weatherization related services through the Virginia Department of Housing and Community Development and have been approved by the Income and Age Qualifying Program to complete assessments and install the selected energy-saving products.

Program Marketing:
The Company markets this Program primarily through weatherization assistance providers and social services agencies.

Non-residential Income and Age Qualifying Home Improvement Program Bundle

Target Class: Non-residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2024 – 2046
NC Duration: 2024 – 2046

Program Description:
Program offers installation of select energy-saving measures to be installed in properties that house low-income and aging residents, but the electric bill is paid by the property, rather than the individual resident. This would include housing authority and master metered properties, assisted living residences, and nursing homes.

Program Marketing:
The Company markets this Program primarily through weatherization assistance providers and social services agencies.

Residential New Construction Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2024 – 2046
NC Duration: Future

Program Description:
This Program provides incentives to home builders for the construction of new homes that are ENERGY STAR certified by directly recruiting existing networks of homebuilders and Home Energy Rating System (HERS) Raters to build and inspect ENERGY STAR Certified new homes. The re-designed Residential New Construction Program expands its existing

single path offering to encourage added builder participation through a flexible entry-level approach that appropriately incentivizes builders to invest in and promote deeper energy savings. Additionally, the DSM Phase XII proposed re-design supports builders in constructing best in class above-code homes by offering a second tier to building eligibility. These two tiers consist of ENERGY STAR Version 3.1 and ENERGY STAR NextGen Tier.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential New Construction Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2024 – 2046
NC Duration: Future

Program Description:
This Program provides qualifying non-residential customers with incentives to install energy efficient measures in their new construction project. Program engineers will determine what potential energy efficiency upgrades are of interest to the owner and feasible within their budget. These measures coupled with basic facility design data will be analyzed to determine the optimized building design. This in-depth analysis will be performed using building energy simulation models, which will allow for “bundles” of measures to be tested for potential energy savings gains from interactive effects. The results will be presented to the facility owner to determine which measures(s) are to be installed. The proposed program design targets three main building-type categories –commercial buildings, industrial buildings, and data centers.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Smart Thermostat Purchase Program

Target Class: Residential
VA Program Type: Energy Efficiency

NC Program Type: Energy Efficiency
VA Duration: 2025 – 2029
NC Duration: Future

Program Description:
This Program provides an incentive to residential customers to purchase a qualifying smart thermostat through the Company's online marketplace platform and brick and mortar participating retailers. The Program is open to several thermostat manufacturers, makes, and models that meet or exceed the Energy Star requirements and have communicating technology. Rebates for the purchase of a smart thermostat are provided on a one-time basis.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Smart Thermostat Demand Response Program
Target Class: Residential
VA Program Type: Demand Response
NC Program Type: Demand Response
VA Duration: 2026 – 2046
NC Duration: Future

Program Description:
The Residential Smart Thermostat (DR) Program is a peak demand response program through which demand response is called by the Company during times of peak system demand throughout the year and thermostats of participating customers would be adjusted to achieve a specified amount of load reduction while maintaining reasonable customer comfort through a gradual increase in home temperature and allowing customers to opt-out of specific events if they choose to do so. Customers receive one-time enrollment incentive and an annual incentive for participating in the program.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Data Center Program
Target Class: Non-Residential

VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2026 – 2046
NC Duration: Future

Program Description:
This Program provides qualifying non-residential customers with incentives to install energy efficiency measures related to equipment in and operation of data centers. Program services, as well as program measure installation, for this Program will be delivered through a network of qualified contractors and/or consultants with the appropriate specialization and experience to provide relevant, up-to-date advice on the measures included in the proposed program design. The new program design builds off the momentum of the existing DSM Phase X Data Center and Server Room Program while incorporating an expanded list of energy efficiency measures and funding for small, medium-sized, and larger data center customers. The program design measure list includes computer and power distribution equipment, HVAC, lighting, controls, and whole-building analysis options.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a program implementation vendor and/or contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Enhanced Prescriptive Program
Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 2026 – 2046
NC Duration: Future

Program Description:
The proposed program provides qualifying non-residential customers with incentives for the installation of refrigeration, commercial kitchen equipment, HVAC improvements, window film installation and maintenance and installation of other program-specific, energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Small Business Improvement Program (EE)
Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: 20261 – 2046
NC Duration: Future

Program Description:
The proposed program design offers a comprehensive and flexible approach that includes an energy use assessment to identify and prioritize energy-saving opportunities for qualifying small business customers along with financial incentives for the installation of specific energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Distributed Generation Program (DR)
Target Class: Non-Residential
VA Program Type: Demand-Side Management
VA Duration: 2026 – 2046

Program Description:
The Program provides qualifying customers with an incentive to curtail load by operating backup generation upon request. The Program is implemented by a contractor who is responsible for enabling remote operation and monitoring the customer's power generators, and for dispatching load during curtailment events under the direction of the Company. The program will provide participating customers a monthly incentive to allow their on-site backup generators to be remotely activated by the program implementation vendor during load curtailment events.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

Non-Residential Curtailment Demand Response (DR)
Target Class: Non-Residential
VA Program Type: Demand Response
VA Duration: 2026 – 2046

Program Description:
The program design targets medium sized and large commercial and industrial customers to curtail their energy usage using manual load curtailment during times of peak system demand. Each participating customer (facility) will have a curtailment plan developed, also known as a load reduction plan, which is specific to the facility and guided by engineering assessments put together by the program implementation vendor in collaboration with facility staff, factoring in the opportunity cost of participation, facility equipment and operations, and staff availability.

Program Marketing:
Marketing is handled by the Company’s implementation vendor.

Appendix 4D-1 – Active Programs Non-Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
I	CHVC	Commercial HVAC Upgrade Program	1,777	226	-	-	-	-	-	-	-	-	-	-	-	-
I	EALI	Low Income Program	1,014	691	259	75	-	-	-	-	-	-	-	-	-	-
II	CDUC	Commercial Duct Testing & Sealing Program	29,477	29,548	29,521	29,492	29,496	29,487	29,496	29,545	29,506	29,492	29,498	29,477	29,470	26,040
II	EAR1	Residential Home energy Check Up	2,706	258	-	-	-	-	-	-	-	-	-	-	-	-
II	RDUC	Residential Duct Testing & Sealing Program	409	409	409	409	409	406	374	304	66	9	-	-	-	-
II	RHEH	Heat Pump Upgrade Program	6,941	6,941	6,839	3,441	629	399	87	-	-	-	-	-	-	-
III	CHV2	Non-Residential Heating and Cooling Efficiency Program	19,850	19,921	19,913	19,858	19,574	17,426	14,836	9,458	2,390	-	-	-	-	-
III	CLT2	Non-Residential Lighting Systems & Controls Program	36,851	26,735	15,742	8,361	115	-	-	-	-	-	-	-	-	-
III	CSWF	Non-Residential Window Film	2,126	1,307	64	3	-	-	-	-	-	-	-	-	-	-
IV	EAL3	Income and Age Qualifying Home Improvement Program	2,791	2,791	2,695	2,792	2,442	1,378	734	734	596	195	104	-	-	-
IX	CAGR	Non-Residential Agricultural	6,609	8,870	8,870	8,870	8,870	8,870	8,870	8,870	8,870	8,870	8,870	8,870	8,870	8,870
IX	CBAS	Non-Res Building Automation Program	589	589	589	589	589	536	-	-	-	-	-	-	-	-
IX	CBOT	Non-Res Building Optimization	30,502	25,378	25,884	17,722	13,171	4,760	711	625	521	457	455	194	-	-
IX	CENG	Non-Res Engagement Program	134	147	147	147	147	135	-	-	-	-	-	-	-	-
IX	CNR2	Non-Residential Enhanced Prescriptive Program	20,663	20,525	7,307	2,029	2,030	1,855	1,854	1,862	1,852	1,851	1,845	1,842	1,852	1,851
IX	EAL4	Enhancement of Residential Income and Age Qualifying	2,111	2,111	2,103	2,035	2,021	2,022	2,023	2,009	1,994	1,992	1,992	1,993	1,969	1,946
IX	EALS	Low-Income HVAC HB 2789 (Solar Component)	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059
IX	RSMH	Residential Smart Home Program	1,130	1,529	1,529	1,529	1,529	1,529	1,529	1,361	0	0	0	0	0	0
IX	RVAU	Residential Virtual Audit Program	5,568	5,566	5,428	5,460	5,326	5,169	5,169	5,169	5,169	5,169	5,169	5,169	5,169	4,639
IX	RWDR	Residential Water Savings (DR) Program	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670
IX	RWEE	Residential Water Savings (EE) Program	2,229	2,706	2,706	2,706	2,706	2,706	2,706	2,706	2,706	2,706	2,706	1,870	66	-
V	RLED	Residential Retail LED Lighting Program (NC only)	1,652	1,652	1,652	1,652	1,652	1,652	1,652	1,652	1,652	1,652	1,652	1,539	1,113	-
V	SBIP	Small Business Improvement Program	14,659	14,727	14,714	14,659	14,660	14,088	10,130	5,798	2,632	477	-	-	-	-
VI	CNRP	Non-Residential Prescriptive Program	12,709	7,010	946	-	-	-	-	-	-	-	-	-	-	-
VII	CHV3	Non-Residential Heating and Cooling Efficiency Program	37,132	37,229	37,260	37,140	37,132	37,107	37,174	37,246	37,217	37,140	34,828	34,180	21,813	3,474
VII	CLT3	Non-Residential Lighting Systems & Controls Program	8,314	8,325	8,323	8,313	8,302	5,817	3,031	1,724	-	-	-	-	-	-
VII	CSW2	Non-Residential Window Film Program	228	229	228	228	221	119	92	29	3	-	-	-	-	-
VII	CTSM	Non-Residential Small Manufacturing Program	4,000	4,011	4,009	4,000	4,000	4,000	4,003	4,011	3,995	2,492	469	-	-	-
VII	CTSO	Non-Residential Office Program	17,669	17,694	15,697	15,421	6,742	23	-	-	-	-	-	-	-	-
VII	RAR2	Residential Appliance Recycling Program (v2)	451	451	277	242	186	75	-	-	-	-	-	-	-	-
VII	REE2	Residential Efficient Products Marketplace Program	265	265	262	265	265	265	262	265	265	265	263	265	265	265
VII	REEC	Residential Efficient Products Marketplace Program	70,961	70,946	70,946	70,965	70,965	70,963	70,954	70,946	70,953	70,965	66,837	46,863	30,925	12,166
VII	RTHO	Home Energy Assessment	5,834	5,832	5,832	5,834	5,834	5,834	5,829	5,567	4,150	1,889	301	-	-	-
VIII	CEEP	Non-Residential EE Products	3,458	3,700	3,808	3,605	3,596	3,724	3,459	3,819	3,591	3,356	3,161	2,916	3,054	3,062
VIII	CMFP	Non-Residential Multifamily Program	300	300	300	299	300	294	239	167	45	16	2	-	-	-
VIII	CNCR	Non-Residential New Construction	28,893	29,334	28,510	28,656	27,746	29,364	28,859	29,599	27,101	25,939	25,480	25,872	26,330	24,691
VIII	REVDR	Residential Electric Vehicle Peak Shaving (DR)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VIII	REVEE	Residential Electric Vehicle (EE)	95	95	95	95	95	94	84	70	51	26	-	-	-	-
VIII	RHR2	Residential Enhanced Home Retrofit	4,028	4,692	4,692	4,692	4,692	4,692	4,692	4,692	4,692	4,692	4,692	4,692	4,692	4,692
VIII	RHRF	Residential Home Retrofit	200	200	200	200	199	199	199	199	199	199	199	196	183	175
VIII	RHVC	Residential Low Income and Age Qualifying HVAC HB 2789	1,588	1,588	1,580	1,513	837	580	519	519	519	519	519	516	514	513
VIII	RKTS	Residential EE Kits	2,690	2,148	1,607	1,023	577	545	481	133	117	94	89	78	68	63
VIII	RMFP	Residential Multifamily Program	501	500	428	414	346	323	146	146	146	146	145	145	142	139
VIII	RMHP	Residential Manufactured Housing Program	81	81	76	41	30	30	28	28	25	25	23	23	23	23
VIII	RNCR	Residential New Construction	10,376	10,376	10,375	10,375	10,374	10,375	10,376	10,376	10,375	10,375	10,375	10,376	10,376	10,376
VIII	RTDR	Residential Smart Thermostat (DR)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VIII	RTEE	Residential Smart Thermostat (EE)	3,496	3,497	3,494	3,211	2,056	956	383	-	-	-	-	-	-	-
VIII	SBI2	Non-Residential Small Business Improvement Program	5,349	5,151	4,959	4,828	4,811	4,774	4,265	3,465	2,033	930	699	697	700	693
X	CDAC	Non Res Data Center and Server Rooms	914	914	912	914	585	585	584	585	585	573	572	573	573	573
X	CHA4	Non-Residential Hotel and Lodging	26,486	53,139	58,506	58,506	58,506	58,506	58,506	58,506	58,506	39,612	13,361	302	301	268
X	CHT4	Non-Residential Health Care	2,595	5,207	5,771	5,771	5,771	5,771	5,771	5,771	4,354	1,785	3	3	3	3
X	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	25,505	25,538	25,543	25,464	25,504	25,493	25,510	25,553	17,522	8,265	4,083	1,953	-	-
X	CSBB	Small Business Behavioral	628	747	604	-	-	-	-	-	-	-	-	-	-	-
X	RIAQ	Residential IAQ Enhancements	1	1	1	1	1	1	1	1	1	1	1	1	1	1
X	RLMI	Residential IAQ Home Energy Report	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X	VOPT	Voltage Optimization	35,633	71,265	106,898	142,530	178,163	213,795	249,428	275,573	284,308	284,308	284,308	284,308	284,308	284,308
X	VOPT NONJU	VOPT for Non-Jurisdictional class	4,242	8,484	12,726	16,968	21,210	25,452	29,695	32,807	33,847	33,847	33,847	33,847	33,847	33,847

Appendix 4D-1 – Active Programs Non-Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	2040	2041	2042	2043	2044	2045	2046
I	CHVC	-	-	-	-	-	-	-
I	EALI	-	-	-	-	-	-	-
II	CDUC	16,392	12,017	5,980	-	-	-	-
II	EAR1	-	-	-	-	-	-	-
II	RDUC	-	-	-	-	-	-	-
II	RHEH	-	-	-	-	-	-	-
III	CHV2	-	-	-	-	-	-	-
III	CLT2	-	-	-	-	-	-	-
III	CSWF	-	-	-	-	-	-	-
IV	EAL3	-	-	-	-	-	-	-
IX	CAGR	8,870	8,870	8,870	8,870	8,870	8,870	6,011
IX	CBAS	-	-	-	-	-	-	-
IX	CBOT	-	-	-	-	-	-	-
IX	CENG	-	-	-	-	-	-	-
IX	CNR2	1,766	581	3	-	-	-	-
IX	EAL4	1,945	1,945	1,945	1,875	1,850	1,850	1,849
IX	EALS	2,059	2,059	2,059	2,059	2,059	2,059	2,059
IX	RSMH	0	-	-	-	-	-	-
IX	RVAU	531	125	121	-	-	-	-
IX	RWDR	2,670	2,670	2,670	2,670	2,670	2,670	2,670
IX	RWEE	-	-	-	-	-	-	-
V	RLED	-	-	-	-	-	-	-
V	SBIP	-	-	-	-	-	-	-
VI	CNRP	-	-	-	-	-	-	-
VII	CHV3	-	-	-	-	-	-	-
VII	CLT3	-	-	-	-	-	-	-
VII	CSW2	-	-	-	-	-	-	-
VII	CTSM	-	-	-	-	-	-	-
VII	CTSO	-	-	-	-	-	-	-
VII	RAR2	-	-	-	-	-	-	-
VII	REE2	171	-	-	-	-	-	-
VII	REEC	-	-	-	-	-	-	-
VII	RTHO	-	-	-	-	-	-	-
VIII	CEEP	2,926	2,623	2,742	2,475	2,701	2,593	1,528
VIII	CMFP	-	-	-	-	-	-	-
VIII	CNCR	10,530	4,938	4,938	4,938	4,929	4,938	3
VIII	REVDR	-	-	-	-	-	-	-
VIII	REVEE	-	-	-	-	-	-	-
VIII	RHR2	4,692	4,692	4,692	4,692	4,692	4,692	4,301
VIII	RHRF	160	160	150	144	142	141	141
VIII	RHVC	359	254	103	59	42	42	42
VIII	RKTS	50	46	23	-	-	-	-
VIII	RMFP	138	137	130	129	105	7	1
VIII	RMHP	21	0	0	-	-	-	-
VIII	RNCR	10,374	10,374	10,375	10,376	10,376	10,375	10,250
VIII	RTDR	-	-	-	-	-	-	-
VIII	RTEE	-	-	-	-	-	-	-
VIII	SBI2	513	337	100	6	-	-	-
X	CDAC	517	-	-	-	-	-	-
X	CHA4	195	8	8	8	-	-	-
X	CHT4	3	0	0	0	0	0	0
X	CLT4	-	-	-	-	-	-	-
X	CSBB	-	-	-	-	-	-	-
X	RIAQ	1	1	1	1	-	-	-
X	RLMI	-	-	-	-	-	-	-
X	VOPT	284,308	284,308	284,308	284,308	284,308	284,308	284,308
X	VOPT NONJU	33,847	33,847	33,847	33,847	33,847	33,847	33,847

Appendix 4D-1 – Active Programs Non-Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
XI	CLIB	Non-Residential Income and Age Qualifying Bundle	513	1,026	1,619	2,052	2,564	3,077	3,238	3,238	3,238	3,238	3,238	3,238	3,238	3,238
XI	CNR3	Non-Residential Prescriptive Bundle	5,532	5,201	4,896	2,755	1,657	1,359	1,361	1,358	1,359	1,303	1,294	1,285	1,115	765
XI	CST4	Non-Residential Custom	11,457	26,994	44,496	49,859	49,859	49,859	49,859	49,859	49,859	49,859	39,820	24,774	8,669	110
XI	RCEB2	Residential Customer Engagement Program (Extension)	10,508	7,756	7,135	6,058	0	0	0	0	0	0	0	0	0	0
XI	REEC3	Residential Efficient Products Marketplace Program (Extension)	5,476	5,474	6,483	6,779	6,779	6,779	6,779	6,779	6,779	6,779	6,779	6,779	6,779	6,779
XI	RLIB	Residential Income and Age Qualifying Bundle	4,288	8,576	13,624	18,912	25,045	31,179	36,801	36,801	36,801	36,801	36,801	36,801	36,801	36,801
XI	RPIL	Residential Telematics Vehicle Charger Pilot	230	569	-	-	-	-	-	-	-	-	-	-	-	-
XI	RPTR	Residential Peak Time Rebate	16,466	39,669	53,142	59,878	59,878	59,878	59,878	59,878	59,878	59,878	59,878	59,878	59,878	59,878
XII	CNCHW	Non-Residential New Construction	8,471	23,346	47,504	75,650	92,070	92,070	92,070	92,070	92,070	92,070	92,070	92,070	92,070	92,070
XII	RNCICF	Residential New Construction	1,915	5,208	8,793	12,602	14,225	14,225	14,225	14,225	14,225	14,225	14,225	14,225	14,225	14,225
XII	RSTCREE	Residential Smart Thermostat (EE)	513	1,168	1,878	2,587	2,920	2,920	2,920	2,920	2,801	2,079	1,366	653	-	-
XIII	CDAC2	Non-Residential Data Center and Server Rooms	6,764	13,528	20,655	28,504	36,458	39,773	39,773	39,773	39,773	39,773	39,773	39,773	39,773	39,773
XIII	CNR4	Non-Residential Enhanced Prescriptive Bundle	9,355	17,789	26,683	35,577	44,471	45,177	45,177	42,965	34,226	25,488	16,749	8,010	-	-
XIII	DG2	Commercial Distributed Generation Program V2	20,574	41,260	57,474	70,891	80,396	75,140	75,140	75,140	75,140	75,140	75,140	75,140	75,140	75,140
XIII	NRCDR	Non-Residential Curtailment Program (PTR)	33,578	61,560	67,156	67,156	67,156	67,156	67,156	67,156	67,156	67,156	67,156	67,156	67,156	67,156
XIII	RSTCRDR2	Residential Smart Thermostat (DR) (Phase 12 Updated Costs)	21,126	35,026	45,615	55,932	66,089	68,619	68,619	68,619	68,619	68,619	68,619	68,619	68,619	68,619
XIII	SBI3	Non-Residential Small Business Improvement Enhanced Program	2,340	5,191	8,157	11,092	14,188	15,478	15,478	15,478	15,478	15,478	13,672	10,576	7,481	4,497
XIV	CDBYOD	BYOD - Non Res Commercial Aggregation Program (DR)	-	4,319	8,638	12,852	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171
XIV	CDBYODI	BYOD - Industrial Aggregation Program (DR)	-	17,171	34,342	51,618	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789
XIV	CDSMBDR	Non-res. HVAC for small size and mid-sized customers (DR)	-	1,836	4,591	7,344	10,098	12,851	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769
XIV	CSEGEVAL	Non-Res Energy Service Program (EE)	-	11,225	23,672	37,881	52,317	66,764	67,968	67,968	67,968	59,499	48,791	37,027	24,407	11,673
XIV	RDBATWC	Residential Battery Storage Pilot (DR) (With NEM Credits)	-	5,532	9,354	13,411	15,645	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659
XIV	RDBYOD	BYOD - Residential Aggregation Program (DR)	-	4,003	5,372	6,742	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954
XIV	RDBYODUL	BYOD - Aggregator Program Residential Cust Managed (DR)	-	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	Res EV Managed Charging DR Pilot TOU	-	91	174	264	362	362	362	362	362	362	362	362	362	362
XIV	RDEVMCPUL	Residential EV Managed Charging Program (DR)	-	287	565	847	1,146	1,214	1,214	1,214	1,214	1,214	1,180	1,180	1,180	1,180
XIV	RDIAQBAT	Residential Battery Storage DR for IAQ Customers (DR)	-	657	1,314	1,970	2,651	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654
XIV	RSEGEVAL	Res. Home Energy Services Program (EE)	-	6,501	12,353	18,529	25,681	32,848	35,834	35,834	35,834	35,834	35,834	35,834	35,834	35,834
		Total	**668,241**	**908,359**	**1,082,743**	**1,236,912**	**1,356,809**	**1,407,954**	**1,441,412**	**1,456,345**	**1,428,154**	**1,367,944**	**1,292,113**	**1,214,962**	**1,142,175**	**1,073,599**

Appendix 4D-1 – Active Programs Non-Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	2040	2041	2042	2043	2044	2045	2046
XI	CLIB	3,238	3,238	3,238	3,238	3,238	3,193	2,653
XI	CNR3	447	447	242	11	-	-	-
XI	CST4	71	-	-	-	-	-	-
XI	RCEB2	0	0	0	0	0	0	0
XI	REEC3	6,438	4,314	2,087	5	4	-	-
XI	RLIB	36,801	36,801	36,801	36,801	36,801	36,801	36,290
XI	RPIL	-	-	-	-	-	-	-
XI	RPTR	59,878	59,878	59,878	59,878	59,878	59,878	59,878
XII	CNCHW	92,070	92,070	92,070	92,070	92,070	92,070	86,041
XII	RNCICF	14,225	14,225	14,225	14,225	14,225	14,225	14,225
XII	RSTCREE	-	-	-	-	-	-	-
XIII	CDAC2	39,773	35,133	27,178	19,223	11,984	5,088	-
XIII	CNR4	-	-	-	-	-	-	-
XIII	DG2	75,140	75,140	75,140	75,140	75,140	75,140	75,140
XIII	NRCDR	67,156	67,156	67,156	67,156	67,156	67,156	67,156
XIII	RSTCRDR2	68,619	68,619	68,619	68,619	68,619	68,619	68,619
XIII	SBI3	2,079	-	-	-	-	-	-
XIV	CDBYOD	17,171	17,171	17,171	17,171	17,171	17,171	17,171
XIV	CDBYODI	68,789	68,789	68,789	68,789	68,789	68,789	68,789
XIV	CDSMBDR	13,769	13,769	13,769	13,769	13,769	13,769	13,769
XIV	CSEGEVAL	0	0	0	0	0	0	0
XIV	RDBATWC	15,659	15,659	15,659	15,659	15,659	15,659	15,659
XIV	RDBYOD	8,954	8,954	8,954	8,954	8,954	8,954	8,954
XIV	RDBYODUL	1,097	1,097	1,097	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	362	362	362	362	337	337	362
XIV	RDEVMCPUL	1,180	1,180	1,180	1,180	1,180	1,180	1,214
XIV	RDIAQBAT	2,654	2,654	2,654	2,654	2,654	2,654	2,654
XIV	RSEGEVAL	35,834	31,653	24,486	17,320	10,834	4,924	0
		1,014,444	**988,301**	**963,818**	**939,779**	**926,149**	**913,097**	**886,682**

Appendix 4D-2 – Active Programs Coincidental Summer Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
I	CHVC	Commercial HVAC Upgrade Program	1,734	112	-	-	-	-	-	-	-	-	-	-
I	EALI	Low Income Program	457	218	57	7	-	-	-	-	-	-	-	-
II	CDUC	Commercial Duct Testing & Sealing Program	28,749	28,818	28,791	28,763	28,766	28,758	28,767	28,815	28,777	28,763	28,769	28,749
II	EAR1	Residential Home energy Check Up	966	-	-	-	-	-	-	-	-	-	-	-
II	RDUC	Residential Duct Testing & Sealing Program	176	176	176	176	176	169	165	111	64	-	-	-
II	RHEH	Heat Pump Upgrade Program	4,107	4,107	3,480	1,519	591	178	-	-	-	-	-	-
III	CHV2	Non-Residential Heating and Cooling Efficiency Program	12,189	12,224	12,215	12,194	10,177	6,570	3,183	2,072	4	-	-	-
III	CLT2	Non-Residential Lighting Systems & Controls Program	30,132	19,329	11,182	236	-	-	-	-	-	-	-	-
III	CSWF	Non-Residential Window Film	2,058	1,266	27	-	-	-	-	-	-	-	-	-
IV	EAL3	Income and Age Qualifying Home Improvement Program	1,595	1,595	1,595	1,595	1,159	393	286	286	189	56	-	-
IX	CAGR	Non-Residential Agricultural	4,232	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254
IX	CBAS	Non-Res Building Automation Program	312	536	536	536	536	223	-	-	-	-	-	-
IX	CBOT	Non-Res Building Optimization	5,601	7,555	7,067	4,879	2,887	849	19	19	19	19	14	1
IX	CENG	Non-Res Engagement Program	63	108	108	94	108	45	-	-	-	-	-	-
IX	CNR2	Non-Residential Enhanced Prescriptive Program	19,855	19,721	7,085	1,973	1,973	1,798	1,798	1,805	1,795	1,795	1,788	1,785
IX	EAL4	Enhancement of Residential Income and Age Qualifying	1,438	1,431	1,423	1,322	1,321	1,321	1,315	1,296	1,284	1,282	1,282	1,281
IX	EALS	Low-Income HVAC HB 2789 (Solar Component)	1,053	1,053	1,053	1,053	1,053	1,053	1,053	1,053	1,053	1,053	1,053	1,053
IX	RSMH	Residential Smart Home Program	78	134	134	134	134	134	134	56	0	0	0	0
IX	RVAU	Residential Virtual Audit Program	1,507	1,506	1,483	1,477	1,393	1,393	1,477	1,393	1,477	1,477	1,393	1,393
IX	RWDR	Residential Water Savings (DR) Program	1,558	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670
IX	RWEE	Residential Water Savings (EE) Program	820	1,488	1,488	1,463	1,405	1,405	1,463	1,488	1,488	1,463	1,405	585
V	RLED	Residential Retail LED Lighting Program (NC only)	762	762	762	762	762	762	762	762	762	762	762	762
V	SBIP	Small Business Improvement Program	11,547	11,600	11,590	11,547	11,548	10,151	5,889	3,571	1,283	-	-	-
VI	CNRP	Non-Residential Prescriptive Program	11,494	6,639	26	-	-	-	-	-	-	-	-	-
VII	CHV3	Non-Residential Heating and Cooling Efficiency Program	8,879	8,968	8,931	8,953	8,970	8,939	8,886	8,971	8,929	8,945	8,581	8,026
VII	CLT3	Non-Residential Lighting Systems & Controls Program	7,254	7,264	7,262	7,254	6,830	3,994	1,959	-	-	-	-	-
VII	CSW2	Non-Residential Window Film Program	159	159	159	159	121	67	62	3	-	-	-	-
VII	CTSM	Non-Residential Small Manufacturing Program	2,286	2,292	2,291	2,286	2,286	2,286	2,288	2,292	2,262	1,210	-	-
VII	CTSO	Non-Residential Office Program	108	108	108	108	25	-	-	-	-	-	-	-
VII	RAR2	Residential Appliance Recycling Program (v2)	417	417	255	223	161	14	-	-	-	-	-	-
VII	REE2	Residential Efficient Products Marketplace Program	185	185	185	185	185	185	185	185	185	185	185	185
VII	REEC	Residential Efficient Products Marketplace Program	22,571	22,566	22,566	22,572	22,572	22,572	22,569	22,566	22,569	22,572	17,637	11,715
VII	RTHO	Home Energy Assessment	522	522	522	522	522	522	522	470	328	112	4	-
VIII	CEEP	Non-Residential EE Products	2,898	3,077	3,154	3,019	3,003	3,015	2,899	3,162	3,023	2,761	2,583	2,367
VIII	CMFP	Non-Residential Multifamily Program	147	146	147	147	145	129	110	96	10	2	-	-
VIII	CNCR	Non-Residential New Construction	22,041	23,348	22,027	18,644	19,763	22,908	22,017	23,225	18,394	17,760	18,098	19,980
VIII	REVDR	Residential Electric Vehicle Peak Shaving (DR)	-	-	-	-	-	-	-	-	-	-	-	-
VIII	REVEE	Residential Electric Vehicle (EE)	18	18	18	18	18	18	16	13	8	3	-	-
VIII	RHR2	Residential Enhanced Home Retrofit	1,728	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962
VIII	RHRF	Residential Home Retrofit	145	145	145	145	145	145	145	145	145	145	144	141
VIII	RHVC	Residential Low Income and Age Qualifying HVAC HB 2789	491	491	483	483	483	483	483	483	483	483	482	480
VIII	RKTS	Residential EE Kits	872	635	476	280	172	172	72	44	42	41	41	31
VIII	RMFP	Residential Multifamily Program	349	314	240	206	150	143	143	143	143	143	143	143
VIII	RMHP	Residential Manufactured Housing Program	81	81	66	28	22	21	20	19	19	19	19	19
VIII	RNCR	Residential New Construction	10,256	10,256	10,255	10,255	10,254	10,255	10,256	10,256	10,256	10,255	10,255	10,256
VIII	RTDR	Residential Smart Thermostat (DR)	-	-	-	-	-	-	-	-	-	-	-	-
VIII	RTEE	Residential Smart Thermostat (EE)	-	-	-	-	-	-	-	-	-	-	-	-
VIII	SBI2	Non-Residential Small Business Improvement Program	4,359	4,256	3,990	3,750	3,583	3,594	3,002	2,440	1,678	725	539	537
X	CDAC	Non Res Data Center and Server Rooms	885	885	883	885	567	567	565	567	567	555	553	555
X	CHA4	Non-Residential Hotel and Lodging	5,657	16,637	20,439	17,518	17,518	17,518	17,518	20,439	20,439	11,861	3,258	293
X	CHT4	Non-Residential Health Care	818	2,063	2,535	2,535	2,535	2,535	2,535	2,535	1,716	472	2	2
X	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	17,662	17,689	17,684	17,650	17,655	17,671	17,658	17,704	11,090	4,868	1,825	537
X	CSBB	Small Business Behavioral	446	729	293	-	-	-	-	-	-	-	-	-
X	RIAQ	Residential IAQ Enhancements	1	1	1	1	1	1	1	1	1	1	1	1
X	RLMI	Residential IAQ Home Energy Report	-	-	-	-	-	-	-	-	-	-	-	-
X	VOPT	Voltage Optimization	25,033	47,717	77,855	107,992	138,129	168,266	198,404	219,018	224,774	224,774	224,774	224,774
X	VOPT NONJU	VOPT for Non-Jurisdictional class	2,093	5,681	9,269	12,857	16,444	20,032	23,620	26,074	26,759	26,759	26,759	26,759

Appendix 4D-2 – Active Programs Coincidental Summer Peak Savings (kW) (System Level)

Phase	Acronym	2038	2039	2040	2041	2042	2043	2044	2045	2046
I	CHVC	-	-	-	-	-	-	-	-	-
I	EALI	-	-	-	-	-	-	-	-	-
II	CDUC	25,704	22,706	12,740	3,900	-	-	-	-	-
II	EAR1	-	-	-	-	-	-	-	-	-
II	RDUC	-	-	-	-	-	-	-	-	-
II	RHEH	-	-	-	-	-	-	-	-	-
III	CHV2	-	-	-	-	-	-	-	-	-
III	CLT2	-	-	-	-	-	-	-	-	-
III	CSWF	-	-	-	-	-	-	-	-	-
IV	EAL3	-	-	-	-	-	-	-	-	-
IX	CAGR	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	3,023
IX	CBAS	-	-	-	-	-	-	-	-	-
IX	CBOT	-	-	-	-	-	-	-	-	-
IX	CENG	-	-	-	-	-	-	-	-	-
IX	CNR2	1,428	1,426	1,361	425	-	-	-	-	-
IX	EAL4	1,330	1,324	1,323	1,323	1,290	1,247	1,222	1,222	1,221
IX	EALS	1,053	1,053	1,053	1,053	1,053	1,053	1,053	1,053	1,053
IX	RSMH	0	0	0	-	-	-	-	-	-
IX	RVAU	1,393	580	84	39	18	-	-	-	-
IX	RWDR	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670	2,670
IX	RWEE	11	-	-	-	-	-	-	-	-
V	RLED	338	-	-	-	-	-	-	-	-
V	SBIP	-	-	-	-	-	-	-	-	-
VI	CNRP	-	-	-	-	-	-	-	-	-
VII	CHV3	2,771	-	-	-	-	-	-	-	-
VII	CLT3	-	-	-	-	-	-	-	-	-
VII	CSW2	-	-	-	-	-	-	-	-	-
VII	CTSM	-	-	-	-	-	-	-	-	-
VII	CTSO	-	-	-	-	-	-	-	-	-
VII	RAR2	-	-	-	-	-	-	-	-	-
VII	REE2	179	179	37	-	-	-	-	-	-
VII	REEC	7,488	496	-	-	-	-	-	-	-
VII	RTHO	-	-	-	-	-	-	-	-	-
VIII	CEEP	2,493	2,469	2,271	2,124	2,144	2,010	2,002	2,122	1,153
VIII	CMFP	-	-	-	-	-	-	-	-	-
VIII	CNCR	21,247	19,023	7,065	3,181	3,751	3,751	3,745	3,181	2
VIII	REVDR	-	-	-	-	-	-	-	-	-
VIII	REVEE	-	-	-	-	-	-	-	-	-
VIII	RHR2	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	1,234
VIII	RHRF	145	140	139	139	124	119	116	116	116
VIII	RHVC	509	507	355	223	67	30	28	28	27
VIII	RKTS	26	22	16	15	1	-	-	-	-
VIII	RMFP	140	137	137	135	129	129	80	2	1
VIII	RMHP	19	19	10	0	0	-	-	-	-
VIII	RNCR	10,256	10,256	10,255	10,254	10,255	10,256	10,256	10,256	10,132
VIII	RTDR	-	-	-	-	-	-	-	-	-
VIII	RTEE	-	-	-	-	-	-	-	-	-
VIII	SBI2	540	534	395	259	76	0	-	-	-
X	CDAC	555	555	-	-	-	-	-	-	-
X	CHA4	293	263	7	6	7	7	-	-	-
X	CHT4	2	2	2	0	0	0	0	0	0
X	CLT4	-	-	-	-	-	-	-	-	-
X	CSBB	-	-	-	-	-	-	-	-	-
X	RIAQ	1	1	1	1	1	1	-	-	-
X	RLMI	-	-	-	-	-	-	-	-	-
X	VOPT	224,774	224,774	224,774	224,774	224,774	224,774	224,774	224,774	224,774
X	VOPT NONJU	26,759	26,759	26,759	26,759	26,759	26,759	26,759	26,759	26,759

Appendix 4D-2 – Active Programs Coincidental Summer Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
XI	CLIB	Non-Residential Income and Age Qualifying Bundle	190	517	843	1,222	1,496	1,822	2,047	1,958	2,047	2,047	1,958	1,958
XI	CNR3	Non-Residential Prescriptive Bundle	4,576	4,259	3,979	2,319	1,419	1,135	1,143	1,155	1,150	1,112	1,084	1,074
XI	CST4	Non-Residential Custom	7,694	21,654	37,019	43,675	43,675	43,675	43,675	43,675	43,675	43,675	35,981	22,021
XI	RCEB2	Residential Customer Engagement Program (Extension)	4,318	7,056	6,492	2,610	0	0	0	0	0	0	0	0
XI	REEC3	Residential Efficient Products Marketplace Program (Extension)	3,309	3,307	3,630	4,118	4,118	4,118	4,118	4,238	4,238	4,118	4,118	4,118
XI	RLIB	Residential Income and Age Qualifying Bundle	1,964	5,332	8,700	12,067	15,435	18,802	20,205	20,205	20,205	20,205	20,205	20,205
XI	RPIL	Residential Telematics Vehicle Charger Pilot	177	126	-	-	-	-	-	-	-	-	-	-
XI	RPTR	Residential Peak Time Rebate	9,951	21,129	28,108	31,015	31,015	31,015	31,015	31,015	31,015	31,015	31,015	31,015
XII	CNCHW	Non-Residential New Construction	2,477	7,461	15,591	23,579	27,021	27,021	27,021	27,503	25,540	27,021	27,021	27,021
XII	RNCICF	Residential New Construction	1,845	5,147	8,690	12,455	14,059	14,059	14,059	14,059	14,059	14,059	14,059	14,059
XII	RSTCREE	Residential Smart Thermostat (EE)	-	-	-	-	-	-	-	-	-	-	-	-
XIII	CDAC2	Non-Residential Data Center and Server Rooms	4,392	11,921	19,449	26,978	34,507	37,644	37,644	37,644	37,644	37,644	37,644	37,644
XIII	CNR4	Non-Residential Enhanced Prescriptive Bundle	5,433	14,021	22,877	31,733	40,588	44,278	44,278	39,112	30,257	21,401	12,545	3,690
XIII	DG2	Commercial Distributed Generation Program V2	20,574	41,260	57,474	70,891	80,396	75,140	75,140	75,140	75,140	75,140	75,140	75,140
XIII	NRCDR	Non-Residential Curtailment Program (PTR)	23,535	52,114	60,519	60,519	60,519	60,519	60,519	60,519	60,519	60,519	60,519	60,519
XIII	RSTCRDR2	Residential Smart Thermostat (DR) (Phase 12 Updated Costs)	16,431	33,189	43,874	54,220	64,403	68,619	68,619	68,619	68,619	68,619	68,619	68,619
XIII	SBI3	Non-Residential Small Business Improvement Enhanced Program	1,900	4,901	7,997	11,092	14,188	15,478	15,478	15,478	15,478	15,478	13,672	10,576
XIV	CDBYOD	BYOD - Non Res Commercial Aggregation Program (DR)	-	2,519	6,838	11,096	15,371	17,171	17,171	17,171	17,171	17,171	17,171	17,171
XIV	CDBYODI	BYOD - Industrial Aggregation Program (DR)	-	10,016	27,187	44,419	61,634	68,789	68,789	68,789	68,789	68,789	68,789	68,789
XIV	CDSMBDR	Non-res. HVAC for small size and mid-sized customers (DR)	-	1,607	4,361	7,115	9,868	12,622	13,769	13,769	13,769	13,769	13,769	13,769
XIV	CSEGEVAL	Non-Res Energy Service Program (EE)	-	3,839	9,380	17,795	25,527	33,291	36,526	33,042	36,526	32,879	26,157	18,732
XIV	RDBATWC	Residential Battery Storage Pilot (DR) (With NEM Credits)	-	2,926	7,037	10,627	13,342	14,186	14,186	14,186	14,186	14,186	14,186	14,186
XIV	RDBYOD	BYOD - Residential Aggregation Program (DR)	-	2,335	4,802	6,171	8,032	8,954	8,954	8,954	8,954	8,954	8,954	8,954
XIV	RDBYODUL	BYOD - Aggregator Program Residential Cust Managed (DR)	-	640	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	Res EV Managed Charging DR Pilot TOU	-	27	73	120	166	185	185	185	185	185	185	185
XIV	RDEVMCPUL	Residential EV Managed Charging Program (DR)	-	84	227	370	513	573	573	573	573	573	573	573
XIV	RDIAQBAT	Residential Battery Storage DR for IAQ Customers (DR)	-	383	1,039	1,696	2,367	2,651	2,651	2,651	2,651	2,651	2,651	2,651
XIV	RSEGEVAL	Res. Home Energy Services Program (EE)	-	2,679	6,907	11,269	15,631	19,993	21,811	21,811	21,811	21,811	21,811	21,811
		Total	**389,612**	**570,363**	**709,593**	**821,561**	**935,527**	**996,983**	**1,025,808**	**1,039,012**	**1,020,201**	**988,328**	**944,162**	**900,874**

Appendix 4D-2 – Active Programs Coincidental Summer Peak Savings (kW) (System Level)

Phase	Acronym	2038	2039	2040	2041	2042	2043	2044	2045	2046
XI	CLIB	1,958	1,958	1,958	1,958	1,958	1,958	1,958	1,848	1,507
XI	CNR3	931	611	345	346	156	9	-	-	-
XI	CST4	6,656	88	42	-	-	-	-	-	-
XI	RCEB2	0	0	0	0	0	0	0	0	0
XI	REEC3	4,238	4,238	3,447	1,994	591	5	3	-	-
XI	RLIB	20,205	20,205	20,205	20,205	20,205	20,205	20,205	20,205	18,241
XI	RPIL	-	-	-	-	-	-	-	-	-
XI	RPTR	31,015	31,015	31,015	31,015	31,015	31,015	31,015	31,015	31,015
XII	CNCHW	25,540	27,503	25,540	27,021	27,021	27,021	27,503	25,540	24,544
XII	RNCICF	14,059	14,059	14,059	14,059	14,059	14,059	14,059	14,059	14,059
XII	RSTCREE	-	-	-	-	-	-	-	-	-
XIII	CDAC2	37,644	37,644	37,644	33,252	25,723	18,194	10,666	3,137	-
XIII	CNR4	-	-	-	-	-	-	-	-	-
XIII	DG2	75,140	75,140	75,140	75,140	75,140	75,140	75,140	75,140	75,140
XIII	NRCDR	60,519	60,519	60,519	60,519	60,519	60,519	60,519	60,519	60,519
XIII	RSTCRDR2	68,619	68,619	68,619	68,619	68,619	68,619	68,619	68,619	68,619
XIII	SBI3	7,481	4,385	1,290	-	-	-	-	-	-
XIV	CDBYOD	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171
XIV	CDBYODI	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789
XIV	CDSMBDR	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769
XIV	CSEGEVAL	10,999	2,926	0	0	0	0	0	0	0
XIV	RDBATWC	14,186	14,186	14,186	14,186	14,186	14,186	14,186	14,186	14,186
XIV	RDBYOD	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954
XIV	RDBYODUL	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	185	185	185	185	185	185	185	185	185
XIV	RDEVMCPUL	573	573	573	573	573	573	573	573	573
XIV	RDIAQBAT	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651
XIV	RSEGEVAL	21,811	21,811	21,811	19,266	14,904	10,542	6,180	1,818	0
		856,530	**824,212**	**790,682**	**768,271**	**750,621**	**737,687**	**726,165**	**711,676**	**693,186**

Appendix 4D-3 – Active Programs Energy Savings (MWh) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
I	CHVC	Commercial HVAC Upgrade Program	4,234	365	-	-	-	-	-	-	-	-
I	EALI	Low Income Program	2,782	1,676	603	86	-	-	-	-	-	-
II	CDUC	Commercial Duct Testing & Sealing Program	75,686	75,686	75,686	75,686	75,686	75,686	75,686	75,686	75,686	75,686
II	EAR1	Residential Home energy Check Up	5,875	101	-	-	-	-	-	-	-	-
II	RDUC	Residential Duct Testing & Sealing Program	939	939	939	939	938	910	858	540	166	5
II	RHEH	Heat Pump Upgrade Program	14,516	14,492	11,988	5,357	1,940	881	33	-	-	-
III	CHV2	Non-Residential Heating and Cooling Efficiency Program	35,159	35,159	35,159	35,087	30,273	21,425	13,077	7,065	710	-
III	CLT2	Non-Residential Lighting Systems & Controls Program	159,807	107,002	61,653	11,287	147	-	-	-	-	-
III	CSWF	Non-Residential Window Film	1,783	954	73	1	-	-	-	-	-	-
IV	EAL3	Income and Age Qualifying Home Improvement Program	10,817	10,817	10,817	10,697	8,317	4,233	2,831	2,762	1,805	516
IX	CAGR	Non-Residential Agricultural	28,562	46,141	46,199	46,141	46,139	46,138	45,746	40,858	40,590	39,928
IX	CBAS	Non-Res Building Automation Program	2,067	2,999	3,002	2,700	2,223	932	-	-	-	-
IX	CBOT	Non-Res Building Optimization	41,250	43,495	35,716	24,832	14,250	5,291	1,704	1,610	1,507	1,413
IX	CENG	Non-Res Engagement Program	290	462	465	462	434	172	-	-	-	-
IX	CNR2	Non-Residential Enhanced Prescriptive Program	22,673	21,720	6,662	3,994	3,962	2,781	2,344	2,344	2,335	2,285
IX	EAL4	Enhancement of Residential Income and Age Qualifying	6,135	6,118	5,987	5,605	5,585	5,585	5,525	5,337	5,235	5,222
IX	EALS	Low-Income HVAC HB 2789 (Solar Component)	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949
IX	RSMH	Residential Smart Home Program	3,046	5,662	5,683	5,638	5,622	5,604	5,571	2,639	1	0
IX	RVAU	Residential Virtual Audit Program	32,882	42,331	42,077	40,969	39,003	36,215	34,236	32,965	29,700	26,212
IX	RWDR	Residential Water Savings (DR) Program	0	1	1	1	1	1	1	1	1	1
IX	RWEE	Residential Water Savings (EE) Program	7,698	12,292	12,308	12,292	12,292	12,292	12,306	12,115	11,771	11,424
V	RLED	Residential Retail LED Lighting Program (NC only)	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283
V	SBIP	Small Business Improvement Program	54,235	54,235	54,235	54,235	54,184	47,113	29,987	16,090	5,969	162
VI	CNRP	Non-Residential Prescriptive Program	33,241	14,151	1,763	-	-	-	-	-	-	-
VII	CHV3	Non-Residential Heating and Cooling Efficiency Program	33,393	33,393	33,393	33,393	33,393	33,393	33,393	33,393	33,393	32,805
VII	CLT3	Non-Residential Lighting Systems & Controls Program	47,770	47,770	47,770	47,770	43,357	25,963	14,284	1,823	-	-
VII	CSW2	Non-Residential Window Film Program	515	515	515	515	386	234	205	28	0	-
VII	CTSM	Non-Residential Small Manufacturing Program	13,441	13,441	13,441	13,441	13,441	13,441	13,441	13,441	13,267	7,137
VII	CTSO	Non-Residential Office Program	12,171	12,163	11,009	10,395	3,893	2	-	-	-	-
VII	RAR2	Residential Appliance Recycling Program (v2)	2,913	2,790	1,770	1,571	1,111	167	-	-	-	-
VII	REE2	Residential Efficient Products Marketplace Program	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256
VII	REEC	Residential Efficient Products Marketplace Program	271,307	271,307	271,307	271,307	271,307	271,307	271,307	271,307	271,307	271,307
VII	RTHO	Home Energy Assessment	14,265	14,265	14,265	14,265	14,265	14,265	14,119	12,651	7,446	2,467
VIII	CEEP	Non-Residential EE Products	11,821	14,050	14,060	14,050	14,050	14,050	14,061	14,045	13,850	12,785
VIII	CMFP	Non-Residential Multifamily Program	1,184	1,184	1,184	1,183	1,178	1,090	834	478	70	16
VIII	CNCR	Non-Residential New Construction	89,880	89,880	89,880	89,880	89,880	89,880	89,880	89,261	83,783	80,834
VIII	REVDR	Residential Electric Vehicle Peak Shaving (DR)	-	-	-	-	-	-	-	-	-	-
VIII	REVEE	Residential Electric Vehicle (EE)	190	190	190	190	190	188	170	140	89	32
VIII	RHR2	Residential Enhanced Home Retrofit	12,057	20,682	20,436	19,897	19,744	19,571	19,470	19,279	19,226	19,195
VIII	RHRF	Residential Home Retrofit	485	484	483	483	482	482	481	481	481	481
VIII	RHVC	Residential Low Income and Age Qualifying HVAC HB 2789	2,644	2,642	2,615	2,246	1,681	1,454	1,382	1,382	1,382	1,382
VIII	RKTS	Residential EE Kits	11,238	9,877	7,803	5,550	3,828	2,840	1,565	499	450	405
VIII	RMFP	Residential Multifamily Program	1,242	1,150	975	897	738	603	494	489	482	470
VIII	RMHP	Residential Manufactured Housing Program	275	274	231	131	114	109	98	89	86	82
VIII	RNCR	Residential New Construction	23,529	23,529	23,529	23,529	23,529	23,529	23,529	23,529	23,529	23,529
VIII	RTDR	Residential Smart Thermostat (DR)	-	-	-	-	-	-	-	-	-	-
VIII	RTEE	Residential Smart Thermostat (EE)	3,969	3,969	3,904	3,111	1,790	825	215	-	-	-
VIII	SBI2	Non-Residential Small Business Improvement Program	20,739	20,533	20,140	19,709	19,470	19,042	15,422	11,312	6,230	1,909
X	CDAC	Non Res Data Center and Server Rooms	7,000	7,000	7,000	6,814	4,487	4,487	4,487	4,487	4,487	4,392
X	CHA4	Non-Residential Hotel and Lodging	16,716	31,056	36,784	36,666	36,346	36,244	35,856	32,484	30,070	20,924
X	CHT4	Non-Residential Health Care	4,728	10,976	13,438	13,432	13,432	13,432	13,464	13,299	8,812	2,480
X	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	97,454	102,713	105,232	105,169	105,169	105,169	105,249	103,780	65,507	31,316
X	CSBB	Small Business Behavioral	1,804	3,221	1,443	-	-	-	-	-	-	-
X	RIAQ	Residential IAQ Enhancements	2	2	2	2	2	2	2	2	2	2
X	RLMI	Residential IAQ Home Energy Report	-	-	-	-	-	-	-	-	-	-
X	VOPT	Voltage Optimization	145,987	252,324	359,235	464,942	571,277	677,613	784,588	859,022	881,310	881,356
X	VOPT NONJU	VOPT for Non-Jurisdictional class	6,866	19,525	32,233	44,837	57,496	70,156	82,871	91,753	94,406	94,412

Appendix 4D-3 – Active Programs Energy Savings (MWh) (System Level)

Phase	Acronym	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
I	CHVC	-	-	-	-	-	-	-	-	-	-	-
I	EALI	-	-	-	-	-	-	-	-	-	-	-
II	CDUC	75,686	75,681	75,290	65,221	37,838	15,845	700	-	-	-	-
II	EAR1	-	-	-	-	-	-	-	-	-	-	-
II	RDUC	-	-	-	-	-	-	-	-	-	-	-
II	RHEH	-	-	-	-	-	-	-	-	-	-	-
III	CHV2	-	-	-	-	-	-	-	-	-	-	-
III	CLT2	-	-	-	-	-	-	-	-	-	-	-
III	CSWF	-	-	-	-	-	-	-	-	-	-	-
IV	EAL3	151	-	-	-	-	-	-	-	-	-	-
IX	CAGR	39,534	39,391	39,390	39,365	39,474	39,390	39,390	39,262	38,859	38,745	17,604
IX	CBAS	-	-	-	-	-	-	-	-	-	-	-
IX	CBOT	1,144	244	-	-	-	-	-	-	-	-	-
IX	CENG	-	-	-	-	-	-	-	-	-	-	-
IX	CNR2	2,124	2,123	2,123	2,123	1,988	677	1	-	-	-	-
IX	EAL4	5,222	5,202	5,111	5,058	5,057	5,057	4,883	4,477	4,422	4,422	4,422
IX	EALS	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949
IX	RSMH	0	0	0	0	0	-	-	-	-	-	-
IX	RVAU	25,238	25,114	24,730	12,323	1,033	455	241	-	-	-	-
IX	RWDR	1	1	1	1	1	1	1	1	1	1	1
IX	RWEE	11,141	4,984	123	-	-	-	-	-	-	-	-
V	RLED	7,283	6,981	3,174	-	-	-	-	-	-	-	-
V	SBIP	-	-	-	-	-	-	-	-	-	-	-
VI	CNRP	-	-	-	-	-	-	-	-	-	-	-
VII	CHV3	31,486	29,281	18,600	2,017	-	-	-	-	-	-	-
VII	CLT3	-	-	-	-	-	-	-	-	-	-	-
VII	CSW2	-	-	-	-	-	-	-	-	-	-	-
VII	CTSM	862	-	-	-	-	-	-	-	-	-	-
VII	CTSO	-	-	-	-	-	-	-	-	-	-	-
VII	RAR2	-	-	-	-	-	-	-	-	-	-	-
VII	REE2	1,256	1,256	1,256	1,162	327	-	-	-	-	-	-
VII	REEC	230,615	152,449	86,196	14,652	-	-	-	-	-	-	-
VII	RTHO	193	-	-	-	-	-	-	-	-	-	-
VIII	CEEP	11,665	10,986	10,587	10,337	10,076	9,688	9,597	9,365	6,526	4,089	2,613
VIII	CMFP	0	-	-	-	-	-	-	-	-	-	-
VIII	CNCR	78,753	78,712	69,375	52,551	21,058	10,190	10,190	10,190	10,190	10,190	9
VIII	REVDR	-	-	-	-	-	-	-	-	-	-	-
VIII	REVEE	-	-	-	-	-	-	-	-	-	-	-
VIII	RHR2	19,256	19,174	19,152	19,116	19,027	18,841	18,818	18,748	18,771	18,685	9,312
VIII	RHRF	477	462	446	416	412	405	372	360	353	353	323
VIII	RHVC	1,376	1,352	1,332	1,287	974	643	223	115	99	99	81
VIII	RKTS	384	312	268	231	190	148	32	-	-	-	-
VIII	RMFP	454	446	426	401	397	371	323	317	221	8	3
VIII	RMHP	76	76	76	75	42	1	0	-	-	-	-
VIII	RNCR	23,529	23,529	23,529	23,529	23,529	23,529	23,529	23,529	23,529	23,529	23,079
VIII	RTDR	-	-	-	-	-	-	-	-	-	-	-
VIII	RTEE	-	-	-	-	-	-	-	-	-	-	-
VIII	SBI2	813	810	810	792	598	388	109	2	-	-	-
X	CDAC	4,381	4,381	4,381	4,381	1,088	-	-	-	-	-	-
X	CHA4	6,598	912	912	792	211	26	26	25	-	-	-
X	CHT4	5	5	5	5	5	0	0	0	0	0	0
X	CLT4	7,976	2,454	-	-	-	-	-	-	-	-	-
X	CSBB	-	-	-	-	-	-	-	-	-	-	-
X	RIAQ	2	2	2	2	2	2	2	1	-	-	-
X	RLMI	-	-	-	-	-	-	-	-	-	-	-
X	VOPT	883,060	881,356	881,356	881,310	883,014	881,356	881,356	881,356	883,014	881,310	881,356
X	VOPT NONJU	94,594	94,412	94,412	94,406	94,589	94,412	94,412	94,412	94,589	94,406	94,412

Appendix 4D-3 – Active Programs Energy Savings (MWh) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
XI	CLIB	Non-Residential Income and Age Qualifying Bundle	736	1,987	3,259	4,492	5,745	6,998	7,640	7,587	7,585	7,576
XI	CNR3	Non-Residential Prescriptive Bundle	13,484	11,299	8,311	6,903	5,578	4,451	4,449	4,448	4,417	4,219
XI	CST4	Non-Residential Custom	17,816	35,139	53,791	61,132	61,132	61,132	60,742	61,001	61,000	60,204
XI	RCEB2	Residential Customer Engagement Program (Extension)	25,078	26,692	24,646	10,969	0	0	0	0	0	0
XI	REEC3	Residential Efficient Products Marketplace Program (Extension)	37,207	50,132	63,620	69,325	67,616	66,953	67,065	66,934	66,600	66,067
XI	RLIB	Residential Income and Age Qualifying Bundle	14,508	29,994	45,761	60,911	76,315	91,658	99,769	99,237	99,156	98,886
XI	RPIL	Residential Telematics Vehicle Charger Pilot	1	(1)	-	-	-	-	-	-	-	-
XI	RPTR	Residential Peak Time Rebate	187	426	570	637	637	637	637	637	637	637
XII	CNCHW	Non-Residential New Construction	15,550	51,327	100,582	155,821	180,888	180,888	181,429	180,817	180,817	180,888
XII	RNCICF	Residential New Construction	7,059	14,661	22,865	31,490	35,465	35,465	35,542	35,470	35,470	35,465
XII	RSTCREE	Residential Smart Thermostat (EE)	1,326	3,520	5,767	7,950	9,029	9,029	9,072	8,903	7,709	5,509
XIII	CDAC2	Non-Residential Data Center and Server Rooms	19,793	55,842	92,068	127,921	163,970	180,228	180,681	180,212	180,212	180,228
XIII	CNR4	Non-Residential Enhanced Prescriptive Bundle	29,379	83,250	137,091	190,912	244,787	269,296	270,206	239,622	185,851	132,243
XIII	DG2	Commercial Distributed Generation Program V2	1,300	2,723	3,865	4,774	5,455	5,129	5,129	5,129	5,129	5,129
XIII	NRCDR	Non-Residential Curtailment Program (PTR)	(0)	0	-	0	(0)	0	0	0	0	0
XIII	RSTCRDR2	Residential Smart Thermostat (DR) (Phase 12 Updated Costs)	(2)	(1)	0	(0)	(0)	-	-	-	-	-
XIII	SBI3	Non-Residential Small Business Improvement Enhanced Program	7,147	20,066	33,007	45,882	58,803	64,579	64,772	64,534	64,534	64,579
		Total	**1,601,321**	**1,906,248**	**2,151,972**	**2,371,987**	**2,573,941**	**2,692,730**	**2,769,391**	**2,764,487**	**2,645,747**	**2,505,691**

Appendix 4D-3 – Active Programs Energy Savings (MWh) (System Level)

Phase	Acronym	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
XI	CLIB	7,602	7,576	7,576	7,585	7,611	7,576	7,575	7,560	7,579	6,883	5,623
XI	CNR3	4,049	3,980	3,007	1,395	688	523	218	10	-	-	-
XI	CST4	47,760	29,354	7,227	109	59	-	-	-	-	-	-
XI	RCEB2	0	0	0	0	0	0	0	0	0	0	0
XI	REEC3	65,448	62,657	59,146	50,649	34,703	19,602	6,210	40	24	-	-
XI	RLIB	99,265	98,765	98,728	98,783	99,059	98,441	98,209	97,425	97,369	96,786	88,890
XI	RPIL	-	-	-	-	-	-	-	-	-	-	-
XI	RPTR	637	637	637	637	637	637	637	637	637	637	637
XII	CNCHW	181,348	180,888	180,888	180,817	181,276	180,888	180,888	180,888	181,276	180,817	165,348
XII	RNCICF	35,537	35,465	35,465	35,470	35,543	35,465	35,465	35,465	35,543	35,470	35,465
XII	RSTCREE	3,311	1,079	-	-	-	-	-	-	-	-	-
XIII	CDAC2	180,670	180,228	180,228	180,212	180,654	160,441	124,392	88,344	52,450	16,250	-
XIII	CNR4	78,646	24,480	-	-	-	-	-	-	-	-	-
XIII	DG2	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129	5,129
XIII	NRCDR	0	0	0	0	0	0	0	0	0	0	0
XIII	RSTCRDR2	-	-	-	-	-	-	-	-	-	-	-
XIII	SBI3	57,589	44,517	31,598	18,670	5,794	-	-	-	-	-	-
		2,335,273	**2,139,787**	**1,975,641**	**1,813,959**	**1,695,032**	**1,613,076**	**1,545,876**	**1,500,606**	**1,463,530**	**1,420,759**	**1,337,254**

Appendix 4D-4 – Active Programs Penetrations

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
IX	CAGR	Non-Residential Agricultural	142	142	142	142	142	142	142	142	142	142
IX	CBAS	Non-Res Building Automation Program	30	30	30	30	30	-	-	-	-	-
IX	CBOT	Non-Res Building Optimization	30	30	30	30	30	-	-	-	-	-
IX	CENG	Non-Res Engagement Program	57	57	57	57	57	-	-	-	-	-
IX	RSMH	Residential Smart Home Program	15,403	15,403	15,403	15,403	15,403	15,403	15,403	-	-	-
IX	RVAU	Residential Virtual Audit Program	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
IX	RWDR	Residential Water Savings (DR) Program	5,448	5,448	5,448	5,448	5,448	5,448	5,448	5,448	5,448	5,448
IX	RWEE	Residential Water Savings (EE) Program	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000
VIII	CEEP	Non-Residential EE Products	300	300	300	300	300	300	300	300	300	300
VIII	RHR2	Residential Enhanced Home Retrofit	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000
VIII	RKTS	Residential EE Kits	30,000	30,000	30,000	30,000	30,000	30,000	-	-	-	-
X	CHA4	Non-Residential Hotel and Lodging	253	457	457	457	457	457	457	457	457	204
X	CHT4	Non-Residential Health Care	300	542	542	542	542	542	542	542	242	-
X	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	970	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940
X	CSBB	Small Business Behavioral	32,988	30,350	-	-	-	-	-	-	-	-
X	RLMI	Residential IAQ Home Energy Report	3,295	3,295	-	-	-	-	-	-	-	-
X	VOPT	Voltage Optimization	120	240	360	480	600	720	840	895	895	895
XI	CLIB	Non-Residential Income and Age Qualifying Bundle	210	420	630	840	1,050	1,260	1,260	1,260	1,260	1,260
XI	CST4	Non-Residential Custom	90	189	298	298	298	298	298	298	298	298
XI	RCEB2	Residential Customer Engagement Program (Extension)	297,668	273,854	251,946	-	-	-	-	-	-	-
XI	REEC3	Residential Efficient Products Marketplace Program (Extension)	243,652	499,489	761,724	761,724	761,724	761,724	761,724	761,724	761,724	761,724
XI	RLIB	Residential Income and Age Qualifying Bundle	14,154	28,308	42,462	56,616	70,770	84,924	84,924	84,924	84,924	84,924
XI	RPIL	Residential Telematics Vehicle Charger Pilot	1,000	-	-	-	-	-	-	-	-	-
XI	RPTR	Residential Peak Time Rebate	129,253	182,129	235,005	235,005	235,005	235,005	235,005	235,005	235,005	235,005
XII	CNCHW	Non-Residential New Construction	55	136	243	350	350	350	350	350	350	350
XII	RNCICF	Residential New Construction	3,840	7,970	12,395	17,070	17,070	17,070	17,070	17,070	17,070	17,070
XII	RSTCREE	Residential Smart Thermostat (EE)	8,530	17,230	25,930	34,630	34,630	34,630	34,630	34,630	26,100	17,400
XIII	CDAC2	Non-Residential Data Center and Server Rooms	24	48	72	96	120	120	120	120	120	120
XIII	CNR4	Non-Residential Enhanced Prescriptive Bundle	589	1,178	1,767	2,356	2,945	2,945	2,945	2,356	1,767	1,178
XIII	DG2	Commercial Distributed Generation Program V2	16	31	41	51	56	56	56	56	56	56
XIII	NRCDR	Non-Residential Curtailment Program (PTR)	100	150	150	150	150	150	150	150	150	150
XIII	RSTCRDR2	Residential Smart Thermostat (DR) (Phase 12 Updated Costs)	35,557	50,202	64,081	77,734	91,178	91,178	91,178	91,178	91,178	91,178
XIII	SBI3	Non-Residential Small Business Improvement Enhanced Program	850	1,700	2,550	3,400	4,250	4,250	4,250	4,250	4,250	4,250
		Total	**885,924**	**1,212,268**	**1,515,003**	**1,306,149**	**1,335,545**	**1,349,912**	**1,320,032**	**1,304,095**	**1,294,676**	**1,284,892**

Appendix 4D-4 – Active Programs Penetrations

Phase	Acronym	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
IX	CAGR	142	142	142	142	142	142	142	142	142	142	-
IX	CBAS	-	-	-	-	-	-	-	-	-	-	-
IX	CBOT	-	-	-	-	-	-	-	-	-	-	-
IX	CENG	-	-	-	-	-	-	-	-	-	-	-
IX	RSMH	-	-	-	-	-	-	-	-	-	-	-
IX	RVAU	40,000	40,000	40,000	-	-	-	-	-	-	-	-
IX	RWDR	5,448	5,448	5,448	5,448	5,448	5,448	5,448	5,448	5,448	5,448	5,448
IX	RWEE	8,000	-	-	-	-	-	-	-	-	-	-
VIII	CEEP	300	300	300	300	300	300	300	300	-	-	-
VIII	RHR2	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	-
VIII	RKTS	-	-	-	-	-	-	-	-	-	-	-
X	CHA4	-	-	-	-	-	-	-	-	-	-	-
X	CHT4	-	-	-	-	-	-	-	-	-	-	-
X	CLT4	970	-	-	-	-	-	-	-	-	-	-
X	CSBB	-	-	-	-	-	-	-	-	-	-	-
X	RLMI	-	-	-	-	-	-	-	-	-	-	-
X	VOPT	895	895	895	895	895	895	895	895	895	895	895
XI	CLIB	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,050	840
XI	CST4	208	109	-	-	-	-	-	-	-	-	-
XI	RCEB2	-	-	-	-	-	-	-	-	-	-	-
XI	REEC3	761,724	761,724	761,724	761,724	518,072	262,235	-	-	-	-	-
XI	RLIB	84,924	84,924	84,924	84,924	84,924	84,924	84,924	84,924	84,924	84,924	70,770
XI	RPIL	-	-	-	-	-	-	-	-	-	-	-
XI	RPTR	235,005	235,005	235,005	235,005	235,005	235,005	235,005	235,005	235,005	235,005	235,005
XII	CNCHW	350	350	350	350	350	350	350	350	350	350	295
XII	RNCICF	17,070	17,070	17,070	17,070	17,070	17,070	17,070	17,070	17,070	17,070	17,070
XII	RSTCREE	8,700	-	-	-	-	-	-	-	-	-	-
XIII	CDAC2	120	120	120	120	120	96	72	48	24	-	-
XIII	CNR4	589	-	-	-	-	-	-	-	-	-	-
XIII	DG2	56	56	56	56	56	56	56	56	56	56	56
XIII	NRCDR	150	150	150	150	150	150	150	150	150	150	150
XIII	RSTCRDR2	91,178	91,178	91,178	91,178	91,178	91,178	91,178	91,178	91,178	91,178	91,178
XIII	SBI3	3,400	2,550	1,700	850	-	-	-	-	-	-	-
		1,273,489	**1,254,281**	**1,253,322**	**1,212,472**	**967,970**	**712,109**	**449,850**	**449,826**	**449,502**	**449,268**	**421,707**

Appendix 4E: Description of Recently Approved DSM Programs

Non-Residential Energy Services (EE)

Target Class:	Non-Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency
VA Duration:	Proposed
NC Duration:	Future

Program Description:
The Program design is a comprehensive energy services program that integrates and expands upon the existing DSM IX Building Optimization, DSM IX Building Automation, and DSM IX Customer Engagement programs, streamlining the three programs and incorporating new program pathways and new program measures. The intent of the unified program approach is to provide commercial customers with additional energy savings opportunities in their daily targeted operations and maintenance related savings opportunities.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Home Energy Services (EE)

Target Class:	Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency
VA Duration:	Proposed
NC Duration:	Future

Program Description:
This Program is a comprehensive and unified residential home energy evaluation program offering that consists of a no-cost introductory in-home energy audit, no cost virtual audit, no-cost welcome kits and an optional comprehensive BPI audit. The program will also be available for qualifying residential customers residing in manufactured housing and multi-family dwellings. The program consolidates five previous standalone program offerings (Welcome Kits, Virtual Audit, Retrofit, Multi-family, and Manufactured Housing) under one single program offering to provide customers greater flexibility and ease of finding energy savings solutions.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential HVAC for Small and Medium Sized Business Customers (DR) (VPP)

Target Class: Non-Residential
VA Program Type: Demand Response
NC Program Type: Demand Response
VA Duration: Proposed
NC Duration: No

Program Description:
The Non-residential HVAC for Small and Medium Business ("SMB") Demand Response ("DR") Program is a peak demand response program through which DR events will be called by the Company during times of system peak. Thermostats of participating SMB customers will be adjusted to achieve a specified amount of load reduction while maintaining reasonable facility comfort through a gradual change in business temperature and allowing customers to opt out of specific events if they choose to do so. Any SMB facility with HVAC load controlled by a smart thermostat will be eligible to participate in the program.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Electric Vehicle Managed Charging DR Pilot (Non-TOU and TOU rate) (DR) (VPP)

Target Class: Residential
VA Program Type: Demand Response
NC Program Type: Demand Response
VA Duration: Proposed
NC Duration: No

Program Description:
The proposed pilot design offers qualifying residential customers, both those on time-of-use ("TOU") and non-TOU rate schedules who have an electric vehicle with the year-round opportunity to participate in a managed charging strategy during off-peak periods while ensuring vehicles are charged with lower-cost energy during selected times. The pilots will also be available to be called upon by the Company during peak system demand.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Income and Age Qualifying (IAQ) Battery Storage Purchase Pilot

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency
VA Duration: Proposed
NC Duration: No

Program Description:
The proposed pilot will provide income and age qualifying ("IAQ") residential customers with a no cost battery energy storage system installation by a qualified battery storage installer. The pilot will target IAQ customers who have previously participated in the Company's DSM Phase IX House Bill 2789 Solar Pilot, who had photovoltaic solar panels installed at their residence.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: contractor network, weatherization service provider network, direct mail, bill inserts, web content, social media, and outreach events.

Residential Income and Age Qualifying (IAQ) Battery Storage Pilot Demand Response (DR) (VPP)

Target Class: Non-Residential
VA Program Type: Demand Response
NC Program Type: Demand Response
VA Duration: Proposed
NC Duration: No

Program Description:
The proposed IAQ DR pilot will require IAQ customers who receive a no-cost battery energy storage system through the IAQ Battery Purchase Pilot to participate in the DR program and discharge their home battery storage system when called upon during peak electrical demand, along with other times that may provide services to the grid.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: contractor network, weatherization service provider network, direct mail, bill inserts, web content, social media, and outreach events.

Residential Battery Storage Pilot Demand Response (DR) (VPP)

Target Class: Non-Residential
VA Program Type: Demand Response
NC Program Type: Demand Response

VA Duration: Proposed
NC Duration: No

Program Description:
The four-year pilot will provide an incentive for residential customers to discharge their home battery storage system when called upon during peak electrical demand, along with other times that may provide grid services to the grid.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: program implementation vendor, direct mail, bill inserts, web content, social media, and outreach events.

Bring Your Own Device (BYOD) Aggregator Access Pilot (DR) (VPP)
Target Class: Non-Residential
VA Program Type: Demand Response
NC Program Type: Demand Response
VA Duration: Proposed
NC Duration: No

Program Description:
The BYOD Aggregator Access Pilot provides qualified aggregators the opportunity to enroll residential, commercial and industrial customers with eligible DER technologies, which will include EV chargers, smart thermostats, and water heaters across the Company's diverse customer segments.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: program implementation vendor, direct mail, bill inserts, web content, social media, and outreach events.

Appendix 4E-1 – Approved Programs Non-Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033
XIV	CDBYOD	BYOD - Non Res Commercial Aggregation Program (DR)	-	4,319	8,638	12,852	17,171	17,171	17,171	17,171
XIV	CDBYODI	BYOD - Industrial Aggregation Program (DR)	-	17,171	34,342	51,618	68,789	68,789	68,789	68,789
XIV	CDSMBDR	Non-res. HVAC for small size and mid-sized customers (DR)	-	1,836	4,591	7,344	10,098	12,851	13,769	13,769
XIV	CSEGEVAL	Non-Res Energy Service Program (EE)	-	11,225	23,672	37,881	52,317	66,764	67,968	67,968
XIV	RDBATWC	Residential Battery Storage Pilot (DR) (With NEM Credits)	-	5,532	9,354	13,411	15,645	15,659	15,659	15,659
XIV	RDBYOD	BYOD - Residential Aggregation Program (DR)	-	4,003	5,372	6,742	8,954	8,954	8,954	8,954
XIV	RDBYODUL	BYOD - Aggregator Program Residential Cust Managed (DR)	-	1,097	1,097	1,097	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	Res EV Managed Charging DR Pilot TOU	-	91	174	264	362	362	362	362
XIV	RDEVMCPUL	Residential EV Managed Charging Program (DR)	-	287	565	847	1,146	1,214	1,214	1,214
XIV	RDIAQBAT	Residential Battery Storage DR for IAQ Customers (DR)	-	657	1,314	1,970	2,651	2,654	2,654	2,654
XIV	RSEGEVAL	Res. Home Energy Services Program (EE)	-	6,501	12,353	18,529	25,681	32,848	35,834	35,834
		Total	**0**	**52,718**	**101,472**	**152,555**	**203,912**	**228,363**	**233,470**	**233,470**

Appendix 4E-1 – Approved Programs Non-Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
XIV	CDBYOD	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171
XIV	CDBYODI	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789
XIV	CDSMBDR	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769
XIV	CSEGEVAL	67,968	59,499	48,791	37,027	24,407	11,673	0	0	0	0	0	0	0
XIV	RDBATWC	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659	15,659
XIV	RDBYOD	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954
XIV	RDBYODUL	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	362	362	362	362	362	362	362	362	362	362	337	337	362
XIV	RDEVMCPUL	1,214	1,214	1,180	1,180	1,180	1,180	1,180	1,180	1,180	1,180	1,180	1,180	1,214
XIV	RDIAQBAT	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654
XIV	RSEGEVAL	35,834	35,834	35,834	35,834	35,834	35,834	35,834	31,653	24,486	17,320	10,834	4,924	0
		233,470	**225,001**	**214,260**	**202,495**	**189,875**	**177,141**	**165,468**	**161,288**	**154,121**	**146,954**	**140,443**	**134,534**	**129,668**

Appendix 4E-2 – Approved Programs Coincidental Summer Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
XIV	CDBYOD	BYOD - Non Res Commercial Aggregation Program (DR)	-	2,519	6,838	11,096	15,371	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171	17,171
XIV	CDBYODI	BYOD - Industrial Aggregation Program (DR)	-	10,016	27,187	44,419	61,634	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789	68,789
XIV	CDSMBDR	Non-res. HVAC for small size and mid-sized customers (DR)	-	1,607	4,361	7,115	9,868	12,622	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769	13,769
XIV	CSEGEVAL	Non-Res Energy Service Program (EE)	-	3,839	9,380	17,795	25,527	33,291	36,526	33,042	36,526	32,879	26,157	18,732	10,999	2,926	0	0	0
XIV	RDBATWC	Residential Battery Storage Pilot (DR) (With NEM Credits)	-	2,926	7,037	10,627	13,342	14,186	14,186	14,186	14,186	14,186	14,186	14,186	14,186	14,186	14,186	14,186	14,186
XIV	RDBYOD	BYOD - Residential Aggregation Program (DR)	-	2,335	4,802	6,171	8,032	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954	8,954
XIV	RDBYODUL	BYOD - Aggregator Program Residential Cust Managed (DR)	-	640	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	Res EV Managed Charging DR Pilot TOU	-	27	73	120	166	185	185	185	185	185	185	185	185	185	185	185	185
XIV	RDEVMCPUL	Residential EV Managed Charging Program (DR)	-	84	227	370	513	573	573	573	573	573	573	573	573	573	573	573	573
XIV	RDIAQBAT	Residential Battery Storage DR for IAQ Customers (DR)	-	383	1,039	1,696	2,367	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651
XIV	RSEGEVAL	Res. Home Energy Services Program (EE)	-	2,679	6,907	11,269	15,631	19,993	21,811	21,811	21,811	21,811	21,811	21,811	21,811	21,811	21,811	19,266	14,904
		Total	**-**	**27,054**	**68,950**	**111,776**	**153,550**	**179,513**	**185,712**	**182,228**	**185,712**	**182,065**	**175,343**	**167,917**	**160,185**	**152,112**	**149,186**	**146,641**	**142,279**

Appendix 4E-2 – Approved Programs Coincidental Summer Peak Savings (kW) (System Level)

Phase	Acronym	2043	2044	2045	2046
XIV	CDBYOD	17,171	17,171	17,171	17,171
XIV	CDBYODI	68,789	68,789	68,789	68,789
XIV	CDSMBDR	13,769	13,769	13,769	13,769
XIV	CSEGEVAL	0	0	0	0
XIV	RDBATWC	14,186	14,186	14,186	14,186
XIV	RDBYOD	8,954	8,954	8,954	8,954
XIV	RDBYODUL	1,097	1,097	1,097	1,097
XIV	RDEVMC1GUL	185	185	185	185
XIV	RDEVMCPUL	573	573	573	573
XIV	RDIAQBAT	2,651	2,651	2,651	2,651
XIV	RSEGEVAL	10,542	6,180	1,818	0
		137,917	**133,555**	**129,193**	**127,375**

Appendix 4E-3 – Approved Programs Energy Savings (MWh) (System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
XIV	CDBYOD	BYOD - Non Res Commercial Aggregation Program (DR)	-	(0)	-	(0)	0	0	0	0	0	0	0	0	0	0	0	0
XIV	CDBYODI	BYOD - Industrial Aggregation Program (DR)	-	(0)	0	0	(0)	0	0	0	(0)	0	(0)	(0)	0	(0)	(0)	(0)
XIV	CDSMBDR	Non-res. HVAC for small size and mid-sized customers (DR)	-	(0)	0	-	0	(0)	(0)	(0)	0	(0)	0	(0)	(0)	(0)	0	(0)
XIV	CSEGEVAL	Non-Res Energy Service Program (EE)	-	17,672	53,308	92,552	133,700	175,035	195,375	194,158	194,158	176,790	141,814	101,867	60,711	19,372	0	0
XIV	RDBATWC	Residential Battery Storage Pilot (DR) (With NEM Credits)	-	(171)	(433)	(654)	(827)	(885)	(888)	(885)	(885)	(885)	(888)	(885)	(885)	(885)	(889)	(885)
XIV	RDBYOD	BYOD - Residential Aggregation Program (DR)	-	(0)	-	0	(0)	0	-	0	-	0	-	(0)	0	0	0	-
XIV	RDBYODUL	BYOD - Aggregator Program Residential Cust Managed (DR)	-	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
XIV	DEVMC1GU	Res EV Managed Charging DR Pilot TOU	-	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	0	0
XIV	RDEVMCPU	Residential EV Managed Charging Program (DR)	-	(0)	(0)	(0)	(0)	0	(0)	0	0	0	(0)	(0)	0	(0)	0	0
XIV	RDIAQBAT	Residential Battery Storage DR for IAQ Customers (DR)	-	(21)	(60)	(97)	(136)	(154)	(155)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
XIV	RSEGEVAL	Res. Home Energy Services Program (EE)	-	10,973	30,711	50,338	70,027	89,716	98,647	98,433	98,433	98,435	98,636	98,435	98,435	98,433	98,634	87,468
		Total	**0**	**28,452**	**83,525**	**142,139**	**202,764**	**263,713**	**292,978**	**291,552**	**291,552**	**274,187**	**239,407**	**199,263**	**158,107**	**116,766**	**97,591**	**86,430**

Appendix 4E-3 – Approved Programs Energy Savings (MWh) (System Level)

Phase	Acronym	2042	2043	2044	2045	2046
XIV	CDBYOD	0	0	0	0	0
XIV	CDBYODI	0	(0)	(0)	0	0
XIV	CDSMBDR	(0)	0	(0)	(0)	0
XIV	CSEGEVAL	0	0	0	0	0
XIV	RDBATWC	(885)	(885)	(889)	(885)	(885)
XIV	RDBYOD	0	(0)	0	-	-
XIV	RDBYODUL	(0)	(0)	(0)	(0)	(0)
XIV	DEVMC1GU	(0)	0	(0)	(0)	(0)
XIV	RDEVMCPU	(0)	0	(0)	(0)	(0)
XIV	RDIAQBAT	(154)	(154)	(154)	(154)	(154)
XIV	RSEGEVAL	67,779	48,089	28,471	8,715	0
		66,741	**47,051**	**27,429**	**7,676**	**-1,038**

Appendix 4E-4 – Approved Programs Penetrations
(System Level)

Phase	Acronym	Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
XIV	CDBYOD	BYOD - Non Res Commercial Aggregation Program (DR)	-	4	8	12	16	16	16	16	16	16	16	16	16
XIV	CDBYODI	BYOD - Industrial Aggregation Program (DR)	-	16	33	49	65	65	65	65	65	65	65	65	65
XIV	CDSMBDR	Non-res. HVAC for small size and mid-sized customers (DR)	-	1,314	2,628	3,941	5,255	6,568	6,568	6,568	6,568	6,568	6,568	6,568	6,568
XIV	CSEGEVAL	Non-Res Energy Service Program (EE)	-	248	528	833	1,141	1,449	1,449	1,449	1,449	1,201	921	616	308
XIV	RDBATWC	Residential Battery Storage Pilot (DR) (With NEM Credits)	-	728	1,231	1,765	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059
XIV	RDBYOD	BYOD - Residential Aggregation Program (DR)	-	4	5	6	9	9	9	9	9	9	9	9	9
XIV	RDBYODUI	BYOD - Aggregator Program Residential Cust Managed (DR)	-	1,167	1,167	1,167	1,167	1,167	1,167	1,167	1,167	1,167	1,167	1,167	1,167
XIV	DEVMC1GU	Res EV Managed Charging DR Pilot TOU	-	200	400	600	800	800	800	800	800	800	800	800	800
XIV	RDEVMCPU	Residential EV Managed Charging Program (DR)	-	400	800	1,200	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
XIV	RDIAQBAT	Residential Battery Storage DR for IAQ Customers (DR)	-	130	260	390	525	525	525	525	525	525	525	525	525
XIV	RPIAQBAT	Res. IAQ Battery Storage Purchase Program	-	130	260	390	525	660	665	670	675	675	675	545	415
XIV	RSEGEVAL	Res. Home Energy Services Program (EE)	-	50,000	100,000	150,000	200,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000
		Total	**0**	**54,341**	**107,320**	**160,354**	**213,162**	**264,918**	**264,923**	**264,928**	**264,933**	**264,685**	**264,405**	**263,970**	**263,532**

Appendix 4E-4 – Approved Programs Penetrations
(System Level)

Phase	Acronym	2039	2040	2041	2042	2043	2044	2045	2046
XIV	CDBYOD	16	16	16	16	16	16	16	16
XIV	CDBYODI	65	65	65	65	65	65	65	65
XIV	CDSMBDR	6,568	6,568	6,568	6,568	6,568	6,568	6,568	6,568
XIV	CSEGEVAL	-	-	-	-	-	-	-	-
XIV	RDBATWC	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059
XIV	RDBYOD	9	9	9	9	9	9	9	9
XIV	RDBYODUI	1,167	1,167	1,167	1,167	1,167	1,167	1,167	1,167
XIV	DEVMC1GU	800	800	800	800	800	800	800	800
XIV	DEVMCPU	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
XIV	RDIAQBAT	525	525	525	525	525	525	525	525
XIV	RPIAQBAT	285	150	15	(250)	(515)	(780)	(1,050)	(1,320)
XIV	RSEGEVAL	250,000	250,000	200,000	150,000	100,000	50,000	-	-
		263,094	**262,959**	**212,824**	**162,559**	**112,294**	**62,029**	**11,759**	**11,489**

Appendix 4F-1 – Forecasted Growth EE Summer Coincidental Peak Savings (kW) (System Level)

Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Generic Undesignated EE Programs	100,341	178,184	262,385	214,389	176,497	142,637	121,812	124,284	142,626	167,226	205,434	258,535	308,187
Total	**100,341**	**178,184**	**262,385**	**214,389**	**176,497**	**142,637**	**121,812**	**124,284**	**142,626**	**167,226**	**205,434**	**258,535**	**308,187**

Appendix 4F-1 – Forecasted Growth EE Summer Coincidental Peak Savings (kW) (System Level)

Programs	2039	2040	2041	2042	2043	2044	2045	2046
Generic Undesignated EE Programs	375,154	417,645	437,290	461,003	485,230	498,611	536,054	615,038
Total	**375,154**	**417,645**	**437,290**	**461,003**	**485,230**	**498,611**	**536,054**	**615,038**

Appendix 4F-2 – Forecasted Growth EE Energy Savings (MWh) (System Level)

Programs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Generic Undesignated EE Programs	542,215	947,490	1,387,434	1,126,945	882,690	718,838	625,522	635,708	748,351	898,611	1,097,378	1,324,091	1,518,757	1,713,249
Total	**542,215**	**947,490**	**1,387,434**	**1,126,945**	**882,690**	**718,838**	**625,522**	**635,708**	**748,351**	**898,611**	**1,097,378**	**1,324,091**	**1,518,757**	**1,713,249**

Appendix 4F-2 – Forecasted Growth EE Energy Savings (MWh) (System Level)

Programs	2040	2041	2042	2043	2044	2045	2046
Generic Undesignated EE Programs	1,845,996	1,935,783	2,019,944	2,082,925	2,138,355	2,199,159	2,288,575
Total	**1,845,996**	**1,935,783**	**2,019,944**	**2,082,925**	**2,138,355**	**2,199,159**	**2,288,575**

Appendix 4G – Rejected DSM Programs

Program
Non-Residential HVAC Tune-Up Program
Energy Management System Program
ENERGY STAR® New Homes Program
Geo-Thermal Heat Pump Program
Home Energy Comparison Program
Home Performance with ENERGY STAR® Program
In-Home Energy Display Program
Premium Efficiency Motors Program
Residential Refrigerator Turn-In Program
Residential Solar Water Heating Program
Residential Water Heater Cycling Program
Residential Comprehensive Energy Audit Program
Residential Radiant Barrier Program
Residential Lighting (Phase II) Program
Non-Residential Refrigeration Program
Cool Roof Program
Non-Residential Data Centers Program
Non-Residential Curtailable Service
Non-Residential Custom Incentive
Enhanced Air Conditioner Direct Load Control Program
Residential Programmable Thermostat Program
Residential Controllable Thermostat Program
Residential Retail LED Lighting Program (VA)
Residential New Homes Program
Residential Home Energy Assessment
Non-Residential Re-commissioning Program
Non-Residential Compressed Air System Program
Non-Residential Strategic Energy Management
Non-Residential Agricultural EE
Non-Residential Telecommunication Optimization
Residential Bring Your Own Device
Non-Residential Battery Storage
Residential Battery Storage
Non-Residential DR Outreach
Residential Water Heating

Appendix 4H – DSM Program Projected Savings By 2031

Phase			Acronym	Program	Projected MW Reduction		Projected GWh Savings	Program Status
					Winter	Summer		
II	II	2	CDUC	Commercial Duct Testing & Sealing Program	26.05	28.76	75.69	Inactive
	II	2	RDUC	Residential Duct Testing & Sealing Program	0.41	0.17	0.91	Inactive
	II	2	RHEH	Heat Pump Upgrade Program	0.40	0.18	0.88	Inactive
III	III	3	CHV2	Non-Residential Heating and Cooling Efficiency Program	17.43	6.57	21.43	Inactive
IV	IV	4	EAL3	Income and Age Qualifying Home Improvement Program	1.38	0.39	4.23	Inactive
V	V	5	RLED	Residential Retail LED Lighting Program (NC only)	1.13	0.76	7.28	Inactive
	V	5	SBIP	Small Business Improvement Program	9.69	10.15	47.11	Inactive
VII	VII	7	CHV3	Non-Residential Heating and Cooling Efficiency Program	37.09	8.94	33.39	Closed
	VII	7	CLT3	Non-Residential Lighting Systems & Controls Program	5.22	3.99	25.96	Inactive
	VII	7	CSW2	Non-Residential Window Film Program	-	0.07	0.23	Closed
	VII	7	CTSM	Non-Residential Small Manufacturing Program	1.82	2.29	13.44	Closed
	VII	7	CTSO	Non-Residential Office Program	-	-	0.00	Closed
	VII	7	RAR2	Residential Appliance Recycling Program (v2)	0.06	0.01	0.17	Closed
	VII	7	REE2	Residential Efficient Products Marketplace Program	0.13	0.19	1.26	Closed
	VII	7	REEC	Residential Efficient Products Marketplace Program	39.37	22.57	271.31	Closed
	VII	7	RTHO	Home Energy Assessment	1.71	0.52	14.27	Closed
VIII	VIII	8	CEEP	Non-Residential EE Products	2.09	3.02	14.05	Active
	VIII	8	CMFP	Non-Residential Multifamily Program	0.15	0.13	1.09	Closed
	VIII	8	CNCR	Non-Residential New Construction	9.54	22.91	89.88	Closed
	VIII	8	REVEE	Residential Electric Vehicle (EE)	0.01	0.02	0.19	Closed
	VIII	8	RHR2	Residential Enhanced Home Retrofit	4.69	2.96	19.57	Active
	VIII	8	RHRF	Residential Home Retrofit	0.20	0.14	0.48	Closed
	VIII	8	RHVC	Residential Low Income and Age Qualifying HVAC HB 2789	0.58	0.48	1.45	Closed
	VIII	8	RKTS	Residential EE Kits	0.31	0.17	2.84	Active
	VIII	8	RMFP	Residential Multifamily Program	0.32	0.14	0.60	Closed
	VIII	8	RMHP	Residential Manufactured Housing Program	0.03	0.02	0.11	Closed
	VIII	8	RNCR	Residential New Construction	2.52	10.25	23.53	Closed
	VIII	8	RTEE	Residential Smart Thermostat (EE)	0.96	-	0.82	Closed
	VIII	8	SBI2	Non-Residential Small Business Improvement Program	2.74	3.59	19.04	Active
	IX	9	CAGR	Non-Residential Agricultural	5.78	7.25	46.14	Active
	IX	9	CBAS	Non-Res Building Automation Program	-	0.22	0.93	Active

Appendix 4H – DSM Program Projected Savings By 2031

Phase			Acronym	Program	Projected MW Reduction		Projected GWh Savings	Program Status
					Winter	Summer		
IX	IX	9	CBOT	Non-Res Building Optimization	3.86	0.85	5.29	Active
	IX	9	CENG	Non-Res Engagement Program	0.13	0.04	0.17	Active
	IX	9	CNR2	Non-Residential Enhanced Prescriptive Program	0.69	1.80	2.78	Closed
	IX	9	EAL4	Enhancement of Residential Income and Age Qualifying	2.02	1.32	5.59	Closed
	IX	9	EALS	Low-Income HVAC HB 2789 (Solar Component)	0.02	1.05	2.95	Closed
	IX	9	RSMH	Residential Smart Home Program	0.13	0.13	5.60	Active
	IX	9	RVAU	Residential Virtual Audit Program	4.95	1.39	36.21	Active
	IX	9	RWDR	Residential Water Savings (DR) Program	2.67	2.67	0.00	Active
	IX	9	RWEE	Residential Water Savings (EE) Program	1.59	1.40	12.29	Closed
X	X	10	CDAC	Non Res Data Center and Server Rooms	0.50	0.57	4.49	Active
	X	10	CHA4	Non-Residential Hotel and Lodging	17.21	17.52	36.24	Active
	X	10	CHT4	Non-Residential Health Care	1.60	2.53	13.43	Active
	X	10	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	14.04	17.67	105.17	Active
	X	10	CSBB	Small Business Behavioral	-	-	-	Active
	X	10	RIAQ	Residential IAQ Enhancements	0.00	0.00	0.00	Closed
	X	10	RLMI	Residential IAQ Home Energy Report	-	-	-	Active
	X	10	VOPT	Voltage Optimization	169.91	168.27	677.61	Active
	X	10	VOPT NONJU	VOPT for Non-Jurisdictional class	20.23	20.03	70.16	Active
XI	XI	11	CLIB	Non-Residential Income and Age Qualifying Bundle	2.54	1.82	7.00	Active
	XI	11	CNR3	Non-Residential Prescriptive Bundle	0.48	1.13	4.45	Active
	XI	11	CST4	Non-Residential Custom	1.56	43.68	61.13	Active
	XI	11	RCEB2	Residential Customer Engagement Program (Extension)	0.00	0.00	0.00	Active
	XI	11	REEC3	Residential Efficient Products Marketplace Program (Extension)	2.71	4.12	66.95	Active
	XI	11	RLIB	Residential Income and Age Qualifying Bundle	31.18	18.80	91.66	Active
	XI	11	RPIL	Residential Telematics Vehicle Charger Pilot	-	-	-	Active
	XI	11	RPTR	Residential Peak Time Rebate	-	31.02	0.64	Active
XII	XII	12	CNCHW	Non-Residential New Construction	26.16	27.02	180.89	Active
	XII	12	RNCICF	Residential New Construction	3.58	14.06	35.46	Active
	XII	12	RSTCREE	Residential Smart Thermostat (EE)	-	-	9.03	Active
	XIII	13	CDAC2	Non-Residential Data Center and Server Rooms	18.01	37.64	180.23	Active
	XIII	13	CNR4	Non-Residential Enhanced Prescriptive Bundle	41.24	44.28	269.30	Active

Appendix 4H – DSM Program Projected Savings By 2031

Phase			Acronym	Program	Projected MW Reduction		Projected GWh Savings	Program Status
					Winter	Summer		
XIII	XIII	13	DG2	Commercial Distributed Generation Program V2	53.96	75.14	5.13	Active
	XIII	13	NRCDR	Non-Residential Curtailment Program (PTR)	53.72	60.52	0.00	Active
	XIII	13	RSTCRDR2	Residential Smart Thermostat (DR) (Phase 12 Updated Costs)	-	68.62	-	Active
	XIII	13	SBI3	Non-Residential Small Business Improvement Enhanced Program	10.45	15.48	64.58	Active
XIV	XIV	14	CDBYOD	BYOD - Non Res Commercial Aggregation Program (DR)	17.17	17.17	0.00	Proposed
	XIV	14	CDBYODI	BYOD - Industrial Aggregation Program (DR)	68.79	68.79	0.00	Proposed
	XIV	14	CDSMBDR	Non-res. HVAC for small size and mid-sized customers (DR)	3.15	12.62	(0.00)	Proposed
	XIV	14	CSEGEVAL	Non-Res Energy Service Program (EE)	41.30	33.29	175.03	Proposed
	XIV	14	RDBATWC	Residential Battery Storage Pilot (DR) (With NEM Credits)	15.66	14.19	(0.88)	Proposed
	XIV	14	RDBYOD	BYOD - Residential Aggregation Program (DR)	8.95	8.95	0.00	Proposed
	XIV	14	RDBYODUL	BYOD - Aggregator Program Residential Cust Managed (DR)	1.10	1.10	(0.00)	Proposed
	XIV	14	RDEVMC1GUL	Res EV Managed Charging DR Pilot TOU	0.09	0.19	0.00	Proposed
	XIV	14	RDEVMCPUL	Residential EV Managed Charging Program (DR)	0.25	0.57	0.00	Proposed
	XIV	14	RDIAQBAT	Residential Battery Storage DR for IAQ Customers (DR)	2.65	2.65	(0.15)	Proposed
	XIV	14	RSEGEVAL	Res. Home Energy Services Program (EE)	6.05	19.99	89.72	Proposed

Appendix 4I: Cost Assumptions

Commodity Price Assumptions

The Company utilizes a single source—ICF—to provide multiple scenarios for the commodity price forecasts to ensure consistency in methodologies and assumptions. The key assumptions on market structure and the use of an integrated, internally consistent fundamentals-based modeling methodology remain consistent with those utilized by ICF in prior years' commodity forecasts.

Capacity Price Forecasting Methodology

In most wholesale electricity markets, electric power generators are paid for providing:

- Energy: the actual electricity consumed by customers;
- Capacity: standing ready to provide a specified amount of electric energy; and,
- Ancillary services: a variety of operations needed to maintain grid stability and security, including frequency control, spinning reserves, and operating reserves.

The purpose of a mandatory capacity market is to encourage new investments where they are most needed on the grid. PJM Interconnection, LLC's ("PJM") capacity market, the Reliability Pricing Model (*i.e.*, the RPM), ensures long-term grid reliability by procuring the appropriate amount of supply- and demand-side resources needed to meet predicted peak demand in the future. In a capacity market, utilities or other electricity suppliers are required to purchase adequate resources to meet their customers' demand plus a reserve amount. Suppliers offer supply- or demand-side resources into the capacity market at a price. To the extent the supply offer clears the market, then those capacity resources are obligated to supply energy (or reduce energy in the case of demand-side resources) when dispatched or pay penalty fees.

The RPM is designed to provide financial incentives to attract and maintain sufficient capacity to meet the load demands anticipated by PJM; in concept, revenues from energy and ancillary services plus capacity payments should equal the amount necessary to attract new entry. Parallel to the actual market construct, forecasting of long-term capacity prices is based on estimating the amount of capacity revenue a generation resource requires, in addition to revenue from energy and ancillary services. The capacity revenue forecast represents the amount by which a resource's cost exceeds its forecasted wholesale electricity market revenues. The basic concept utilized in forecasting is that in order to maintain appropriate reserve levels to assure reliable electric service, generating resources will require sufficient revenue to cover expenses and, when necessary, support the required new investment. When wholesale market energy and ancillary services revenue is not sufficient, then capacity revenues are required to fill this gap.

When forecasting capacity prices over long periods, it is reasonable to assume markets will move toward equilibrium and will provide sufficient revenue to support existing resources and incent investment in new resources that require equity returns on the capital expended for development and construction of the new resource. In markets with deficient capacity, new resources generally set the capacity price. These resources require revenue to cover significant going forward capital expenditures and equity returns. Because of this, the capacity price tends to be higher in markets with capacity deficiency. However, over the long term, the market is expected to move to an

equilibrium status where sufficient revenues are provided, which assures adequate resource capacity and encourages market efficiency. Note that while long-term forecasts tend toward an equilibrium pricing, it is expected that actual markets will continue to follow an up-and-down cycle that moves around equilibrium levels. Long-term forecasts for capacity focus on the equilibrium level pricing rather than attempting to estimate the cyclical movement.

Virginia REC Forecasting Methodology

The Virginia Clean Economy Act ("VCEA") instituted a mandatory renewable portfolio standard ("RPS") Program in Virginia under which Dominion Energy must satisfy annual requirements for the sale of renewable energy. Beginning in 2027, 75% of the renewable energy certificates ("RECs") used for the RPS Program compliance must come from resources located in Virginia, with additional requirements governing the type of facilities that qualify. In addition, beginning with compliance each 2026, 4.5% of the required RECs must be generated by qualifying Virginia distributed energy resources with a nameplate capacity of 1 MW or less.

The majority of Virginia RPS-eligible sources qualify for RPS compliance in multiple states. A large and growing number of corporate buyers also procure and retire RECs to either sell in the market or meet their corporate-specific sustainability goals. Therefore, the Company competes with corporate buyers for the purchase of qualifying RECs. The ability of other entities to bank eligible RECs in other jurisdictions further complicates REC availability analysis.

We estimate that the Company's need for RECs will grow from approximately 14 million in 2025 to approximately 46 million in 2035. These numbers incorporate adjustments of the REC forecast for a growing volume of accelerated clean energy buyer customers who meet their REC needs with contracts within PJM. If the REC market is undersupplied, the market price of RECs is likely to get close to the VCEA imposed deficiency payment.

Commodity Price Scenarios

In the 2026 IRP, the Company utilized six commodity scenarios:

- Base Case with VA in RGGI ("Base Case")
- Sensitivity with VCEA Retirements included
- Sensitivity with No VCEA Rules applicable
- Sensitivity with No Data Center Load Growth in DOM Zone
- Sensitivity with High Fuel Price
- Sensitivity with Low Fuel Price

As with all forecasts, there remain multiple possible outcomes for future prices that fall outside of the commodity prices developed for this 2026 IRP. History has shown that unforeseen events can result in significant changes in market fundamentals. The effects of unforeseen events should be considered when evaluating the viability of long-term planning objectives. The commodity price forecasts analyzed in the 2026 IRP present reasonably likely outcomes given the current understanding of market fundamentals, but do not present all possible outcomes.

Base Case Commodity Forecast

The Base Case commodity forecast was developed for the Company to address a future market environment where impacts of recent supply chain and commodity price dislocations are incorporated into projections, natural gas continues to be a dominant marginal source of generation in PJM over the time horizon, tax credits available to

renewable and clean technologies from the 2025 Federal Tax Bill are incorporated, Virginia is participating in the RGGI program, and enactment of various RPS policies occur.

Table 1 below provides a comparison of the six commodity price forecasts in this 2026 IRP with the base commodity forecast used in the 2025 IRP Update.

Case Comparison: 2025 Base Case vs 2026 Cases (20 Year Average)

	2025-2045	2026-2046					
Fuel, Electric, & REC Prices	**2025 Base Case (W-EPA and W-OBBB)**	**Base Case (RGGI)**	**Case (VCEA Retire)**	**Case (No VCEA)**	**Case (No DC)**	**Case (High Fuel Price)**	**Case (Low Fuel Price)**
Henry Hub Natural Gas ($/MMbtu)	5.91	6.37	6.37	6.46	6.42	11.39	3.97
Zone 5 Delivered Natural Gas ($/MMbtu)	5.97	6.43	6.43	6.51	5.97	11.44	11.24
CAPP CSX: 12,500 1%S FOB ($/MMbtu)	77.83	89.94	89.96	89.96	89.80	90.69	89.33
No. 2 Oil ($/MMbtu)	22.43	20.83	20.83	20.83	20.83	25.13	18.83
PJM-DOM On-Peak ($/MWh)	83.46	89.83	91.80	95.13	81.75	111.23	74.73
PJM-DOM Off-Peak ($/MWh)	83.12	74.18	76.07	73.81	58.77	91.05	61.91
PJM Tier 1 REC Prices ($/MWh)	16.38	20.84	20.96	20.96	18.60	9.59	37.14
VA REC Prices ($/MWh)	16.38	41.11	40.12	-	29.28	36.86	45.44
DOM Zone Capacity Prices ($/kW-yr)	177.28	219.24	218.63	216.79	220.50	234.87	227.54
RGGI CO2 Front Year ($/Ton)	21.33	55.93	55.85	55.93	54.04	53.33	55.93

Note:
1) 20-year averages are calculated based on simple averages over a 20-year, monthly period

Sensitivity with VCEA Retirements included

The VCEA Retirement commodity sensitivity utilizes assumptions that align with VCEA requirements to retire all carbon emitting generating stations by December 31, 2045, for Dominion Energy and Appalachian Power Company. Units are assumed to retire over the period from 2041 through 2045.

A change in retirement assumptions generally leaves gas, oil, and coal prices unaffected; however, local demand shifts do result in slight shifts in delivery costs. The REC prices see a decrease due to the higher energy revenues available to renewables in the outer years of the planning forecast. Finally, while new generating capacity is needed to replace existing generators that must retire in this scenario, the energy revenues for existing resources, new non-hydrogen resources in Virginia including new nuclear builds, and new gas resources across PJM also increase, reducing the make whole payment required to maintain sufficient capacity.

Sensitivity with No VCEA Rules applicable

This sensitivity was developed in accordance with SCC Staff's assumptions that the VCEA RPS Program, retirement, and development targets are no longer applicable. With these requirements removed, it results in less solar and energy storage construction, which is offset by increased natural gas additions.

Due to this decrease in renewables, DOM Zone prices are slightly higher than the Base Case. With the increase in energy pricing, capacity prices decrease in the long term with lower make-whole payments. PJM REC prices see price decrease as removal of the VCEA RPS Program policy reduces overall PJM demand.

Sensitivity with No Data Center Load Growth in DOM Zone

The No Data Center load growth sensitivity utilizes assumptions from the SCC Staff that there is no future data center growth beyond existing electric service agreements in the Commonwealth. This results in a decrease in the amount of load growth in Virginia, but the overall load growth remains the same for the Regional Transmission Organization ("RTO"). This simulates the impact of data centers adjusting their location to elsewhere in the PJM RTO to forecast commodity impacts.

A change in data center demand assumptions generally leaves gas, oil, and coal prices unaffected; however, local demand shifts do result in slight shifts in delivery costs. PJM West energy prices increase while DOM Zone pricing sees a downward shift with differential margin increasing in the outer years, as data center demand is moved out of the state. The lower demand reduces reliance on higher-cost marginal resources and imports, ultimately putting downward pressure on energy prices. However, there is minimal impact to the capacity pricing as the overall demand in PJM remains unchanged. As the demand is decreased, the price of Virginia REC allowances also decreases over the forecast. RGGI prices also experience a slight decrease through the 2030s, but with Virginia remaining in the RGGI program it is not significant.

Sensitivity with High/Low Fuel Prices

The High and Low Fuel Price commodity forecasts utilize high and low natural gas supply scenarios from the Energy Information Administration to create high and low cases of natural gas fuel prices, as natural gas continues to be a dominant marginal source of generation in PJM over the time horizon in the Base Case. In these sensitivities, Henry Hub experiences a 92% increase and 45% decrease on average, respectively.

A change in natural gas prices affects energy prices directly. That is, as natural gas fuel prices increase, energy prices increase. The energy price affects the revenue stream available to renewable energy generators, which in turn results in a change in REC price. In other words, as energy prices increase due to higher fuel prices, REC prices generally decrease as a result of increased renewable build. Similarly, the capacity price is also directly influenced by the marginal sources of energy and is reflective of the net energy compensation requirements. In other words, as revenue available to renewable energy generators increases due to higher fuel prices, capacity prices decrease. Hence, the movement of natural gas prices will impact the resulting power market commodity prices directly and in a consistent manner across high and low scenarios. The capacity prices do experience an increase in the 2040s driven by the need to add costly capacity to replace the reduced natural gas additions.

Appendix 4I-1: Company Preferred Plan Price Forecast (Nominal $)

	Fuel Price				Power and REC Prices			RTO Capacity Prices				Emission Prices			
													CSAPR		
Year	Henry Hub Natural Gas ($/MMBtu)	Zone 5 Delivered Natural Gas ($/MMBtu)	CAPP CSX: 12,500 1%S FOB ($/MMBtu)	No. 2 Oil ($/MMBtu)	PJM-DOM On-Peak ($/MWh)	PJM-DOM Off-Peak ($/MWh)	PJM Tier 1 REC Prices ($/MWh)	RTO ($/kW-yr)	RTO ($/MW-day)*	Dom Zone ($/kW-yr)	Dom Zone ($/MW-day)*	SO2 ($/Ton)	Ozone NOx ($/Ton)	Annual NOx ($/Ton)	RGGI ($/Ton)
2026	3.25	3.85	82.14	24.55	87.57	58.96	24.00	120.15	329.17	120.15	329.17	1.28	873.39	3.60	47.62
2027	3.40	4.37	84.50	21.04	89.09	67.15	23.75	121.06	331.67	121.06	331.67	1.32	895.17	3.69	44.99
2028	3.92	4.66	85.73	19.04	80.05	59.20	24.41	119.90	328.51	119.90	328.51	2.00	871.93	3.47	40.48
2029	4.43	4.68	85.46	18.05	78.08	56.14	25.92	118.63	325.00	118.63	325.00	2.89	765.73	3.06	34.42
2030	4.66	4.71	84.92	18.27	81.15	57.93	25.94	173.72	475.94	173.72	475.94	3.00	643.54	3.00	35.83
2031	4.98	5.01	84.49	18.55	81.44	58.04	25.14	209.30	573.43	209.30	573.43	3.00	349.13	3.00	38.34
2032	5.31	5.29	84.00	18.82	81.01	58.11	24.34	205.02	561.69	205.02	561.69	3.00	3.43	3.00	41.02
2033	5.55	5.53	83.85	19.09	82.00	61.29	23.24	214.49	587.65	214.49	587.65	3.00	3.48	3.00	43.89
2034	5.77	5.74	83.71	19.38	82.32	64.89	22.12	229.91	629.89	229.91	629.89	3.00	2.35	3.00	46.96
2035	6.01	6.00	83.82	19.68	83.76	68.56	20.96	234.98	643.78	234.98	643.78	3.00	2.39	3.00	50.25
2036	6.24	6.24	85.17	20.01	84.86	70.46	20.36	239.15	655.21	239.15	655.21	3.00	2.43	3.00	53.77
2037	6.48	6.47	86.63	20.35	85.84	72.40	19.75	238.77	654.17	238.77	654.17	3.00	2.47	3.00	57.53
2038	6.73	6.74	88.31	20.71	86.94	74.35	19.12	242.38	664.06	242.38	664.06	3.00	2.52	3.00	57.87
2039	6.99	6.98	90.11	21.10	88.15	76.49	18.48	244.75	670.53	244.75	670.53	3.00	2.56	3.00	60.63
2040	7.27	7.21	92.06	21.52	90.21	79.60	17.82	251.00	687.68	251.00	687.68	3.00	2.61	3.00	63.58
2041	7.63	7.54	94.15	21.95	93.25	82.96	17.66	253.64	694.90	253.64	694.90	3.00	2.67	3.00	66.72
2042	8.01	7.90	96.38	22.41	97.15	87.31	17.49	258.50	708.21	258.50	708.21	3.00	2.72	3.00	70.03
2043	8.40	8.21	98.79	22.87	101.21	91.83	17.31	261.84	717.37	261.84	717.37	3.00	2.78	3.00	73.52
2044	8.81	8.58	101.21	23.36	105.38	96.62	17.13	268.78	736.39	268.78	736.39	3.00	2.84	3.00	77.25
2045	9.23	8.97	103.71	23.87	109.78	101.63	16.97	273.91	750.44	273.91	750.44	3.00	2.90	3.00	81.16
2046	9.45	9.27	106.38	24.39	114.75	107.71	17.07	283.32	776.21	283.32	776.21	3.00	2.96	3.00	85.27

Note:

1) CSAPR SO2 and Nationwide SO2 prices are used as the SO2 Market Price

2) RTO Capacity prices are restated in the units used by the PJM Capacity market

3) Uses weighted average based on total on/off-peak hours

Appendix 4I-2: Commodity Price Forecast, Natural Gas (Nominal $)

	Henry Hub Natural Gas ($/MMBtu)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	3.25	3.25	3.25
2027	3.40	3.41	3.40
2028	3.92	4.81	3.41
2029	4.43	7.03	3.13
2030	4.66	7.67	3.29
2031	4.98	8.21	3.49
2032	5.31	8.95	3.92
2033	5.55	9.35	3.97
2034	5.77	9.76	3.95
2035	6.01	10.30	4.09
2036	6.24	11.13	4.28
2037	6.48	11.94	4.38
2038	6.73	12.45	4.34
2039	6.99	13.10	4.32
2040	7.27	13.57	4.31
2041	7.63	14.76	4.28
2042	8.01	15.63	4.23
2043	8.40	16.31	4.21
2044	8.81	17.04	4.21
2045	9.23	18.06	4.24
2046	9.45	18.95	4.27

Appendix 4I-3: Commodity Price Forecast, Natural Gas (Nominal $)

	Zone 5 Delivered Natural Gas ($/MMBtu)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	3.85	3.85	4.89
2027	4.37	4.38	4.87
2028	4.66	5.55	4.93
2029	4.68	7.28	5.00
2030	4.71	7.72	5.26
2031	5.01	8.23	8.23
2032	5.29	8.93	8.93
2033	5.53	9.34	9.34
2034	5.74	9.73	9.73
2035	6.00	10.29	10.29
2036	6.24	11.13	11.13
2037	6.47	11.93	11.93
2038	6.74	12.46	12.46
2039	6.98	13.09	13.09
2040	7.21	13.50	13.50
2041	7.54	14.66	14.66
2042	7.90	15.52	15.52
2043	8.21	16.13	16.13
2044	8.58	16.81	16.81
2045	8.97	17.80	17.80
2046	9.27	18.77	18.77

Appendix 4I-4: Commodity Price Forecast, Coal (CAPP)
(Nominal $)

	CAPP CSX: 12,500 1%S FOB ($/ton)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	82.14	82.14	82.14
2027	84.50	84.50	84.50
2028	85.73	85.96	85.54
2029	85.46	86.21	84.83
2030	84.92	85.99	84.04
2031	84.49	85.62	83.58
2032	84.00	85.20	83.05
2033	83.85	84.86	82.93
2034	83.71	84.54	82.91
2035	83.82	84.53	83.19
2036	85.17	85.90	84.56
2037	86.63	87.37	86.13
2038	88.31	89.07	87.81
2039	90.11	90.88	89.60
2040	92.06	92.72	91.54
2041	94.15	94.94	93.62
2042	96.38	97.18	95.82
2043	98.79	99.51	98.11
2044	101.21	102.05	100.50
2045	103.71	104.57	102.98
2046	106.38	107.14	105.50

Appendix 4I-5: Commodity Price Forecast, Oil
(Nominal $)

	No. 2 Oil ($/MMBtu)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	24.55	24.55	24.55
2027	21.04	21.05	21.04
2028	19.04	19.79	18.74
2029	18.05	20.04	17.24
2030	18.27	20.53	17.09
2031	18.55	21.33	17.41
2032	18.82	21.72	17.40
2033	19.09	22.31	17.70
2034	19.38	22.69	17.65
2035	19.68	23.36	17.79
2036	20.01	24.68	18.00
2037	20.35	25.31	18.55
2038	20.71	25.93	18.49
2039	21.10	26.68	18.77
2040	21.52	27.36	18.80
2041	21.95	28.15	19.09
2042	22.41	29.08	19.39
2043	22.87	29.85	20.09
2044	23.36	30.55	20.20
2045	23.87	30.88	19.83
2046	24.39	31.59	20.09

Appendix 4I-6: Commodity Price Forecast, On-Peak Power Price (Nominal $)

	PJM-DOM On-Peak ($/MWh)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	87.57	87.57	87.57
2027	89.09	89.14	89.03
2028	80.05	88.44	73.70
2029	78.08	99.82	63.77
2030	81.15	101.82	68.48
2031	81.44	102.73	68.00
2032	81.01	105.39	70.63
2033	82.00	105.22	70.03
2034	82.32	104.32	67.14
2035	83.76	105.34	68.49
2036	84.86	108.75	72.67
2037	85.84	111.56	75.03
2038	86.94	111.17	75.17
2039	88.15	112.27	75.14
2040	90.21	112.89	75.66
2041	93.25	119.39	75.41
2042	97.15	123.78	75.62
2043	101.21	127.30	75.77
2044	105.38	130.37	76.58
2045	109.78	135.82	77.76
2046	114.75	142.09	91.31

Appendix 4I-7: Commodity Price Forecast, Off-Peak Power Price (Nominal $)

	PJM-DOM Off-Peak ($/MWh)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	58.96	58.96	58.96
2027	67.15	67.19	67.11
2028	59.20	65.01	54.85
2029	56.14	71.11	46.34
2030	57.93	72.15	49.26
2031	58.04	72.80	48.72
2032	58.11	75.43	50.66
2033	61.29	78.81	52.47
2034	64.89	82.92	53.22
2035	68.56	87.57	56.47
2036	70.46	91.41	60.50
2037	72.40	94.59	63.33
2038	74.35	95.04	64.07
2039	76.49	96.86	64.84
2040	79.60	98.55	66.17
2041	82.96	104.52	67.48
2042	87.31	108.99	69.22
2043	91.83	112.23	70.97
2044	96.62	115.42	73.38
2045	101.63	120.57	75.91
2046	107.71	128.29	85.57

Appendix 4I-8: Commodity Price Forecast, PJM Tier 1 RECs (Nominal $)

	PJM Tier 1 REC Prices ($/MWh)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	24.00	24.00	24.00
2027	23.75	23.75	23.75
2028	24.41	23.24	24.99
2029	25.92	21.20	27.51
2030	25.94	18.71	27.83
2031	25.14	16.31	29.45
2032	24.34	13.82	31.10
2033	23.24	11.27	32.79
2034	22.12	8.64	34.54
2035	20.96	5.88	36.36
2036	20.36	5.35	37.58
2037	19.75	4.79	38.85
2038	19.12	4.23	40.19
2039	18.48	3.64	41.61
2040	17.82	3.06	43.10
2041	17.66	3.11	44.13
2042	17.49	3.16	45.20
2043	17.31	3.21	46.32
2044	17.13	3.26	47.48
2045	16.97	3.34	48.69
2046	17.07	3.41	49.06

Appendix 4I-9: Commodity Price Forecast, VA RECs (Nominal $)

	VA REC Prices ($/MWh)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	24.00	24.00	24.00
2027	23.75	23.75	23.75
2028	26.27	25.77	26.99
2029	31.24	30.32	34.73
2030	36.83	31.91	38.32
2031	40.57	40.58	43.83
2032	49.47	49.47	49.47
2033	49.65	49.65	49.65
2034	49.85	49.85	49.85
2035	50.10	50.10	50.10
2036	50.37	50.37	50.37
2037	50.69	50.69	50.69
2038	51.04	51.04	51.04
2039	51.45	51.45	51.45
2040	51.90	51.90	51.90
2041	47.58	43.78	51.30
2042	43.09	35.33	50.69
2043	38.41	26.53	50.04
2044	33.53	17.35	49.37
2045	28.39	7.79	48.69
2046	27.90	7.05	49.06

Appendix 4I-10: Commodity Price Forecast, PJM RTO Capacity (Nominal $)

	PJM RTO Capacity Prices ($/kW-yr)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	120.15	120.15	120.15
2027	121.06	121.06	121.06
2028	119.90	119.90	119.90
2029	118.63	118.63	118.63
2030	173.72	173.72	173.72
2031	209.30	210.62	210.62
2032	205.02	197.53	206.26
2033	214.49	198.77	215.71
2034	229.91	211.03	231.30
2035	234.98	212.82	236.91
2036	239.15	225.95	241.61
2037	238.77	243.76	241.69
2038	242.38	253.22	250.37
2039	244.75	256.79	256.50
2040	251.00	267.81	262.99
2041	253.64	275.58	266.70
2042	258.50	286.37	273.16
2043	261.84	317.41	282.42
2044	268.78	346.54	294.00
2045	273.91	357.99	300.63
2046	283.32	369.32	309.58

Appendix 4I-11: Commodity Price Forecast, PJM RTO Capacity (Nominal $)

	RTO Capacity Prices ($/MW-day)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	329.17	329.17	329.17
2027	331.67	331.67	331.67
2028	328.51	328.51	328.51
2029	325.00	325.00	325.00
2030	475.94	475.94	475.94
2031	573.43	577.05	577.05
2032	561.69	541.17	565.10
2033	587.65	544.59	590.98
2034	629.89	578.17	633.70
2035	643.78	583.06	649.06
2036	655.21	619.04	661.93
2037	654.17	667.84	662.17
2038	664.06	693.75	685.95
2039	670.53	703.52	702.75
2040	687.68	733.72	720.51
2041	694.90	755.01	730.69
2042	708.21	784.57	748.38
2043	717.37	869.62	773.74
2044	736.39	949.42	805.47
2045	750.44	980.78	823.64
2046	776.21	1,011.84	848.17

Note:

1) RTO capacity prices are restated in the units used by the PJM capacity market.

Appendix 4I-12: Commodity Price Forecast, Dom Zone Capacity (Nominal $)

	Dom Zone Capacity Prices ($/kW-yr)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	120.15	120.15	120.15
2027	121.06	121.06	121.06
2028	119.90	119.90	119.90
2029	118.63	118.63	118.63
2030	173.72	173.72	173.72
2031	209.30	210.62	210.62
2032	205.02	197.53	206.26
2033	214.49	198.77	215.71
2034	229.91	211.03	231.30
2035	234.98	212.82	236.91
2036	239.15	225.95	241.61
2037	238.77	243.76	241.69
2038	242.38	253.22	250.37
2039	244.75	256.79	256.50
2040	251.00	267.81	262.99
2041	253.64	275.58	266.70
2042	258.50	286.37	273.16
2043	261.84	317.41	282.42
2044	268.78	346.54	294.00
2045	273.91	357.99	300.63
2046	283.32	369.32	309.58

Appendix 4I-13: Commodity Price Forecast, Dom Zone Capacity (Nominal $)

	Dom Zone Capacity Prices ($/MW-day)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	329.17	329.17	329.17
2027	331.67	331.67	331.67
2028	328.51	328.51	328.51
2029	325.00	325.00	325.00
2030	475.94	475.94	475.94
2031	573.43	577.05	577.05
2032	561.69	541.17	565.10
2033	587.65	544.59	590.98
2034	629.89	578.17	633.70
2035	643.78	583.06	649.06
2036	655.21	619.04	661.93
2037	654.17	667.84	662.17
2038	664.06	693.75	685.95
2039	670.53	703.52	702.75
2040	687.68	733.72	720.51
2041	694.90	755.01	730.69
2042	708.21	784.57	748.38
2043	717.37	869.62	773.74
2044	736.39	949.42	805.47
2045	750.44	980.78	823.64
2046	776.21	1,011.84	848.17

Appendix 4I-14: Commodity Price Forecast, SO_2 Emission Allowances (Nominal $)

	SO_2 ($/Ton)		
Year	**Company Preferred Plan Commodity Forecast**	**High Fuel Price Case Commodity Forecast**	**Low Fuel Price Case Commodity Forecast**
2026	1.28	1.28	1.28
2027	1.32	1.32	1.32
2028	2.00	2.00	2.00
2029	2.89	2.89	2.89
2030	3.00	3.00	3.00
2031	3.00	3.00	3.00
2032	3.00	3.00	3.00
2033	3.00	3.00	3.00
2034	3.00	3.00	3.00
2035	3.00	3.00	3.00
2036	3.00	3.00	3.00
2037	3.00	3.00	3.00
2038	3.00	3.00	3.00
2039	3.00	3.00	3.00
2040	3.00	3.00	3.00
2041	3.00	3.00	3.00
2042	3.00	3.00	3.00
2043	3.00	3.00	3.00
2044	3.00	3.00	3.00
2045	3.00	3.00	3.00
2046	3.00	3.00	3.00

Note:

1) CSAPR SO2 and nationwide SO2 prices are used as the SO2 market price.

Appendix 4I-15: Commodity Price Forecast, NOx Emission Allowances (Nominal $)

	CSAPR Ozone NOx ($/Ton)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	873.39	873.39	873.39
2027	895.17	895.17	895.17
2028	871.93	1,656.79	859.20
2029	765.73	2,919.17	735.11
2030	643.54	2,551.97	621.35
2031	349.13	1,801.98	337.87
2032	3.43	1,085.43	3.43
2033	3.48	695.42	3.48
2034	2.35	352.96	2.35
2035	2.39	2.39	2.39
2036	2.43	2.43	2.43
2037	2.47	2.47	2.47
2038	2.52	2.52	2.52
2039	2.56	2.56	2.56
2040	2.61	2.61	2.61
2041	2.67	2.67	2.67
2042	2.72	2.72	2.72
2043	2.78	2.78	2.78
2044	2.84	2.84	2.84
2045	2.90	2.90	2.90
2046	2.96	2.96	2.96

Appendix 4I-16: Commodity Price Forecast, NOx Emission Allowances (Nominal $)

	CSAPR Annual NOx ($/Ton)		
Year	Company Preferred Plan Commodity Forecast	High Fuel Price Case Commodity Forecast	Low Fuel Price Case Commodity Forecast
2026	3.60	3.60	3.60
2027	3.69	3.69	3.69
2028	3.47	3.47	3.47
2029	3.06	3.06	3.06
2030	3.00	3.00	3.00
2031	3.00	3.00	3.00
2032	3.00	3.00	3.00
2033	3.00	3.00	3.00
2034	3.00	3.00	3.00
2035	3.00	3.00	3.00
2036	3.00	3.00	3.00
2037	3.00	3.00	3.00
2038	3.00	3.00	3.00
2039	3.00	3.00	3.00
2040	3.00	3.00	3.00
2041	3.00	3.00	3.00
2042	3.00	3.00	3.00
2043	3.00	3.00	3.00
2044	3.00	3.00	3.00
2045	3.00	3.00	3.00
2046	3.00	3.00	3.00

Appendix 4I-17: Commodity Price Forecast, RGGI CO_2 (Nominal $)

	RGGI CO_2 ($/Ton)		
Year	**Company Preferred Plan Commodity Forecast**	**High Fuel Price Case Commodity Forecast**	**Low Fuel Price Case Commodity Forecast**
2026	47.62	47.62	47.62
2027	44.99	44.99	44.99
2028	40.48	40.48	40.48
2029	34.42	34.42	34.42
2030	35.83	35.83	35.83
2031	38.34	38.34	38.34
2032	41.02	41.02	41.02
2033	43.89	43.89	43.89
2034	46.96	46.96	46.96
2035	50.25	50.25	50.25
2036	53.77	53.77	53.77
2037	57.53	57.53	57.53
2038	57.87	57.87	57.87
2039	60.63	60.63	60.63
2040	63.58	63.58	63.58
2041	66.72	64.42	66.72
2042	70.03	65.29	70.03
2043	73.52	66.19	73.52
2044	77.25	67.14	77.25
2045	81.16	68.11	81.16
2046	85.27	69.17	85.27

Appendix 4J (i-iii) - Capacity Information Directed by the SCC

2026 PJM Load Forecast

	Coincident Peak (CP)		Non-Coincident Peak (NCP)	
Year	DOM Zone Summer Forecast	LSE Equivalent	DOM Zone Summer Forecast	LSE Equivalent
2026	24,569	17,920	25,193	18,445
2027	26,362	18,134	27,008	18,677
2028	28,023	18,390	28,696	18,956
2029	29,333	18,906	29,966	19,438
2030	31,281	19,407	31,939	19,961
2031	33,231	19,997	33,904	20,564
2032	35,201	20,633	35,852	21,181
2033	36,877	21,302	37,527	21,849
2034	38,385	21,964	39,061	22,533
2035	40,188	22,650	40,855	23,211
2036	42,184	23,413	42,803	23,933
2037	44,745	24,162	45,371	24,689
2038	47,005	24,895	47,655	25,441
2039	48,767	25,700	49,429	26,257
2040	50,100	26,505	50,730	27,035
2041	51,107	27,322	51,754	27,866
2042	52,101	28,126	52,757	28,678
2043	53,016	28,956	53,683	29,517
2044	53,867	29,762	54,563	30,348
2045	54,712	30,547	55,383	31,111
2046	55,584	31,363	56,242	31,916

Appendix 4J (iv-v): Capacity Information Directed by the SCC – Nameplate Capacity

IRP Unit Name Regulated	Nameplate
Altavista	71.1
Bath 1	477
Bath 2	477
Bath 3	477
Bath 4	477
Bath 5	477
Bath 6	477
Bear Garden	559
Bookers Mill	127
Brunswick	1472.2
Camelia	20
Chesapeake GT1	18.5
Chesapeake GT4	16.3
Chesapeake GT6	16.3
Chesterfield 7	219.4
Chesterfield 8	227.2
Clover 1	424
Clover 2	424
Coastal Virginia Offshore Wind	12
Colonial Trail	142.4
Darbytown 1	92.1
Darbytown 2	92.1
Darbytown 3	92.1
Darbytown 4	92.1
Dry Bread	100
Dry Bridge Battery	20
Elizabeth River 1	129.6
Elizabeth River 2	129.6
Elizabeth River 3	129.6
Fountain Creek	80
Gaston 1	44.4
Gaston 2	44.4
Gaston 3	44.4
Gaston 4	44.4
Grassfield	20
Gravel Neck 3	91.9

IRP Unit Name	Nameplate
Gravel Neck 4	91.9
Gravel Neck 5	91.9
Gravel Neck 6	91.9
Gravel Neck GT1	16.3
Gravel Neck GT2	23.8
Greensville	1773.3
Hopewell	71.1
Ladysmith 1	178.5
Ladysmith 2	178.5
Ladysmith 3	178.5
Ladysmith 4	178.5
Ladysmith 5	178.5
Lowmoor 1	20.7
Lowmoor 2	20.7
Lowmoor 3	20.7
Lowmoor 4	20.7
Mt Storm 1	570.2
Mt Storm 2	570.2
Mt Storm 3	522
Mt Storm GT	18.5
Norge	20
North Anna 1	979.74
North Anna 2	979.74
North Anna Hydro	10
Northern Neck 1	20.7
Northern Neck 2	20.7
Northern Neck 3	20.7
Northern Neck 4	20.7
Otter Creek	60
Piney Creek	80
Possum Point 6	613
Possum Point GT1	16
Possum Point GT2	16
Possum Point GT3	16
Possum Point GT4	16
Possum Point GT5	16
Possum Point GT6	16
Quillwort	18
Remington 1	178.5
Remington 2	170
Remington 3	178.5

IRP Unit Name	Nameplate
Remington 4	178.5
Roanoke Rapids 1	25
Roanoke Rapids 2	25
Roanoke Rapids 3	25
Roanoke Rapids 4	25
Rosemary	180
Scott Hybrid	17
Sebera	18
Solidago	20
South Anna 1	150.2
South Anna 2	150.2
Southampton	71.1
Spring Grove	97.9
Surry 1	847.53
Surry 2	847.53
Sycamore	42
Virginia City	668
Warren County	1472.2
Whitehouse Solar	20.2
Winterberry	20
Woodland Solar	19.1
Dispatchable NUGS	
Cavalier	155
Chesapeake	118
Pleasant Hill	20
Rivanna	12.5
Stratford	15
Water Strider	80
Watlington	20
Westmoreland	20
Wythe	75
Non-Jurisdictional (Ring-Fenced)	
Bedford	70
Butcher Creek	80
Chestnut	74.9
Desper	88
Fort Powhatan	150
Gloucester	19.8
Gutenberg	79.9

IRP Unit Name	Nameplate
Hollyfield	17
Maplewood	120
Montross	20
Morgans Corner	20
Oceana	17.6
Pecan	74.9
Puller	15
Pumpkinseed	59.6
Remington Solar	19.8
Rochambeau	20

Appendix 4K-1 – Existing Generation Units in Service

Company Name: Virginia Electric and Power Company

Schedule 14a

UNIT PERFORMANCE DATA

Existing Supply-Side Resources (MW)

Unit Name[1]	Location	Unit Class	Primary Fuel Type	C.O.D.[2]	MW Summer
Altavista	VA	Baseload	Biomass	1992	37
Hopewell	VA	Baseload	Biomass	1989	40
Southampton	VA	Baseload	Biomass	1992	38
Clover 1	VA	Intermediate	Coal	1995	198
Clover 2	VA	Intermediate	Coal	1996	176
Mount Storm 1	WV	Baseload	Coal	1965	470
Mount Storm 2	WV	Baseload	Coal	1966	483
Mount Storm 3	WV	Baseload	Coal	1973	455
Virginia City Hybrid Energy Center	VA	Baseload/Intermediate	Coal	2012	508
Gaston Hydro	NC	Intermittent	Hydro	1963	220
North Anna Hydro	VA	Intermittent	Hydro	1987	1
Roanoke Rapids Hydro	NC	Intermittent	Hydro	1955	95
Chesapeake CT 1, 4, 6	VA	Peak	Light Oil	1967	16
Gravel Neck 1-2	VA	Peak	Light Oil	1970	16
Lowmoor CT 1-4	VA	Peak	Light Oil	1971	12
Mount Storm CT	WV	Peak	Light Oil	1967	5
Northern Neck CT 1-4	VA	Peak	Light Oil	1971	10
Possum Point CT 1-6	VA	Peak	Light Oil	1968	55
Rosemary	NC	Peak	Light Oil	1990	86
Bear Garden	VA	Baseload/Intermediate	Natural Gas	2011	370
Brunswick	VA	Baseload/Intermediate	Natural Gas	2016	1,073
Chesterfield 7	VA	Intermediate	Natural Gas	1990	182
Chesterfield 8	VA	Intermediate	Natural Gas	1992	186
Gordonsville 1	VA	Intermediate	Natural Gas	1994	90
Gordonsville 2	VA	Intermediate	Natural Gas	1994	97
Greensville	VA	Baseload/Intermediate	Natural Gas	2018	1,260
Possum Point 6	VA	Baseload/Intermediate	Natural Gas	2003	534
Warren	VA	Baseload/Intermediate	Natural Gas	2014	1,013
Darbytown 1	VA	Peak	Natural Gas	1990	73
Darbytown 2	VA	Peak	Natural Gas	1990	72
Darbytown 3	VA	Peak	Natural Gas	1990	73
Darbytown 4	VA	Peak	Natural Gas	1990	73
Elizabeth River 1	VA	Peak	Natural Gas	1992	91
Elizabeth River 2	VA	Peak	Natural Gas	1992	91
Elizabeth River 3	VA	Peak	Natural Gas	1992	90
Gravel Neck 3	VA	Peak	Natural Gas	1989	73
Gravel Neck 4	VA	Peak	Natural Gas	1989	71
Gravel Neck 5	VA	Peak	Natural Gas	1989	71
Gravel Neck 6	VA	Peak	Natural Gas	1989	72
Ladysmith 1	VA	Peak	Natural Gas	2001	132
Ladysmith 2	VA	Peak	Natural Gas	2001	131
Ladysmith 3	VA	Peak	Natural Gas	2008	110
Ladysmith 4	VA	Peak	Natural Gas	2008	134
Ladysmith 5	VA	Peak	Natural Gas	2009	137

Appendix 4K-1 – Existing Generation Units in Service

Company Name: Virginia Electric and Power Company

Schedule 14a

UNIT PERFORMANCE DATA

Existing Supply-Side Resources (MW)

Unit Name[1]	Location	Unit Class	Primary Fuel Type	C.O.D.[2]	MW Summer
Remington 1	VA	Peak	Natural Gas	2000	128
Remington 2	VA	Peak	Natural Gas	2000	130
Remington 3	VA	Peak	Natural Gas	2000	124
Remington 4	VA	Peak	Natural Gas	2000	125
North Anna 1	VA	Baseload	Nuclear	1978	812
North Anna 2	VA	Baseload	Nuclear	1980	809
Surry 1	VA	Baseload	Nuclear	1972	810
Surry 2	VA	Baseload	Nuclear	1973	808
Chesapeake PPA	VA	Intermittent	Solar	2024	13
Pleasant Hill PPA	VA	Intermittent	Solar	2023	2
Rivanna PPA	VA	Intermittent	Solar	2024	1
Watlington PPA	VA	Intermittent	Solar	2023	2
Wythe 2 PPA	VA	Intermittent	Solar	2025	8
Stratford PPA	VA	Intermittent	Solar	2023	2
Water Strider PPA	VA	Intermittent	Solar	2021	9
Westmoreland PPA	VA	Intermittent	Solar	2021	2
Grassfield Solar	VA	Intermittent	Solar	2022	2
Norge Solar	VA	Intermittent	Solar	2023	2
Sycamore Solar	VA	Intermittent	Solar	2023	5
Black Bear Distributed	VA	Intermittent	Solar	2023	0.2
Springfield Distributed	VA	Intermittent	Solar	2024	0.2
Suffolk DER PPA	VA	Intermittent	Solar	2025	0.3
Camellia Solar	VA	Intermittent	Solar	2025	2
Fountain Creek Solar	VA	Intermittent	Solar	2025	9
Otter Creek Solar	VA	Intermittent	Solar	2024	7
Piney Creek Base Solar	VA	Intermittent	Solar	2023	9
Quillwort Solar	VA	Intermittent	Solar	2025	2
Sebera Solar	VA	Intermittent	Solar	2025	2
Solidago Solar	VA	Intermittent	Solar	2023	2
Winterberry Solar	VA	Intermittent	Solar	2023	2
Ivy Landfill Distributed	VA	Intermittent	Solar	2026	0.3
Racefield Distributed	VA	Intermittent	Solar	2026	0.2
North Ridge Solar	VA	Intermittent	Solar	2025	2.2
CVOW (Demonstration)	VA	Intermittent	Wind	2021	8
Scott Solar	VA	Intermittent	Solar	2017	2
Whitehouse Solar	VA	Intermittent	Solar	2016	2
Woodland Solar	VA	Intermittent	Solar	2016	2
Colonial Trail West	VA	Intermittent	Solar	2020	16
Spring Grove	VA	Intermittent	Solar	2021	11
Sadler Solar	VA	Intermittent	Solar	2021	11
Bath County 1	VA	Intermediate	Pumped Storage	1985	202
Bath County 2	VA	Intermediate	Pumped Storage	1985	160
Bath County 3	VA	Intermediate	Pumped Storage	1985	177
Bath County 4	VA	Intermediate	Pumped Storage	1985	192

Appendix 4K-1 – Existing Generation Units in Service

Company Name: Virginia Electric and Power Company

Schedule 14a

UNIT PERFORMANCE DATA

Existing Supply-Side Resources (MW)

Unit Name[1]	Location	Unit Class	Primary Fuel Type	C.O.D.[2]	MW Summer
Bath County 5	VA	Intermediate	Pumped Storage	1985	202
Bath County 6	VA	Intermediate	Pumped Storage	1985	202
Dry Bridge Storage	VA	Peak	Grid	2023	10
Shands Storage	VA	Peak	Grid	2026	8
Cavalier PPA	VA	Intermittent	Solar	2024	17
Bookers Mill Solar	VA	Intermittent	Solar	2025	14
Bedford	VA	Intermittent	Solar	2022	8
Pumpkinseed	VA	Intermittent	Solar	2023	7

Subtotal - Base	4,762
Subtotal - Baseload/Intermediate	4,757
Subtotal - Intermediate	2,065
Subtotal - Peak	2,220
Subtotal - Intermittent	499
Total	14,303

Note: Summer MW for solar generation (renewables) represents firm capacity.

(1) Exisiting generators as of 2026

(2) Commercial operation date

Appendix 4K-2 - Other Generation Units

Company Name: Virginia Electric and Power Company **Schedule 14b**

UNIT PERFORMANCE DATA

Existing Supply-Side Resources (kW)

Unit Name	Location	Primary Fuel Type	kW Summer	kW Storage Amount	Contract Start	Contract Expiration
Purchase Power Agreement (PPA) Units[1]						
Aditya Solar	VA	SUN	11,000	-	8/21/2023	8/20/2036
Alexandria/ Arlington (Covanta)	VA	MSW	28,500	-	1/29/1988	12/31/2026
Alpha Value Solar	NC	SUN	5,000	-	7/9/2020	9/9/2033
Aulander Hwy 42 Solar	NC	SUN	5,000	-	12/30/2016	12/29/2031
Banister Hydro	VA	WAT	1,785	-	9/28/1988	Auto Renews
Barnhill Road Solar	NC	SUN	3,000	-	11/30/2016	11/29/2031
Battleboro Farm Solar	NC	SUN	5,000	-	2/17/2016	2/16/2031
Battleboro Solar	NC	SUN	5,000	-	10/7/2016	10/6/2031
Bethel Price Solar	NC	SUN	5,000	-	12/9/2014	2/8/2029
Bethel Solar (Strata)	NC	SUN	4,000	-	3/3/2016	3/2/2031
Bradley PVI- FAE IX	NC	SUN	5,000	-	2/4/2016	2/3/2031
Brasfield Dam (Appomattox River)	VA	WAT	2,800	-	10/12/1993	Auto Renews
Buckingham II Solar	VA	SUN	20,000	-	7/28/2021	7/27/2034
Burnshire Hydroelectric	VA	WAT	100	-	7/11/2016	Auto Renews
Camden Dam Solar	NC	SUN	5,000	-	8/5/2019	9/9/2033
Carl Friedrich Gauss Solar	NC	SUN	4,975	-	10/24/2018	9/9/2033
Cavalier Solar	VA	SUN	155,000	-	6/5/2024	6/4/2044
Chesapeake Solar (Shillalaugh)	VA	SUN	118,000	-	12/20/2023	12/19/2043
Chowan Jehu Road Solar	NC	SUN	5,000	-	2/9/2018	2/8/2033
Citizens Hertford Solar	NC	SUN	16,200	-	6/6/2019	6/5/2029
Columbia Mills	VA	WAT	450	-	2/7/1985	Auto Renews
Conetoe Solar	NC	SUN	5,000	-	2/5/2016	2/4/2031
Cork Oak Solar	NC	SUN	20,000	-	12/29/2017	12/28/2027
Cottonwood Solar	NC	SUN	5,000	-	1/25/2018	1/24/2033
Creswell Aligood Solar	NC	SUN	14,000	-	5/13/2015	5/12/2030
Cushaw Hydro	VA	WAT	7,000	-	11/21/2018	11/20/2033
Davis Lane Solar	NC	SUN	5,000	-	12/31/2017	12/30/2032
Dogwood Solar	NC	SUN	20,000	-	12/9/2014	12/8/2029
Downs Farm Solar	NC	SUN	5,000	-	12/1/2015	11/30/2030
Endless Caverns Solar	VA	SUN	31,400	-	3/17/2024	3/16/2037
Essex Solar Center	VA	SUN	20,000	-	12/14/2017	12/13/2037
Everetts Wildcat Solar	NC	SUN	5,000	-	3/11/2015	3/10/2030
FAE II - Flat Meeks	NC	SUN	5,000	-	10/27/2017	10/26/2032
FAE X -Shawboro	NC	SUN	20,000	-	1/26/2016	1/25/2031
FAE XIX - American Legion PVI	NC	SUN	20,000	-	1/2/2018	1/1/2033
FAE XVII -Watson Seed	NC	SUN	20,000	-	1/28/2016	1/27/2031
FAE XVIII -Meadows	NC	SUN	20,000	-	6/9/2016	6/8/2031

Appendix 4K-2 - Other Generation Units

Company Name: Virginia Electric and Power Company **Schedule 14b**

UNIT PERFORMANCE DATA

Existing Supply-Side Resources (kW)

Unit Name	Location	Primary Fuel Type	kW Summer	kW Storage Amount	Contract Start	Contract Expiration
FAE XXI -Benthall Bridge PVI	NC	SUN	5,000	-	1/30/2017	1/29/2032
FAE XXII -Baker PVI	NC	SUN	5,000	-	1/30/2017	1/29/2032
FAE XXV - Vaughn's Creek	NC	SUN	20,000	-	1/2/2018	1/1/2033
FAE XXXIII - Grandy	NC	SUN	20,000	-	3/13/2020	3/12/2030
FAE XXXIV - Underwood	NC	SUN	16,000	-	10/23/2020	10/22/2030
FAE XXXV -Turkey Creek	NC	SUN	13,500	-	1/31/2017	1/30/2027
Five Forks Solar	NC	SUN	20,000	-	12/23/2019	12/22/2029
Floyd Road Solar	NC	SUN	5,000	-	6/19/2017	6/18/2032
Garysburg Solar	NC	SUN	5,000	-	3/18/2016	3/17/2031
Gaston Solar	NC	SUN	5,000	-	4/18/2016	4/17/2031
Gates Solar	NC	SUN	5,000	-	2/8/2016	2/7/2031
GKS Solar- SolNC2	NC	SUN	5,000	-	12/16/2015	12/15/2030
Gliden Solar	NC	SUN	5,000	-	12/30/2020	12/29/2035
Green Farm Solar	NC	SUN	5,000	-	1/6/2016	1/5/2031
Hardison Farm Solar	NC	SUN	5,000	-	9/9/2016	9/8/2031
Hemlock Solar	NC	SUN	5000	-	12/5/2016	12/4/2031
Hertford Solar	NC	SUN	10,000	-	8/3/2022	8/2/2027
Hickory Solar	VA	SUN	32,000	-	9/8/2020	9/7/2033
Highway -158 PVI	NC	SUN	9,000	-	11/10/2020	11/19/2030
Hollyfield II Solar	VA	SUN	13,000	-	7/22/2021	7/21/2034
HXNAir Solar One	NC	SUN	5,000	-	12/21/2017	12/20/2032
HXOap Solar [HORNERTOWN]	NC	SUN	15,000	-	12/16/2014	12/15/2029
HXOap Solar [ROANOKE_RAPID]	NC	SUN	5,000	-	12/16/2014	12/15/2029
Jakana Solar	NC	SUN	5,000	-	12/4/2014	12/3/2029
Jamesville Road Solar	NC	SUN	5000	-	9/27/2019	9/26/2034
Lakeview Hydro (Swift Creek)	VA	WAT	400	-	12/22/1988	Auto Renews
Leggett Solar	NC	SUN	5,000	-	12/14/2016	12/13/2031
Lewiston Solar	NC	SUN	5,000	-	12/18/2014	12/17/2029
Long Farm 46 Solar	NC	SUN	5,000	-	2/12/2016	2/11/2031
MC1 Solar	NC	SUN	5,000	-	8/19/2016	8/18/2031
Mill Pond Solar	NC	SUN	5,000	-	8/7/2019	8/6/2034
Modlin Farm Solar	NC	SUN	5,000	-	9/14/2016	9/13/2031
Mt Jackson I Solar	VA	SUN	15,650	-	6/14/2021	6/13/2034
Nokesville Solar	VA	SUN	20,000	-	11/22/2022	11/21/2035
North 301 Solar	NC	SUN	20,000	-	12/18/2019	12/17/2029
Northern Cardinal Solar	NC	SUN	2,000	-	6/29/2018	6/28/2033
Pamplin Solar	VA	SUN	15,700	-	7/13/2020	7/12/2033
Phelps 158 Solar Farm	NC	SUN	5,000	-	2/26/2018	2/25/2033

Appendix 4K-2 - Other Generation Units

Company Name: Virginia Electric and Power Company **Schedule 14b**

UNIT PERFORMANCE DATA

Existing Supply-Side Resources (kW)

Unit Name	Location	Primary Fuel Type	kW Summer	kW Storage Amount	Contract Start	Contract Expiration
Pleasant Hill Solar	VA	SUN	20,000	-	6/15/2023	6/14/2043
Pleasant Hill Solar (FAE XXXVII)	NC	SUN	20,000	-	3/11/2024	3/10/2034
Plymouth Solar	NC	SUN	5,000	-	10/4/2012	10/3/2027
Prairie Solar (Energix)	VA	SUN	20,000	-	4/22/2026	4/21/2046
Prospect Power Energy Storage	VA	MWH	-	150,000	5/27/2026	5/26/2041
Rappahannock Solar	VA	SUN	1,500	-	11/24/2021	11/23/2036
Rivanna Solar	VA	SUN	12,500	-	11/15/2024	11/14/2044
River Road Solar	NC	SUN	5,000	-	8/23/2016	8/22/2031
Rives Road Solar	VA	SUN	19,700	-	5/18/2020	3/17/2033
Ryland Road Solar	NC	SUN	5,000	-	8/17/2021	9/9/2033
Sandy Solar	NC	SUN	5,000	-	5/30/2018	5/29/2033
Schell Solar Farm	NC	SUN	5,000	-	12/22/2016	12/21/2031
Seaboard Solar	NC	SUN	5000	-	6/29/2016	6/28/2031
Shiloh Hwy 1108 Solar	NC	SUN	5,000	-	2/9/2018	2/8/2033
Simons Farm Solar	NC	SUN	5,000	-	7/13/2016	7/12/2031
SolNC10 Solar	NC	SUN	5,000	-	1/13/2016	1/12/2031
SolNC5 Solar	NC	SUN	5,000	-	5/12/2015	5/11/2030
SolNCPower6 Solar	NC	SUN	5,000	-	11/1/2015	10/31/2030
Stone Container	VA	OBS	48,400[(3)]	-	3/21/1981	Auto Renews
Stratford Solar	VA	SUN	15,000	-	1/4/2023	1/3/2043
Sugar Run Solar (SolNC3)	NC	SUN	5,000	-	2/5/2016	2/4/2031
Sun Farm V	NC	SUN	4,975	-	11/30/2018	9/9/2033
Sun Farm VI	NC	SUN	4,975	-	11/28/2018	9/9/2033
Sun Farm VIII	NC	SUN	3975	-	12/17/2020	9/9/2033
Sunflower Solar	NC	SUN	16,000	-	12/29/2017	12/28/2027
Tarboro Solar	NC	SUN	5,000	-	12/31/2015	12/30/2030
Tredegar Solar	VA	SUN	480	-	11/18/2022	11/17/2032
TWE Ahoskie Solar Project	NC	SUN	5000	-	1/12/2018	1/11/2033
TWE Kelford Solar	NC	SUN	5000	-	6/6/2016	6/5/2031
Two Mile Desert Road - SolNC1	NC	SUN	5,000	-	8/10/2015	8/9/2030
W E Partners I	NC	OBS	500	-	4/26/2013	Auto Renews
W E Partners II	NC	OBS	495	-	3/15/2012	Auto Renews
Water Strider Solar	VA	SUN	80000	-	5/15/2021	5/14/2041
Watlington Solar	VA	SUN	20,000	-	3/29/2023	3/28/2043
Westmoreland County Solar	VA	SUN	20,000	-	10/22/2021	10/21/2041
Westvaco	VA	OBS	154,000	-	6/18/1981	8/25/2028
Whitakers Farm Solar	NC	SUN	3,400	-	7/20/2016	7/19/2031
White Farm Solar	NC	SUN	5,000	-	8/26/2016	8/25/2031

Appendix 4K-2 - Other Generation Units

Company Name: Virginia Electric and Power Company **Schedule 14b**

UNIT PERFORMANCE DATA

Existing Supply-Side Resources (kW)

Unit Name	Location	Primary Fuel Type	kW Summer	kW Storage Amount	Contract Start	Contract Expiration
Whitehurst PVI Solar	NC	SUN	10,000	-	3/13/2020	3/12/2035
Willlamston Solar	NC	SUN	5,000	-	12/4/2014	12/3/2029
Williamston Speight Solar	NC	SUN	15,000	-	11/23/2016	11/22/2031
Williamston West Farm Solar	NC	SUN	5,000	-	8/23/2016	8/22/2031
Windsor Cooper Hill Solar	NC	SUN	5,000	-	12/18/2015	12/17/2030
Windsor Hwy 17 Solar	NC	SUN	5,000	-	9/14/2021	9/9/2033
Windsor Solar	NC	SUN	5,000	-	12/17/2014	12/16/2029
Winton Solar	NC	SUN	5,000	-	2/8/2016	2/7/2031
Woodland Solar	NC	SUN	5,000	-	4/7/2016	4/6/2031
Wythe Solar	VA	SUN	75,000	-	3/4/2025	3/3/2045
Weyerhauser/Domtar Paper Company	NC	OBS	28,400[(2)]	-	7/27/1991	Auto Renews

(1) In operation as of December 31, 2022; generating facilities that have contracted directly with the Company

(2) PPA is for excess energy only typically 4,000-14,000 kW.

(3) PPA is for excess energy only typically 3,500 kW.

Appendix 4K-3 – Net Capacity Factor

Company Name:
UNIT PERFORMANCE DATA
Net Capacity Factor (%)

Schedule 9

	(ACTUAL)						(PROJECTED)																		
Unit Name	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**
Clover 1	3	12	22	37	21	22	25	20	15	19	20	5	10	1	2	5	7	11	9	11	15	15	22	23
Clover 2	4	11	21	31	30	21	26	22	20	21	21	6	12	1	2	6	8	12	11	12	16	17	24	26
Mount Storm 1	21	29	32	53	55	47	55	77	60	78	79	78	79	61	61	61	61	61	61	61	61	61	61	61
Mount Storm 2	25	24	35	54	53	56	60	47	80	66	63	81	84	67	67	67	67	67	67	67	67	67	67	67
Mount Storm 3	29	36	25	60	54	57	49	80	62	58	71	80	84	68	68	68	68	68	67	67	67	67	67	67
Virginia City Hybrid Energy Center	14	20	38	38	30	30	29	24	22	22	25	8	18	8	8	12	16	22	17	20	25	26	32	34
Chesterfield Energy Reliability Center 1	-	-	-	-	-	-	37	29	26	26	25	15	15	7	9	11	11	12	10	10	11	10	12	12
Chesterfield Energy Reliability Center 2	-	-	-	-	-	-	37	30	26	27	26	15	14	7	9	10	10	11	10	10	11	10	12	12
Chesterfield Energy Reliability Center 3	-	-	-	-	-	-	37	28	25	26	25	15	14	7	9	10	10	11	10	9	11	10	12	12
Chesterfield Energy Reliability Center 4	-	-	-	-	-	-	37	28	25	25	24	14	14	6	8	9	9	10	10	9	10	10	11	12
Chesapeake CT 1, 4, 6	0	0	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Darbytown 1	6	5	6	18	22	12	6	4	4	4	1	-	-	-	-	-	-	-	-	-	-	-	-	0
Darbytown 2	3	4	6	0	0	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Darbytown 3	4	6	5	0	0	0	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Darbytown 4	3	5	6	0	0	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Elizabeth River 1	4	1	8	21	24	14	7	5	4	4	2	0	-	-	-	-	-	-	-	-	-	-	0	0
Elizabeth River 2	6	1	3	0	0	0	-	0	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Elizabeth River 3	1	1	8	0	0	0	-	0	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 1-2	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 3	1	4	4	22	26	12	8	5	4	3	2	0	-	-	-	-	-	-	-	-	-	-	0	0
Gravel Neck 4	2	4	4	0	0	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 5	5	4	3	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 6	3	3	4	0	0	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 1	9	18	17	0	1	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 2	16	9	6	1	1	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 3	8	11	19	0	1	1	0	0	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 4	12	12	14	43	39	26	25	22	17	17	14	1	1	-	-	-	-	0	-	0	1	0	1	3
Ladysmith 5	17	9	15	44	41	27	22	23	18	17	15	1	1	-	-	-	-	0	-	0	1	0	2	3
Lowmoor CT 1-4	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Storm CT	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Northern Neck CT 1-4	0	1	1	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Possum Point CT 1-6	0	0	1	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Remington 1	9	18	22	0	0	1	0	0	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Remington 2	1	10	31	29	28	30	29	29	21	22	17	2	1	-	0	0	-	0	0	0	1	1	3	4
Remington 3	5	16	18	27	28	24	24	24	16	24	19	2	1	-	0	0	0	1	0	0	1	1	4	5
Remington 4	9	21	25	32	32	28	31	25	22	23	18	2	1	-	0	0	-	0	0	0	1	1	4	5
Bear Garden	55	63	61	66	73	70	87	87	85	85	85	78	75	54	57	60	63	66	62	62	64	65	65	65
Brunswick	53	77	80	72	71	81	81	81	79	80	80	80	78	57	60	62	65	67	63	63	64	65	65	65
Chesterfield 7	56	61	64	63	71	74	77	68	76	80	71	77	72	55	55	56	56	57	54	53	56	56	56	57
Chesterfield 8	62	59	59	73	70	72	73	79	66	72	74	78	77	67	67	66	66	67	64	63	64	63	63	64
Gordonsville 1	47	75	70	63	60	54	62	72	59	65	67	37	34	21	21	25	28	35	29	30	35	34	39	42
Gordonsville 2	50	69	75	64	65	61	64	75	64	70	67	39	35	22	24	27	30	37	32	32	39	38	43	45
Greensville	74	82	81	72	75	82	87	79	87	79	90	89	88	80	79	79	79	80	77	77	77	74	74	74
Possum Point 6	37	43	56	53	68	63	77	74	75	72	72	55	55	38	39	41	44	50	46	46	51	51	54	55
Rosemary	0	1	2	3	3	4	1	1	1	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-
Warren	71	78	72	72	79	68	58	79	79	71	74	86	85	63	61	62	61	62	58	58	60	60	61	61
North Anna 1	101	91	89	97	68	87	98	89	88	98	90	90	98	90	90	98	90	90	98	90	90	98	90	90
North Anna 2	90	102	92	68	98	89	86	98	87	89	98	91	91	98	91	91	98	91	91	98	91	91	98	91
Surry 1	102	85	78	96	81	85	96	71	89	96	89	89	96	89	89	96	89	89	96	89	89	96	89	89
Surry 2	86	90	102	83	82	97	72	86	97	90	89	97	90	89	97	90	89	97	90	89	97	90	89	97
Altavista	63	60	67	68	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Hopewell	77	69	71	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Southampton	76	71	57	74	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Bath County 1	22	9	16	25	27	18	27	27	27	26	23	22	22	17	18	20	21	22	22	21	22	22	22	22
Bath County 2	19	16	13	25	26	21	26	26	27	25	23	22	21	16	17	19	20	21	20	20	20	19	21	20
Bath County 3	11	17	17	17	27	26	23	27	26	25	24	22	21	17	18	19	21	21	21	21	21	20	22	21
Bath County 4	14	23	19	18	21	27	20	27	28	26	23	23	22	17	19	20	20	22	21	21	22	21	22	21
Bath County 5	17	15	14	25	20	26	27	24	29	27	25	23	23	17	18	20	22	22	22	22	21	22	23	22
Bath County 6	10	17	22	25	18	27	27	24	28	26	25	23	23	17	19	20	21	22	22	22	22	21	23	22

Appendix 4K-4 – Existing Capacity

Company Name: _____ **Schedule 7**

CAPACITY DATA

(ACTUAL)

	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
I. Firm Capacity (MW)[1][4]																				
a. Nuclear[5]	3,287	3,321	3,241	3,239	3,241	3,273	3,273	3,282	3,282	3,282	3,316	3,282	3,282	3,282	3,282	3,282	3,282	3,282	3,282	3,282
b. Biomass[3]	144	145	113	166	168	175	175	175	175	174	174	173	173	173	173	173	173	173	173	173
c. Coal	2,477	2,474	2,247	2,240	2,194	2,260	2,234	2,273	2,246	2,219	2,219	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192
d. Heavy Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e. Light Fuel Oil	506	511	473	200	73	92	88	92	93	94	95	95	95	95	95	95	95	95	95	95
f. Natural Gas-Boiler	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g. Natural Gas-Combined Cycle	6,182	6,074	4,913	4,804	4,629	5,169	5,004	5,286	5,353	5,454	5,487	7,852	8,590	10,956	10,956	10,956	11,694	11,694	12,432	12,432
h. Natural Gas-Turbine	1,992	1,989	1,680	2,002	1,947	2,078	2,072	2,154	2,181	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236	2,236
i. Hydro-Conventional	294	298	248	316	316	316	316	316	316	316	316	316	316	316	316	316	316	316	316	316
j. Pumped Storage & Battery	1,473	1,781	1,237	1,153	1,244	1,261	1,224	1,082	992	903	921	885	867	853	839	825	811	797	789	782
k. Renewable	782	856	263	127	95	115	115	115	115	114	114	113	112	112	112	111	111	111	111	110
l. Total Company Firm Capacity	**17,137**	**17,449**	**14,415**	**14,246**	**13,906**	**14,740**	**14,501**	**14,774**	**14,753**	**14,793**	**14,878**	**17,145**	**17,864**	**20,215**	**20,201**	**20,186**	**20,910**	**20,895**	**21,626**	**21,618**
m. Other (PPA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
n. Storage PPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
o. Renewable PPA	72	204	74	57	41	52	52	52	52	52	52	52	52	52	52	52	52	52	42	42
p. Total	**17,209**	**17,652**	**14,489**	**14,303**	**13,948**	**14,791**	**14,552**	**14,826**	**14,805**	**14,844**	**14,929**	**17,197**	**17,916**	**20,267**	**20,252**	**20,238**	**20,961**	**20,947**	**21,667**	**21,660**
II. Firm Capacity Mix (%)[2]																				
a. Nuclear	19.1%	18.8%	22.4%	22.6%	23.2%	22.1%	22.5%	22.1%	22.2%	22.1%	22.2%	19.1%	18.3%	16.2%	16.2%	16.2%	15.7%	15.7%	15.1%	15.2%
b. Biomass(3)	0.8%	0.8%	0.8%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.0%	1.0%	0.9%	0.9%	0.9%	0.8%	0.8%	0.8%	0.8%
c. Coal	14.4%	14.0%	15.5%	15.7%	15.7%	15.3%	15.4%	15.3%	15.2%	15.0%	14.9%	12.7%	12.2%	10.8%	10.8%	10.8%	10.5%	10.5%	10.1%	10.1%
d. Heavy Fuel Oil	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
e. Light Fuel Oil	2.9%	2.9%	3.3%	1.4%	0.5%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.4%	0.4%
f. Natural Gas-Boiler	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
g. Natural Gas-Combined Cycle	35.9%	34.4%	33.9%	33.6%	33.2%	34.9%	34.4%	35.7%	36.2%	36.7%	36.8%	45.7%	47.9%	54.1%	54.1%	54.1%	55.8%	55.8%	57.4%	57.4%
h. Natural Gas-Turbine	11.6%	11.3%	11.6%	14.0%	14.0%	14.0%	14.2%	14.5%	14.7%	15.1%	15.0%	13.0%	12.5%	11.0%	11.0%	11.0%	10.7%	10.7%	10.3%	10.3%
i. Hydro-Conventional	1.7%	1.7%	1.7%	2.2%	2.3%	2.1%	2.2%	2.1%	2.1%	2.1%	2.1%	1.8%	1.8%	1.6%	1.6%	1.6%	1.5%	1.5%	1.5%	1.5%
j. Pumped Storage & Battery	8.6%	10.1%	8.5%	8.1%	8.9%	8.5%	8.4%	7.3%	6.7%	6.1%	6.2%	5.1%	4.8%	4.2%	4.1%	4.1%	3.9%	3.8%	3.6%	3.6%
k. Renewable	4.5%	4.9%	1.8%	0.9%	0.7%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.7%	0.6%	0.6%	0.6%	0.5%	0.5%	0.5%	0.5%	0.5%
l. Total Company Firm Capacity	99.6%	98.8%	99.5%	99.6%	99.7%	99.7%	99.6%	99.7%	99.7%	99.7%	99.7%	99.7%	99.7%	99.7%	99.7%	99.7%	99.8%	99.8%	99.8%	99.8%
m. Other (PPA)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
n. Storage PPA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
o. Renewable PPA	0.4%	1.2%	0.5%	0.4%	0.3%	0.3%	0.4%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.2%	0.2%	0.2%	0.2%
p. Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

(1) Net dependable annual firm capability during peak season.

(2) Each item in Section I as a percent of line "p." (Total).

(3) Includes current estimates for renewable capacity by VCHEC.

(4) Firm capacity as of model date 2026.

(5) Including nuclear extensions.

2043	2044	2045	2046
3,282	3,282	3,282	3,282
173	173	173	173
2,192	2,192	2,192	2,192
-	-	-	-
95	95	95	95
-	-	-	-
12,432	12,432	12,432	12,432
2,236	2,236	2,236	2,236
316	316	316	316
774	762	755	748
110	110	110	110
21,611	**21,598**	**21,591**	**21,584**
-	-	-	-
-	-	-	-
36	9	-	-
21,647	**21,607**	**21,591**	**21,584**

15.2%	15.2%	15.2%	15.2%
0.8%	0.8%	0.8%	0.8%
10.1%	10.1%	10.2%	10.2%
0.0%	0.0%	0.0%	0.0%
0.4%	0.4%	0.4%	0.4%
0.0%	0.0%	0.0%	0.0%
57.4%	57.5%	57.6%	57.6%
10.3%	10.3%	10.4%	10.4%
1.5%	1.5%	1.5%	1.5%
3.6%	3.5%	3.5%	3.5%
0.5%	0.5%	0.5%	0.5%
99.8%	100.0%	100.0%	100.0%
0.0%	0.0%	0.0%	0.0%
0.0%	0.0%	0.0%	0.0%
0.2%	0.0%	0.0%	0.0%
100.0%	100.0%	100.0%	100.0%

Appendix 4K-5 - Solar and Wind Generating Facilities Since July 1, 2018

Project Name	Status[1]	Nameplate (MWac)	In Service Date	Type	Cost Recovery Mechanism
Hollyfield Solar	Operational	17	2018	Company-build	Ring-Fence
Montross Solar	Operational	20	2018	Company-build	Ring-Fence
Pecan Solar	Operational	74.9	2018	Company-build	Ring-Fence
Puller Solar	Operational	15	2018	Company-build	Ring-Fence
Colonial Trail West Solar	Operational	142	2019	Company-build	RAC
Gloucester Solar	Operational	20	2019	Company-build	Ring-Fence
Gutenberg Solar	Operational	80	2019	Company-build	Ring-Fence
Chestnut Solar	Operational	75	2020	Company-build	Ring-Fence
Coastal VA Offshore Wind (CVOW) Demonstration	Operational	12	2020	Company-build	Fuel / Base
Grasshopper Solar	Operational	80	2020	Company-build	Ring-Fence
Spring Grove 1 Solar	Operational	98	2020	Company-build	RAC
Hickory Solar*	Operational	32	2020	PPA	Fuel / Base
Pamplin Solar*	Operational	15.7	2020	PPA	Fuel / Base
Rives Road Solar*	Operational	19.7	2020	PPA	Fuel / Base
Bedford Solar	Operational	70	2021	Company-build	Ring-Fence
Belcher Solar	Operational	88	2021	Company-build	Ring-Fence
Rochambeau Solar	Operational	20	2021	Company-build	Ring-Fence
Sadler Solar	Operational	100	2021	Company-build	RAC
Buckingham Solar II*	Operational	20	2021	PPA	Fuel / Base
Hollyfield Solar II*	Operational	13	2021	PPA	Fuel / Base
Mount Jackson Solar I*	Operational	15.65	2021	PPA	Fuel / Base
Water Strider Solar	Operational	80	2021	PPA	Fuel / Base
Westmoreland Solar	Operational	20	2021	PPA	Fuel / Base
Acorn Solar	Operational	1.4	2022	Company-build	Ring-Fence
Fort Powhatan Solar	Operational	150	2022	Company-build	Ring-Fence
Grassfield Solar	Operational	20	2022	Company-build	RAC
Maplewood Solar	Operational	120	2022	Company-build	Ring-Fence
Pumpkinseed Solar	Operational	59.6	2022	Company-build	RAC
Nokesville Solar*	Operational	20	2022	PPA	Fuel / Base
Sycamore Solar	Operational	42.0	2023	Company-build	RAC
Black Bear Distributed	Operational	1.6	2023	Company-build	RAC
Norge Solar	Operational	20.0	2023	Company-build	RAC
Piney Creek Solar	Operational	80.0	2023	Company-build	RAC
Solidago Solar	Operational	20.0	2023	Company-build	RAC
Winterberry Solar	Operational	20.0	2023	Company-build	RAC
Tredegar Solar*	Operational	0.48	2022	PPA	Fuel / Base
Aditya Solar*	Operational	11.0	2023	PPA	Fuel / Base
Chesapeake Solar	Operational	118.0	2023	PPA	RAC
Pleasant Hill Solar	Operational	20.0	2023	PPA	RAC
Stratford Solar	Operational	15.0	2023	PPA	RAC
Watlington Solar	Operational	20.0	2023	PPA	RAC
Otter Creek Solar	Operational	60.0	2024	Company-build	RAC
Springfield Distributed	Operational	2.0	2024	Company-build	RAC
Endless Caverns Solar*	Operational	31.4	2024	PPA	Fuel / Base
Cavalier Solar	Operational	240.0	2024	PPA	RAC
Bookers Mill Solar	Operational	127.0	2024	Company-build	RAC
Camellia Solar	Operational	20	2024	Company-build	RAC
Fountain Creek Solar	Operational	80	2024	Company-build	RAC
Quillwort Solar	Operational	18	2025	Company-build	RAC
Sebera Solar	Operational	18	2025	Company-build	RAC
North Ridge Solar	Operational	20	2025	Company-build	RAC
Ivy Landfill Distributed	Operational	3	2026	Company-build	RAC
Bridleton Solar	Under Construction	20	2028 (proj.)	Company-build	RAC
Kings Creek Solar	Under Construction	20	2028 (proj.)	Company-build	RAC
New Kent Solar*	Under Construction	20	2029 (proj.)	PPA	Fuel / Base
Rivanna Solar	Operational	12.5	2024	PPA	RAC
Wythe Solar	Operational	75	2025	PPA	RAC
Prairie Solar	Operational	20	2026	PPA	RAC
Winterpock Solar	Under Construction	20	2026 (proj.)	Company-build	RAC
Racefield Distributed	Operational	3	2026	Company-build	RAC
Surry Solar	Under Construction	20	2027 (proj.)	PPA	RAC
Dulles Solar	Under Construction	100	2026 (proj)	Company-build	RAC
Sweet Sue Solar	Under Construction	73.0	2027 (proj.)	Company-build	RAC
Southern Virginia Solar	Under Construction	125	2027 (proj.)	Company-build	RAC
Walnut Solar	Under Construction	149.9	2026 (proj.)	Company-build	RAC

Appendix 4K-5 - Solar and Wind Generating Facilities Since July 1, 2018

Project Name	Status[1]	Nameplate (MWac)	In Service Date	Type	Cost Recovery Mechanism
Cerulean Solar	Under Construction	62	2026 (proj.)	Company-build	RAC
Coastal VA Offshore Wind (CVOW)	Under Construction	2587.0	2027 (proj.)	Company-build	RAC
Courthouse Solar	Under Construction	167.0	2030 (proj.)	Company-build	RAC
Moon Corner Solar	Under Construction	60	2026 (proj.)	Company-build	RAC
Blue Ridge	Under Construction	95	2027 (proj.)	Company-build	RAC
Beldale	Under Construction	57	2027 (proj.)	Company-build	RAC
Michaux	Under Construction	50	2028 (proj.)	Company-build	RAC
Hopewell	Under Construction	130.8	2028 (proj.)	Company-build	RAC
Clover Creek	Under Construction	90.5	2027 (proj.)	Company-build	RAC
Carysbrook	Under Construction	3	2026 (proj.)	Company-build	RAC
Alberta	Under Construction	3	2026 (proj.)	Mechanical Complete[2]	RAC
Hillandale Solar	Under Construction	102	2029 (proj.)	Substantial Complete[3]	RAC
Honeybee Solar	Under Construction	300	2029 (proj.)	Substantial Complete[3]	RAC
Spring Run Distributed Solar	Under Construction	3	2026 (proj.)	PPA	RAC
VA Cox Solar	Under Construction	16	2027 (proj.)	PPA	RAC
VA Sinai Solar	Under Construction	9.9	2027 (proj.)	PPA	RAC
Ho-Fel Solar	Under Construction	40	2027 (proj.)	PPA	RAC
OYA Jack Drive Distributed Solar	Under Construction	3	2027 (proj.)	PPA	RAC
USS Hilltop Distributed Solar	Under Construction	2.97	2027 (proj.)	PPA	RAC
Winfield Sun Solar	Under Construction	19.9	2027 (proj.)	PPA	RAC
Optimist Solar	Under Construction	36.2	2027 (proj.)	PPA	RAC
Flowers Solar	Under Construction	19.9	2027 (proj.)	PPA	RAC
Windsor Solar	Under Construction	85	2027 (proj.)	PPA	RAC
Sycamore Cross Solar	Under Construction	240	2027 (proj.)	PPA	RAC
USS Mountain Sidney Distributed Solar	Under Construction	3	2027 (proj.)	PPA	RAC
USS Greenlaw Distributed Solar	Under Construction	3	2028 (proj.)	PPA	RAC
Potts Solar	Under Construction	20	2027 (proj.)	PPA	RAC
Balwanz Solar	Under Construction	17.6	2027 (proj.)	PPA	RAC
Doyles Lake Solar	Under Construction	8.8	2027 (proj.)	PPA	RAC
Blue Rock Solar	Under Construction	100	2027 (proj.)	PPA	RAC
Waller Solar 1	Under Construction	131	2027 (proj.)	PPA	RAC
Carver Solar	Under Construction	91	2027 (proj.)	PPA	RAC
Whitby Distributed Solar	Under Construction	1.66	2027 (proj.)	PPA	RAC
USS Staunton Distributed Solar	Under Construction	2.97	2027 (proj.)	PPA	RAC
VAL035 Distributed Solar	Under Construction	3	2027 (proj.)	PPA	RAC
VAL032a Distributed Solar	Under Construction	1	2027 (proj.)	PPA	RAC
SV Chiang Distributed Solar	Under Construction	2.7	2027 (proj.)	PPA	RAC
Wyatt Lane Distributed Solar	Under Construction	3	2027 (proj.)	PPA	RAC
Jarratt Energy Facility Solar	Under Construction	48.4	2027 (proj.)	PPA	RAC
Jessie DuPont Memorial Solar	Under Construction	4.3	2028 (proj.)	PPA	RAC
Wildcats Solar (fka Highlands CF Ft 23)	Under Construction	10	2029 (proj.)	PPA	RAC
Poth Solar	Under Construction	20	2028 (proj.)	PPA	RAC
Partridge Creek Distributed Solar	Under Construction	3	2028 (proj.)	PPA	RAC
Woodridge Solar	Under Construction	138	2028 (proj.)	PPA	RAC
Boston Hill Solar	Under Construction	115	2029 (proj.)	PPA	RAC
Cumberland Solar	Under Construction	100	2030 (proj.)	PPA	RAC

[1] Under Construction Status may include Pre-Construction activities for Company-build projects.

[2] Project will be acquired at Mechanical Completion

[3] Project will be acquired at Substantial Completion

* Variable pricing based on PJM energy and capacity prices.

Appendix 4K-6 - Potential Unit Retirements

Company Name: Virginia Electric and Power Company **Schedule 19**

UNIT PERFORMANCE DATA

Planned Unit Retirements[1]

Unit Name	Location	Unit Type	Primary Fuel Type	Projected Retirement Year	MW Summer	MW Winter
Chesapeake CT 1	**Chesapeake, VA**	**CombustionTurbine**	**Light Fuel Oil**	**2027**	**39**	**53**
Chesapeake GT1					15	
Chesapeake GT4					12	
Chesapeake GT6					12	
Gravel Neck 1	**Surry, VA**	**CombustionTurbine**	**Light Fuel Oil**	**2027**	**28**	**43**
Gravel Neck CT1					14	
Gravel Neck CT2					14	
Lowmoor CT	**Covington, VA**	**CombustionTurbine**	**Light Fuel Oil**	**2027**	**48**	**65**
Lowmoor GT1					12	
Lowmoor GT2					12	
Lowmoor GT3					12	
Lowmoor GT4					12	
Mount Storm CT	**Mt. Storm, WV**	**CombustionTurbine**	**Light Fuel Oil**	**2027**	**11**	**16**
Mt. Storm GT1					11	
Northern Neck CT	**Warsaw, VA**	**CombustionTurbine**	**Light Fuel Oil**	**2027**	**47**	**66**
Northern Neck GT1					12	
Northern Neck GT2					11	
Northern Neck GT3					12	
Northern Neck GT4					12	
Possum Point CT	**Dumfries, VA**	**Steam-Cycle**	**Light Fuel Oil**	**2027**	**72**	**93**
Possum Point CT1					12	
Possum Point CT2					12	
Possum Point CT3					12	
Possum Point CT4					12	
Possum Point CT5					12	
Possum Point CT6					12	

(1) Reflects retirement assumptions used for planning purposes, not firm Company commitments.

Appendix 4K-7 – Planned Changes to Existing Generation Units

Company Name: _____

Schedule 13

UNIT PERFORMANCE DATA[1][2]

Unit Size (MW) Uprate and Derate

	(ACTUAL)							(PROJECTED)																
Unit Name	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**
Altavista Biomass 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hopewell Biomass 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Southampton Biomass 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Clover 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Clover 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Storm 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Storm 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Storm 3	-	-	-	-	-	-	-	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Virginia City	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gaston Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
North Anna Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Roanoke Rapids Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chesapeake CT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lowmoor CT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Storm CT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Northern Neck CT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Possum Point CT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rosemary CC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bear Garden CC	-	-	-	-	-	48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Brunswick County CC	-	23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chesterfield 7 CC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chesterfield 8 CC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gordonsville 1 CC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gordonsville 2 CC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Greensville CC	-	-	64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Possum Point 6 CC	-	-	-	-	-	-	88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Warren County CC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Darbytown 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Darbytown 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Darbytown 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Darbytown 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Elizabeth River 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Elizabeth River 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Elizabeth River 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Neck 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 1	-	-	-	-	-	-	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 2	-	-	-	-	-	-	15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 3	-	-	-	-	-	17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 4	-	-	-	-	-	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ladysmith 5	-	-	-	-	-	-	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Remington 1	-	-	-	-	-	-	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Remington 2	-	-	-	-	-	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Remington 3	-	-	-	-	-	-	-	-	-	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Remington 4	-	-	-	-	-	-	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
North Anna 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
North Anna 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Surry 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Surry 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bath County 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bath County 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bath County 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bath County 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bath County 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bath County 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Peak net dependable capability as of this filing. Incremental uprates shown as positive (+) and decremental derates shown as negative (-).

(2) No Solar or Battery units have expected changes during the planning period.

Appendix 4L-1 – Generation Under Construction

Company Name: Virginia Electric and Power Company **Schedule 15a**

UNIT PERFORMANCE DATA

Planned Supply-Side Resources (MW)

Unit Name	Location	Unit Type	Primary Fuel Type	C.O.D.[1]	MW Annual Firm[2]	MW Max Cap
Chesterfield Energy Reliability Center 1	VA	Peak	Natural Gas	2029	195	240
Chesterfield Energy Reliability Center 2	VA	Peak	Natural Gas	2029	195	240
Chesterfield Energy Reliability Center 3	VA	Peak	Natural Gas	2029	195	240
Chesterfield Energy Reliability Center 4	VA	Peak	Natural Gas	2029	195	240
CVOW - Phase 1 (2587MW)	VA	Intermittent	Wind	2024	1002	2587
Dulles Solar	VA	Intermittent	Solar	2026	10	100
Sweet Sue Solar	VA	Intermittent	Solar	2026	7	74.76
Walnut Solar	VA	Intermittent	Solar	2026	15	149.9
Winterpock Solar	VA	Intermittent	Solar	2025	2	20
Bridleton Solar	VA	Intermittent	Solar	2025	2	20
Cerulean Solar	VA	Intermittent	Solar	2026	6	62
Courthouse Solar	VA	Intermittent	Solar	2026	17	167
Kings Creek Solar	VA	Intermittent	Solar	2025	2	20
Southern VA Solar	VA	Intermittent	Solar	2025	12	125
Moon Corner Solar	VA	Intermittent	Solar	2026	6	60
Beldale Solar	VA	Intermittent	Solar	2027	6	57
Blue Ridge Solar	VA	Intermittent	Solar	2027	9	95
Michaux Solar	VA	Intermittent	Solar	2027	5	50
Clover Creek Solar	VA	Intermittent	Solar	2027	8	77.2
DER Alberta Solar	VA	Intermittent	Solar	2026	0.2	3
DER Carysbrook Solar	VA	Intermittent	Solar	2027	0.3	3
Hopewell Solar	VA	Intermittent	Solar	2029	13	130.8
Hillandale	VA	Intermittent	Solar	2030	10	102
Honeybee	VA	Intermittent	Solar	2030	30	300
Dulles Tied Storage	VA	Peak	Grid	2026	17	50
Drake Storage	VA	Peak	Grid	2029	28	80

(1) Commercial Operation Date

(2) Solar firm based on average ELCC value

Appendix 4L-2 – Construction Forecast

Company Name: **Schedule 17**

CONSTRUCTION COST FORECAST (Thousand Dollars)

(PROJECTED)

	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
I. New Traditional Generating Facilities													
a. Construction Expenditures (non-AFUDC)	693,557	1,963,386	3,432,139	4,048,076	5,121,289	3,699,215	2,902,055	2,123,105	2,481,728	1,777,555	2,681,370	3,619,668	3,086,356
b. AFUDC	2,868	7,187	18,760	34,804	54,472	73,391	87,550	98,329	53,202	62,337	28,156	41,671	42,188
c. Annual Total	696,425	1,970,572	3,450,899	4,082,880	5,175,761	3,772,606	2,989,605	2,221,434	2,534,929	1,839,892	2,709,526	3,661,339	3,128,544
d. Cumulative Total	696,425	2,666,997	6,117,896	10,200,776	15,376,537	19,149,143	22,138,748	24,360,182	26,895,112	28,735,004	31,444,530	35,105,869	38,234,413
II. New Renewable Generating Facilities													
a. Construction Expenditures (non-AFUDC)	1,038,065	941,272	1,905,754	2,561,017	1,969,004	1,932,937	3,530,592	4,665,655	5,016,597	3,463,039	2,248,975	2,558,513	1,597,917
b. AFUDC	6,550	6,472	12,579	22,160	31,876	38,771	29,115	39,440	52,505	43,641	48,212	50,557	51,435
c. Annual Total	1,044,615	947,744	1,918,333	2,583,176	2,000,880	1,971,708	3,559,707	4,705,095	5,069,103	3,506,681	2,297,187	2,609,070	1,649,352
d. Cumulative Total	1,044,615	1,992,359	3,910,692	6,493,868	8,494,749	10,466,457	14,026,164	18,731,258	23,800,361	27,307,042	29,604,229	32,213,299	33,862,651
III. New Storage Facilities													
a. Construction Expenditures (non-AFUDC)	56,130	139,398	327,742	665,346	848,150	820,975	885,937	522,823	-	-	-	-	-
b. AFUDC	120	540	1,542	3,672	4,992	5,329	5,731	4,156	-	-	-	-	-
c. Annual Total	56,251	139,938	329,284	669,018	853,142	826,304	891,668	526,979	-	-	-	-	-
d. Cumulative Total	56,251	196,188	525,472	1,194,490	2,047,632	2,873,936	3,765,604	4,292,582	4,292,582	4,292,582	4,292,582	4,292,582	4,292,582
IV. Other Facilities													
a. Transmission	2,366,026	2,612,770	2,674,187	2,752,690	2,781,847	2,799,714	2,878,301	2,878,301	1,825,035	1,825,035	1,825,035	1,825,035	1,825,035
b. Distribution	2,206,357	2,566,590	2,353,632	2,362,210	1,995,047	2,024,164	2,076,758	2,069,279	2,069,279	2,069,279	2,069,279	2,069,279	2,069,279
c. Energy Conservation & DR													
d. Other													
e. AFUDC	197,369	199,566	197,279	191,350	209,644	189,102	107,706	107,706	174,965	174,965	174,965	174,965	174,965
f. Annual Total	4,769,752	5,378,926	5,225,099	5,306,249	4,986,538	5,012,980	5,062,765	5,055,286	4,069,279	4,069,279	4,069,279	4,069,279	4,069,279
g. Cumulative Total	9,151,409	14,530,336	19,755,434	25,061,684	30,048,222	35,061,202	40,123,967	45,179,253	49,248,533	53,317,812	57,387,091	61,456,371	65,525,650
V. Total Construction Expenditures													
a. Annual	6,567,043	8,437,180	10,923,614	12,641,324	13,016,322	11,583,598	12,503,745	12,508,793	11,673,312	9,415,852	9,075,992	10,339,688	8,847,176
b. Cumulative	10,948,700	19,385,880	30,309,495	42,950,818	55,967,140	67,550,738	80,054,483	92,563,276	104,236,588	113,652,440	122,728,433	133,068,121	141,915,297
VI. % of Funds for Total Construction Provided from External Financing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Appendix 4M: Supply-Side Resources Not Modeled

The Company continues to evaluate potential future supply-side resources that show promise for future IRPs, but have not yet reached the level of technical maturity or commercial viability to be reliably modeled.

Given the current early-stage status of most long-duration energy storage ("LDES") technologies (described in section 4.5.3 of the 2026 IRP), pilot projects such as Darbytown are essential for building institutional knowledge and reducing uncertainty before pursuing large-scale deployment. Industry experience underscores that pilot deployments are critical to understanding performance variability and operational risks associated with emerging technologies. Beyond these pilots, the Company continues to evaluate the LDES market and engage with technology developers pursuing commercialization. The Company is also evaluating additional LDES technologies such as:

- **Advanced Compressed Air Energy Storage:** Stores energy by compressing air and capturing heat during compression for reuse during discharge, eliminating the need for fossil fuels.
- **Liquid Air Energy Storage:** Cools air to cryogenic temperatures for storage as a liquid, then expands it to drive turbines and generate electricity.
- **Flow Batteries:** Use liquid electrolytes stored in external tanks, allowing energy capacity to scale independently from power output.
- **Thermal Energy Storage:** Stores energy by heating or cooling a medium. Approaches include sensible heat (*e.g.*, molten salts), latent heat (*e.g.*, cryogenic), and thermochemical heat (*e.g.*, chemical looping).

As these technologies are deployed and field data become available, Dominion Energy will update LDES resources considered in future IRPs.

Additional technologies that remain considered but are not yet at a level to be modeled include the following:

- **Power Generation Technology with Carbon Capture and Sequestration**. Coal power plants and natural gas combined-cycles ("CCs") equipped with carbon capture and sequestration ("CCS") are consistently modeled as potential alternatives for a low-carbon electric generation portfolio. Low-carbon scenarios developed by the Intergovernmental Panel on Climate Change, the International Energy Agency, Bloomberg New Energy Finance, and others highlight contributions from CCS in achieving significant carbon emission reductions in the electric generation sector. While CCS could enable a considerable amount of existing dispatchable generation to remain operational, its implementation faces significant challenges across the United States, particularly in the Mid-Atlantic region. The primary obstacles include the lack of infrastructure, such as dedicated carbon dioxide ("CO_2") pipelines for transport and suitable underground geologic formations for permanent sequestration. These challenges are especially pronounced in Virginia and North Carolina. Emerging carbon utilization technologies, which aim to use captured carbon as a feedstock in industrial, chemical, and synthetic fuel sectors, could potentially address some of these infrastructure challenges. However, the scale of carbon

utilization is yet to be determined to confirm the technologies' feasibility to be deployed in power generation applications. Dominion Energy continues to engage with technology and infrastructure developers to monitor market progress in this area.

- **Direct Air Capture Technology ("DAC").** This emerging technology is an industrial process designed for the large-scale capture of atmospheric CO_2. DAC technology pulls in atmospheric air, and through a series of chemical reactions extracts the CO_2 while returning the rest to the environment. This process mimics what plants and trees do during photosynthesis, but DAC does it much faster and with a smaller land footprint. Similar to CCS, DAC delivers the CO_2 in a pure, compressed form that can then be stored underground or reused. The potential of the DAC technology is closely tied to electric systems where renewable energy is available at a very low cost to power the industrial process that removes CO_2 from the air. Like CCS, DAC will require infrastructure to support CO_2 transportation and sequestration. Alternatively, the captured CO_2 could be stored in a solid form for safe storage, creating a "negative emissions" industrial-scale process. It could also be used for CO_2-enhanced oil field recovery and as a feedstock to produce synthetic fuels, achieving carbon-neutral transportation fuels.

- **Methane Pyrolysis.** Methane pyrolysis splits natural gas into hydrogen and solid carbon (such as high-quality graphite), through a thermo-catalyst reaction, microwaves, or thermal decomposition. The quality and quantity of hydrogen and solid carbon depend on the system design and the reaction mechanism. This process offers some potential benefits, including the utilization of existing natural gas infrastructure to produce hydrogen at the point of consumption, which reduces the need for extensive transportation and storage infrastructure. Additionally, it provides clean or low-carbon hydrogen with significantly lower CO_2 emissions, which can be used in various emerging clean energy applications, such as power generation. The solid carbon can be used in multiple applications, including the production of lithium-ion batteries, asphalt, and other manufacturing processes. However, challenges remain, such as the dependency on the solid carbon market to support low cost of hydrogen. Companies developing these systems are targeting various potential carbon markets based on their technology and the quality of solid carbon produced, but the ability of these markets to absorb the new source of carbon needs to be better understood to accurately assess the economic viability of this alternative. Additionally, availability of natural gas to support the hydrogen requirements and the reliability of these emerging technologies need to be evaluated.

- **Hydrogen.** Hydrogen is a versatile energy carrier that can store and transport energy, supporting the decarbonization of hard-to-abate sectors of the economy. Opportunities exist in the production, transportation, and utilization of hydrogen to foster a clean energy future, particularly when produced from low- or no-carbon sources. Hydrogen produced using excess renewable energy, which may become available as more renewable generation resources are added to the grid, offers medium- and long-term energy storage opportunities for later use in natural gas power plants, particularly to meet peak demands. Additionally, emerging hydrogen production technologies, such as methane pyrolysis and waste biomass reformation, could reduce the energy requirements from electrolysis. These advancements could make hydrogen production and delivery more cost-effective, especially when integrated with natural gas-fired CC plants. Combustion turbine manufacturers and other power generation technologies are working to increase the proportion of hydrogen that can be blended with natural gas. Overall,

the implementation of hydrogen as a fuel for power generation will depend on specific use cases and achieving several milestones, such as the development of hydrogen infrastructure to produce, transport, and store hydrogen at the scale required for different power generation technologies, as well as improvements in production efficiency and cost reduction.

- **Fusion.** Fusion energy is a potentially transformative long-term firm electricity generation technology that could provide reliable, carbon-free, dispatchable power to support growing energy needs. Fusion occurs when two atomic nuclei combine to form a new nucleus, releasing substantial amounts of energy in the process. While commercial fusion energy has not yet been demonstrated, the industry has made significant progress in recent years. Public and private investment in fusion technologies has accelerated, advanced magnet technologies have enabled more compact reactor designs, and several developers have moved from scientific research toward commercial power plant development. The U.S. Department of Energy continues to support multiple fusion pathways through its Milestone-Based Fusion Development Program, while private investors have committed billions of dollars to advancing commercial fusion technologies. Recent developments have included continued progress on high-temperature superconducting magnet technology, additional peer-reviewed validation of commercial fusion plant concepts, and advancement of fusion projects through early permitting, siting, and grid interconnection processes. These developments have increased confidence that fusion could transition from a research endeavor to a commercial generation technology over the coming decades.

  One of the most advanced commercial fusion developers is Commonwealth Fusion Systems ("CFS"), which is constructing its SPARC fusion demonstration facility in Massachusetts. SPARC is intended to demonstrate net fusion energy production and serve as the foundation for the company's first commercial-scale fusion power plant. CFS has selected a Dominion Energy-owned site in Chesterfield County, Virginia, for development of its proposed commercial fusion facility, known as the Fall Line Fusion Power Station. In April 2026, CFS became the first fusion company to submit an interconnection request to PJM for a commercial fusion generating facility, marking an important step toward deployment of fusion power on the electric grid. CFS currently targets the early 2030s for operation of the facility, subject to continued technical progress, permitting, and regulatory approvals.

- **Electric Vehicles ("EVs") as a Resource.** EVs are becoming more prolific in most forms of transportation. With EVs, new technologies and software are being developed to maximize the benefits of electrification, such as load shifting and other applications that complement renewable generation. For example, vehicle-to-grid ("V2G") technologies are being developed through which electricity stored in EV batteries can be fed back onto the grid to lower peak demand or to provide grid support. A precursor to taking advantage of this resource is a modernized grid that has full situational awareness.

Appendix 4N-1: Levelized Cost Comparison

Levelized cost of energy ("LCOE") is a high-level metric that calculates present value of an energy resource's total lifetime net costs per megawatt-hour ("MWh") of the resource's total estimated lifetime energy output. These costs include fuel and emissions costs, variable and fixed operation and maintenance costs, overnight construction costs, along with applicable cost offsets for renewable technologies, such as renewable energy credits ("RECs") and investment tax credits ("ITCs") or production tax credits ("PTCs").

This appendix compares the LCOE of different resources—both supply- and demand-side—that either currently exist within the Company's available resources or that were screened by the Company for potential inclusion in resource portfolios. The model results show the present value of average lifetime cost per MWh for each modeled resource.

The LCOE values included in this table incorporate the ICF forecast for fuel prices.

The assessment of alternative resource types and the busbar screening process provides a simplified foundation in selecting resources for further analysis. It relies on an average of all the cost data of a resource over its lifetime and should be considered as only one among several complementary methodologies used for selecting resources for inclusion in resource portfolios. Further, the Company does not use levelized costs to screen demand-side management programs ("DSM") programs. DSM programs produce benefits in the form of avoided supply-side capacity and energy costs (*i.e.*, benefits of the DSM programs are reductions in capacity and energy costs and therefore are benefits in that they are reducing the amount of energy and capacity that would otherwise be needed) that are netted against DSM program costs and incentives.

Appendix 4N-1: Comparison of per MWh Costs of Selected Generation

Comparison of per MWh Costs of Selected Generation	COD*	Capacity Factor	Cost ($/MWh) no RECs	Cost ($/MWh) with RECs
Non-Residential Agricultural	2026	N/A	$2	N/A
Residential Virtual Audit Program	2026	N/A	$15	N/A
Non-Residential New Construction	2026	N/A	$21	N/A
Residential Efficient Products Marketplace Program (Extension)	2026	N/A	$27	N/A
Voltage Optimization	2026	N/A	$29	N/A
Non-Residential Enhanced Prescriptive Bundle	2026	N/A	$29	N/A
Residential Enhanced Home Retrofit	2026	N/A	$35	N/A
Non-Residential EE Products	2026	N/A	$36	N/A
Non-Residential Data Center and Server Rooms	2026	N/A	$37	N/A
Non-Residential Income and Age Qualifying Bundle	2026	N/A	$39	N/A
Non-Residential Custom	2026	N/A	$40	N/A
Non-Res Energy Service Program (EE)	2026	N/A	$41	N/A
Residential Water Savings (EE) Program	2026	N/A	$43	N/A
Non-Res Building Optimization	2026	N/A	$48	N/A
Residential Smart Thermostat (EE)	2026	N/A	$49	N/A
Solar - Market Pricing Index (Formerly Solar - PPA)	2030	N/A	$73	N/A
Non-Res Building Automation Program	2026	N/A	$104	N/A
Residential Income and Age Qualifying Bundle	2026	N/A	$106	N/A
Wind - Off-Shore 1	2030	42%	$108	$68
Residential Smart Home Program	2026	N/A	$119	N/A
Wind - Off-Shore 2	2030	42%	$125	$84
Solar - Tracker	2030	24%	$133	$93
Solar - Fixed Tilt	2030	22%	$140	$101
Non-Residential Health Care	2026	N/A	$145	N/A
Solar - Fixed Tilt 3 Year Avg CF	2030	20%	$151	$112
Wind - On-Shore	2030	32%	$152	$110
Solar - Tracker 3 Year Avg CF	2030	20%	$159	$120
Two 2x1 CC Greenfield	2030	80%	$162	N/A
1x1 CC Greenfield	2030	80%	$166	N/A
Nuclear SMR	2030	93%	$184	$158
Residential EE Kits	2026	N/A	$185	N/A
Nuclear AP1000	2030	93%	$192	$166
Distributed Solar (3 MW) - Tracker	2030	24%	$214	$175
Distributed Solar (3 MW) - Fixed Tilt	2030	22%	$214	$175
Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	2026	N/A	$259	N/A
Fuel Cell	2030	90%	$264	N/A
Battery Generic 8H (50 MW)	2030	33%	$267	N/A
Battery Generic 10H (50 MW)	2030	42%	$270	N/A
Small Business Behavioral	2026	N/A	$274	N/A
2X Advanced CT	2030	25%	$283	N/A
Battery Generic 4H (50 MW)	2030	17%	$310	N/A
Commercial Distributed Generation Program V2	2026	N/A	$311	N/A
4X CT	2030	15%	$395	N/A
4X Aero CT	2030	15%	$542	N/A
Battery Generic 100H (50 MW)	2030	15%	$690	N/A
CHP 1 Small Generic	2030	15%	$730	N/A
Solar (100 MW) + Battery Generic 4H (50 MW)	2030	17%	$754	N/A
Residential Peak Time Rebate	2026	N/A	$3,836	N/A
Non-Res Engagement Program	2026	N/A	N/A	N/A
Residential Water Savings (DR) Program	2026	N/A	N/A	N/A
Non-Residential Hotel and Lodging	2026	N/A	N/A	N/A
Residential IAQ Home Energy Report	2026	N/A	N/A	N/A
Residential Customer Engagement Program (Extension)	2026	N/A	N/A	N/A
Residential Telematics Vehicle Charger Pilot	2026	N/A	N/A	N/A
Residential New Construction	2026	N/A	N/A	N/A
Non-Residential Curtailment Program (PTR)	2026	N/A	N/A	N/A
Residential Smart Thermostat (DR) (Phase 12 Updated Costs)	2026	N/A	N/A	N/A
Non-Residential Small Business Improvement Enhanced Program	2026	N/A	N/A	N/A
BYOD - Non Res Commercial Aggregation Program (DR)	2026	N/A	N/A	N/A
BYOD - Industrial Aggregation Program (DR)	2026	N/A	N/A	N/A
Non-res. HVAC for small size and mid-sized customers (DR)	2026	N/A	N/A	N/A
Residential Battery Storage Pilot (DR) (With NEM Credits)	2026	N/A	N/A	N/A
BYOD - Residential Aggregation Program (DR)	2026	N/A	N/A	N/A
BYOD - Aggregator Program Residential Cust Managed (DR)	2026	N/A	N/A	N/A
Res EV Managed Charging DR Pilot TOU	2026	N/A	N/A	N/A
Residential EV Managed Charging Program (DR)	2026	N/A	N/A	N/A
Residential Battery Storage DR for IAQ Customers (DR)	2026	N/A	N/A	N/A
Res. IAQ Battery Storage Purchase Program	2026	N/A	N/A	N/A
Res. Home Energy Services Program (EE)	2026	N/A	N/A	N/A

Notes
Includes 30% ITC for Distributed Solar and Storage
Storage PPA Price is $/kW

Appendix 4N-2 – Tabular Results of Busbar

Capacity Factor (%)											
$/kW-Year	**0%**	**10%**	**20%**	**30%**	**40%**	**50%**	**60%**	**70%**	**80%**	**90%**	**100%**
Two 2x1 CC Oil backup	$ 538	$ 610	$ 683	$ 755	$ 828	$ 900	$ 973	$ 1,045	$ 1,118	$ 1,191	$ 1,263
1x1 CC Oil backup	$ 560	$ 633	$ 706	$ 779	$ 853	$ 926	$ 999	$ 1,073	$ 1,146	$ 1,219	$ 1,292
4X CT Oil backup	$ 328	$ 450	$ 572	$ 694	$ 816	$ 938	$ 1,060	$ 1,182	$ 1,304	$ 1,426	$ 1,548
2X Advanced CT Oil backup	$ 322	$ 438	$ 554	$ 669	$ 785	$ 901	$ 1,017	$ 1,132	$ 1,248	$ 1,364	$ 1,479
4X CT (Aero) Oil backup	$ 541	$ 653	$ 765	$ 877	$ 989	$ 1,101	$ 1,213	$ 1,325	$ 1,437	$ 1,549	$ 1,661
CHP 1 Small Generic	$ 808	$ 909	$ 1,010	$ 1,111	$ 1,212	$ 1,312	$ 1,413	$ 1,514	$ 1,615	$ 1,715	$ 1,816
Generic Solar - Horizontal Tracker 60 MW AC	$ 329	$ 273	$ 216	$ 160	$ 103	$ 47	$ (10)	$ (66)	$ (123)	$ (179)	$ (236)
Generic Solar - Fixed Tilt 60 MW AC	$ 309	$ 253	$ 196	$ 140	$ 83	$ 27	$ (30)	$ (86)	$ (143)	$ (199)	$ (256)
Generic Solar Horizontal Tracker 3 year average	$ 329	$ 273	$ 216	$ 160	$ 103	$ 47	$ (10)	$ (66)	$ (123)	$ (179)	$ (236)
Generic Solar Fixed Tilt 3 year average	$ 309	$ 253	$ 196	$ 140	$ 83	$ 27	$ (30)	$ (86)	$ (143)	$ (199)	$ (256)
Generic Solar - Horizontal Tracker 3 MW AC	$ 446	$ 412	$ 378	$ 344	$ 310	$ 275	$ 241	$ 207	$ 173	$ 139	$ 104
Generic Solar - Fixed Tilt 3 MW AC	$ 401	$ 367	$ 333	$ 298	$ 264	$ 230	$ 196	$ 161	$ 127	$ 93	$ 59
Fuel Cell	$ 1,452	$ 1,522	$ 1,592	$ 1,662	$ 1,732	$ 1,802	$ 1,872	$ 1,941	$ 2,011	$ 2,081	$ 2,151
Greenfield 50 MW/200 MWh Li-ion BESS	$ 319	$ 399	$ 479	$ 559	$ 640	$ 720	$ 800	$ 880	$ 960	$ 1,040	$ 1,120
Greenfield 50 MW/400 MWh Li-ion BESS	$ 514	$ 594	$ 674	$ 754	$ 834	$ 915	$ 995	$ 1,075	$ 1,155	$ 1,235	$ 1,315
Greenfield 50 MW/500 MWh Non-Li-ion BESS	$ 575	$ 674	$ 773	$ 872	$ 971	$ 1,070	$ 1,169	$ 1,268	$ 1,367	$ 1,465	$ 1,564
Greenfield 50 MW/5000 MWh Non-Li-ion BESS	$ 574	$ 791	$ 1,009	$ 1,226	$ 1,443	$ 1,660	$ 1,877	$ 2,094	$ 2,311	$ 2,528	$ 2,745
Greenfield 100 MW PV + 50 MW/200 MWh Li-ion BESS	$ 982	$ 1,053	$ 1,124	$ 1,196	$ 1,267	$ 1,338	$ 1,410	$ 1,481	$ 1,552	$ 1,623	$ 1,695
Generic On-Shore Ridgetop Wind	$ 478	$ 416	$ 355	$ 293	$ 232	$ 170	$ 108	$ 47	$ (15)	$ (76)	$ (138)
OSW Commercial Project 1	$ 495	$ 437	$ 378	$ 319	$ 261	$ 202	$ 144	$ 85	$ 26	$ (32)	$ (91)
OSW Commercial Project 2	$ 556	$ 498	$ 439	$ 381	$ 322	$ 263	$ 205	$ 146	$ 88	$ 29	$ (30)
SMR	$ 1,579	$ 1,546	$ 1,513	$ 1,479	$ 1,446	$ 1,413	$ 1,379	$ 1,346	$ 1,313	$ 1,279	$ 1,246
Nuclear AP1000	$ 1,636	$ 1,603	$ 1,571	$ 1,539	$ 1,507	$ 1,475	$ 1,443	$ 1,411	$ 1,378	$ 1,346	$ 1,314

Appendix 4N-3 – Busbar Assumptions

Generation Units	Heat Rate	Variable Cost	Fixed Cost		Book Life	Overnight Cost (1)
	MMBtu/MWh	$/MWh	$/kW-Year	$/MWh	Years	$/kW
Two 2x1 CC Oil backup	6.28	$4.31	$538	$77	36	$3,135
1x1 CC Oil backup	6.29	$4.84	$560	$80	36	$3,248
4X CT Oil backup	10.37	$12.17	$328	$249	36	$3,116
2X Advanced CT Oil backup	9.13	$14.40	$322	$147	36	$3,058
4X CT (Aero) Oil backup	9.91	$7.95	$541	$412	36	$5,092
CHP 1 Small Generic	9.73	$0.56	$808	$615	36	$7,643
Generic Solar - Horizontal Tracker 60 MW AC	0	$0	$329	$154	35	$3,025
Generic Solar - Fixed Tilt 60 MW AC	0	$0	$309	$161	35	$2,847
Generic Solar Horizontal Tracker 3 year average	0	$0	$329	$184	35	$3,025
Generic Solar Fixed Tilt 3 year average	0	$0	$309	$176	35	$2,847
Generic Solar - Horizontal Tracker 3 MW AC	0	$0	$446	$209	35	$5,028
Generic Solar - Fixed Tilt 3 MW AC	0	$0	$401	$209	35	$4,569
Fuel Cell	8.54	$0	$1,452	$184	15	$7,379
Greenfield 50 MW/200 MWh Li-ion BESS	1.12	$0	$319	$218	20	$2,826
Greenfield 50 MW/400 MWh Li-ion BESS	1.12	$0	$514	$176	20	$4,495
Greenfield 50 MW/500 MWh Non-Li-ion BESS	1.28	$0	$575	$157	25	$5,151
Greenfield 50 MW/5000 MWh Non-Li-ion BESS	0	$0	$574	$442	10	$3,563
Greenfield 100 MW PV + 50 MW/200 MWh Li-ion BESS	0	$0	$982	$672	20	$8,474
Generic On-Shore Ridgetop Wind	0	$0	$478	$172	25	$3,518
OSW Commercial Project 1	0	$0	$495	$130	30	$4,300
OSW Commercial Project 2	0	$0	$556	$147	30	$4,880
SMR	8.43	$0	$1,579	$194	60	$13,800
Nuclear AP1000	9.48	$0	$1,636	$201	60	$14,678

(1) Overnight Cost is in 2026$

Appendix 4O-1 - List of Transmission Projects Under Construction

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Line #2031 Uprate-Enterprise to Greenway to Roundtable	230	Jun-26	VA	5.9
Line #1024 (Chestnut - S Justice Branch) EOL Rebuild	115	Jun-26	NC	5.1
Line #2223 Uprate-Roundtable to Lockridge	230	Jun-26	VA	2.6
Harrisonburg TX#6 EOL	69/230	Jun-26	VA	6.8
Lost City Sub - Add TX#5 - DEV	230	Jun-26	VA	0.4
Line #53 (Chesterfield - Kevlar) Install Reymet Tap	115	Jun-26	VA	3.0
Youngs Branch - Add 3rd, 4th, 5th TX - DEV (Position #1,3,5)	230	Jul-26	VA	3.0
Tunstall Sub - Hillcrest DP - 230kV Delivery-DEV-New Unity 500/230kV Sub - Two New 230kV Lines from Unity to Tunstall	230/500	Jul-26	VA	220.0
Evans Creek Sub - Roanoke DP - 230kV Delivery-DEV_New 230kV Line from Tunstall to Evans Creek and Evans Creek to Raines	230	Jul-26	VA	30.0
Foster Drive - New 230 kV Delivery - CoM (BCG & AWS)	230	Jul-26	VA	21.0
Northwoods - New 230kV Delivery - NOVEC	230	Aug-26	VA	20.0
Raines Sub - Interstate DP - 230kV Delivery-DEV-New 230kV Line from Tunstall to Raines	230	Aug-26	VA	20.0
Landstown TX#1 EOL Replacement	115/230	Aug-26	VA	7.0
PRETLOW - New 115kV Delivery - C. of Franklin	115	Aug-26	VA	2.5
Buttermilk 230kV Delivery - Add 3rd and 4th TX	230	Aug-26	VA	1.0
Fontaine Creek DP - New 115kV Delivery - MEC (fka Columbia/Bass)	115	Sep-26	VA	5.2
Line #53 and Line #72 (Chesterfield to Brown Boveri Tap) EOL Partial Rebuild	115	Sep-26	VA	9.8
Trego Sub -115kV Delivery -Replace TX and Add 2nd TX - DEV	115	Sep-26	VA	0.7
Spartan Sub 230 kV Delivery - DEV	230	Sep-26	VA	15.4
Pleasant View 230kV Delivery - Add 4th TX - DEV	230	Oct-26	VA	1.0
Walnut Creek 115kV switching station	115	Nov-26	VA	23.7
Matta (Orrock) 230 kV Delivery - ODEC	230	Nov-26	VA	25.5
Line #260 (Harrisonburg to Grottoes) EOL Rebuild	230	Nov-26	VA	28.0
230kV Line Extension to Relieve Waxpool Loop (Nimbus to Farmwell)	230	Nov-26	VA	11.0
Possum Point 2nd 500-230kV TX (Ox Overloads) (PP 500kV - PP230kV)	230/500	Nov-26	VA	39.2
Partial Line #26 (Buena Vista to Balcony Falls) Rebuild	115	Nov-26	VA	22.2
Davis Drive - 230kV Ring Bus Expansion - Line Extension W&OD Trail to Sub	230	Nov-26	VA	15.0
Brickyard Sub 230 kV Delivery - Add 3rd and 4th TX - DEV	230	Dec-26	VA	1.0
Wishing Star DP -NOVEC	230	Dec-26	VA	1.5
Harmony Village Sub 115kV Delivery - Replace TX#3 - DEV	115	Dec-26	VA	1.4
Line #2163 Uprate - Vint Hill to Liberty	230	Dec-26	VA	13.0
Stratus - New 230kV Delivery - DEV	230	Dec-26	VA	24.0
Line #2209 Uprate Evergreen Mills to Yardley	230	Dec-26	VA	5.0
Line #2213 Uprate - Yardley to Cabin Run	230	Dec-26	VA	1.8
Reed Farm (South Fork) - New 230kV Delivery - NOVEC	230	Dec-26	VA	19.0
Deep Creek Tx 1 Replace Ground Switch with Circuit Switcher	115	Dec-26	VA	0.3
Deep Creek Tx 2 Replace Ground Switch with Circuit Switcher	115	Dec-26	VA	0.3
500kV / 230kV Line Extension - Southern (Wishing Star to Mars)	230/500	Dec-26	VA	867.0
Butler Farm Sub - 230kV Delivery-DEV- Bailey DP - New Finneywood 500/230kV Sub a new 230kV Line (Butler Farm - Finneywood) and a new 230kV Line (Butler Farm - Clover)	230/500	Dec-26	VA	220.0
Line #108 (Boykins-Tunis) EOL Rebuild	115	Dec-26	VA/NC	72.7
Line #2226 (Clover to Easters) Partial Rebuild (DNH)	230	Dec-26	VA	36.0
Verona Substation - Replace TX#2 - DEV	115	Dec-26	VA	0.5
Bermuda Hundred Sub - New 230kV Delivery - DEV	230	Dec-26	VA	22.3

Appendix 4O-1 - List of Transmission Projects Under Construction

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Landstown TX#2 EOL Replacement	115/230	Dec-26	VA	6.0
Line #58 (Skiffes to Yorktown) EOL Partial Rebuild	115	Dec-26	VA	13.0
Tunis Tx 1 Replace Ground Switch with Circuit Switcher	115	Dec-26	NC	0.3
Install Cap Bank at Lexington substation	500	Dec-26	VA	5.9
Line #105 (Tarboro-Parmele) EOL Rebuild	115	Dec-26	NC	28.6
Line #588 Yadkin-Fentress EOL Rebuild	500	Dec-26	VA	79.7
Line #2210 Uprate - Brambleton to Evergreen Mills	230	Jan-27	VA	4.2
Line #1001 (Battleboro to Chestnut) EOL Rebuild	115	Jan-27	NC	14.0
Relieve Line 219-2066 Load Drop - Loop Trabue 230kV to Midlothian	230	Jan-27	VA	8.5
Line #172 & # 197 Conversion - Liberty to Cannon Branch	230	Jan-27	VA	50.0
Line #2172 Uprate - Brambleton to Evergreen	230	Feb-27	VA	6.5
Dominion Sub - 115kV Delivery - Add 2nd TX - DEV	115	Feb-27	VA	1.0
Daves Store Sub - New 230kV Delivery - DEV	230	Mar-27	VA	36.5
Daves Store 230 kV Line Extension (Cut and Extend Line #2161 Gainesville - Wheeler)	230	Mar-27	VA	45.9
Line #2056 (Hornertown-Hathaway) EOL Rebuild	230	Apr-27	NC	49.1
Ruther Glen Sub - New 230kV Delivery - REC	230	Apr-27	VA	45.2
Line #2080 Uprate - Liberty to Railroad DP	230	Apr-27	VA	1.5
Bristers 500-230 kV TX Expansion (Anderson Branch)	230/500	May-27	VA	86.2
Bring 2-230 kV Sources into White Oak SUB and Resolve 300 MW Load Loss Violation	230	Jun-27	VA	55.0
Gemini Sub - New 230 kV Delivery - DEV	230	Jun-27	VA	15.3
Gainesville 230 kV Terminal Upgrades (Line #2222)	230	Jul-27	VA	2.0
Jeffress Substation 230 kV Delivery (MEC)	230	Jul-27	VA	108.0
Germanna 230kV Delivery - DEV	230	Jul-27	VA	25.2
Remington CT 230 kV Terminal Upgrades (Line #2114)	230	Aug-27	VA	2.7
Centreport Sub 230 kV Delivery - DEV	230	Sep-27	VA	30.0
Foxbrook Lane 230kV Delivery - REC (AWS Central Louisa - 1st DP)	230	Sep-27	VA	28.0
Line #126 (Earleys to Kelford) Partial Rebuild	115	Oct-27	NC	28.6
Devlin Sub - New 230kV Delivery - NOVEC	230	Oct-27	VA	73.5
Line #2101 Uprate - Bristers to Vint Hill	230	Oct-27	VA	23.0
Pegasus Sub 230kV Delivery - NOVEC	230	Nov-27	VA	28.5
Line #2151 Uprate - Railroad DP to Gainesville	230	Nov-27	VA	6.1
Line #2187 and #2228 Uprate - Pioneer DP to Liberty	230	Dec-27	VA	13.0
Locks Substation 230/115 kV Transformer Upgrade	115/230	Dec-27	VA	7.1
Sloan Drive Sub - New 230kV Delivery - DEV	230	Dec-27	VA	23.9
Line #27 Burton to VA Beach EOL Rebuild	115	Dec-27	VA	64.1
Partial Line #83 (Craigsville-Staunton) EOL Rebuild	115	Mar-28	VA	23.0
Line #2010 Underground Relocation	230	Apr-28	VA	40.0
Atlas Sub - New 230 kV Delivery - DEV	230	Apr-28	VA	15.4
Line #202 - Clark to Idylwood Uprate	230	Jun-28	VA	8.0
Line #2104 (Cranes Corner to Stafford) Partial Uprate	230	Jun-28	VA	28.9
Idylwood - Convert Straight Bus to Breaker and a Half	230	Jun-28	VA	230.4
Shaw 230kV Delivery REC	230	Feb-29	VA	31.3
Lunar - New 230kV Delivery - DEV	230	Oct-29	VA	51.6
Apollo - New 230kV Delivery - DEV	230	Oct-29	VA	54.6
Convert Line #29 Fredericksburg to Possum Point to 230 kV	230	Jan-30	VA	25.8
Line #29 Fredericksburg to Aquia Harbor rebuild	230	Jun-30	VA	63.4

Appendix 4O-2 - List of Planned Transmission Projects During the Planning Period

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Line #2031 Uprate-Enterprise to Greenway to Roundtable	230	Jun-26	VA	5.9
Line #1024 (Chestnut - S Justice Branch) EOL Rebuild	115	Jun-26	NC	5.1
Line #2223 Uprate-Roundtable to Lockridge	230	Jun-26	VA	2.6
Harrisonburg TX#6 EOL	69/230	Jun-26	VA	6.8
Lost City Sub - Add TX#5 - DEV	230	Jun-26	VA	0.4
Line #53 (Chesterfield - Kevlar) Install Reymet Tap	115	Jun-26	VA	3.0
Youngs Branch - Add 3rd, 4th, 5th TX - DEV (Position #1,3,5)	230	Jul-26	VA	3.0
Tunstall Sub - Hillcrest DP - 230kV Delivery-DEV-New Unity 500/230kV Sub - Two New 230kV Lines from Unity to Tunstall	230/500	Jul-26	VA	220.0
Evans Creek Sub - Roanoke DP - 230kV Delivery-DEV_New 230kV Line from Tunstall to Evans Creek and Evans Creek to Raines	230	Jul-26	VA	30.0
Foster Drive - New 230 kV Delivery - CoM (BCG & AWS)	230	Jul-26	VA	21.0
Northwoods - New 230kV Delivery - NOVEC	230	Aug-26	VA	20.0
Raines Sub - Interstate DP - 230kV Delivery-DEV-New 230kV Line from Tunstall to Raines	230	Aug-26	VA	20.0
Landstown TX#1 EOL Replacement	115/230	Aug-26	VA	7.0
PRETLOW - New 115kV Delivery - C. of Franklin	115	Aug-26	VA	2.5
Buttermilk 230kV Delivery - Add 3rd and 4th TX	230	Aug-26	VA	1.0
Fontaine Creek DP - New 115kV Delivery - MEC (fka Columbia/Bass)	115	Sep-26	VA	5.2
Line #53 and Line #72 (Chesterfield to Brown Boveri Tap) EOL Partial Rebuild	115	Sep-26	VA	9.8
Trego Sub -115kV Delivery -Replace TX and Add 2nd TX - DEV	115	Sep-26	VA	0.7
Spartan Sub 230 kV Delivery - DEV	230	Sep-26	VA	15.4
Pleasant View 230kV Delivery - Add 4th TX - DEV	230	Oct-26	VA	1.0
Walnut Creek 115kV switching station	115	Nov-26	VA	23.7
Matta (Orrock) 230 kV Delivery - ODEC	230	Nov-26	VA	25.5
Line #260 (Harrisonburg to Grottoes) EOL Rebuild	230	Nov-26	VA	28.0
230kV Line Extension to Relieve Waxpool Loop (Nimbus to Farmwell)	230	Nov-26	VA	11.0
Possum Point 2nd 500-230kV TX (Ox Overloads) (PP 500kV - PP230kV)	230/500	Nov-26	VA	39.2
Partial Line #26 (Buena Vista to Balcony Falls) Rebuild	115	Nov-26	VA	22.2
Davis Drive - 230kV Ring Bus Expansion - Line Extension W&OD Trail to Sub	230	Nov-26	VA	15.0
Brickyard Sub 230 kV Delivery - Add 3rd and 4th TX - DEV	230	Dec-26	VA	1.0
Wishing Star DP -NOVEC	230	Dec-26	VA	1.5
Harmony Village Sub 115kV Delivery - Replace TX#3 - DEV	115	Dec-26	VA	1.4
Line #2163 Uprate - Vint Hill to Liberty	230	Dec-26	VA	13.0
Stratus - New 230kV Delivery - DEV	230	Dec-26	VA	24.0
Line #2209 Uprate Evergreen Mills to Yardley	230	Dec-26	VA	5.0
Line #2213 Uprate - Yardley to Cabin Run	230	Dec-26	VA	1.8
Reed Farm (South Fork) - New 230kV Delivery - NOVEC	230	Dec-26	VA	19.0
Deep Creek Tx 1 Replace Ground Switch with Circuit Switcher	115	Dec-26	VA	0.3
Deep Creek Tx 2 Replace Ground Switch with Circuit Switcher	115	Dec-26	VA	0.3
500kV / 230kV Line Extension - Southern (Wishing Star to Mars)	230/500	Dec-26	VA	867.0
Butler Farm Sub - 230kV Delivery-DEV- Bailey DP - New Finneywood 500/230kV Sub a new 230kV Line (Butler Farm - Finneywood) and a new 230kV Line (Butler Farm - Clover)	230/500	Dec-26	VA	220.0
Line #108 (Boykins-Tunis) EOL Rebuild	115	Dec-26	VA/NC	72.7
Line #2226 (Clover to Easters) Partial Rebuild (DNH)	230	Dec-26	VA	36.0
Verona Substation - Replace TX#2 - DEV	115	Dec-26	VA	0.5
Bermuda Hundred Sub - New 230kV Delivery - DEV	230	Dec-26	VA	22.3

Appendix 4O-2 - List of Planned Transmission Projects During the Planning Period

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Brown Boveri Tx 1 Replace Ground Switch with Circuit Switcher	115	Dec-26	VA	0.3
Landstown TX#2 EOL Replacement	115/230	Dec-26	VA	6.0
Line #58 (Skiffes to Yorktown) EOL Partial Rebuild	115	Dec-26	VA	13.0
Tunis Tx 1 Replace Ground Switch with Circuit Switcher	115	Dec-26	NC	0.3
Hanover Sub - Add 84 MVA TX1	230	Dec-26	VA	1.5
Install Cap Bank at Lexington substation	500	Dec-26	VA	5.9
Line #105 (Tarboro-Parmele) EOL Rebuild	115	Dec-26	NC	28.6
Line #588 Yadkin-Fentress EOL Rebuild	500	Dec-26	VA	79.7
Line #2210 Uprate - Brambleton to Evergreen Mills	230	Jan-27	VA	4.2
Line #1001 (Battleboro to Chestnut) EOL Rebuild	115	Jan-27	NC	14.0
Relieve Line 219-2066 Load Drop - Loop Trabue 230kV to Midlothian	230	Jan-27	VA	8.5
Line #172 & # 197 Conversion - Liberty to Cannon Branch	230	Jan-27	VA	50.0
Line #2172 Uprate - Brambleton to Evergreen	230	Feb-27	VA	6.5
Dominion Sub - 115kV Delivery - Add 2nd TX - DEV	115	Feb-27	VA	1.0
Trabue Sub - Upgrade TX#1 - DEV	230	Feb-27	VA	10.1
Disputanta Sub 115kV Delivery - Upgrade TX1 - DEV	115	Feb-27	VA	0.7
Brambleton Overdutied Breaker Replacement (SC102,H302, H402, 218302)	230	Mar-27	VA	5.6
Daves Store Sub - New 230kV Delivery - DEV	230	Mar-27	VA	36.5
Daves Store 230 kV Line Extension (Cut and Extend Line #2161 Gainesville - Wheeler)	230	Mar-27	VA	45.9
Broderick Drive - New 230kV Delivery - DEV	230	Mar-27	VA	32.0
Line #2056 (Hornertown-Hathaway) EOL Rebuild	230	Apr-27	NC	49.1
Alexanders Corner Tx 1 Replace Ground Switch with Circuit Switcher	115	Apr-27	VA	0.3
Ruther Glen Sub - New 230kV Delivery - REC	230	Apr-27	VA	45.2
Line #2080 Uprate - Liberty to Railroad DP	230	Apr-27	VA	1.5
Line #265 Uprate - Sully to Takeoff	230	May-27	VA	6.2
Bristers 500-230 kV TX Expansion (Anderson Branch)	230/500	May-27	VA	86.2
Evergreen Mills 230kV Delivery Part B	230	Jun-27	VA	7.7
Sycolin Creek Substation - DEV	230	Jun-27	VA	47.2
Bring 2-230 kV Sources into White Oak SUB and Resolve 300 MW Load Loss Violation	230	Jun-27	VA	55.0
Gemini Sub - New 230 kV Delivery - DEV	230	Jun-27	VA	15.3
Line #205 (Locks to Tyler) Partial Rebuild	230	Jul-27	VA	19.0
Gainesville 230 kV Terminal Upgrades (Line #2222)	230	Jul-27	VA	2.0
Alto Sub 230kV Delivery - DEV	230	Jul-27	VA	16.5
Gray Bark Sub - New 230kV Delivery - DEV	230	Jul-27	VA	40.0
Jeffress Substation 230 kV Delivery (MEC)	230	Jul-27	VA	108.0
Germanna 230kV Delivery - DEV	230	Jul-27	VA	25.2
Frances 230kV Delivery - REC	230	Aug-27	VA	21.0
230kV Line Extension to Relieve Poland Loop (Aviator to Takeoff)	230	Aug-27	VA	29.5
Line #2207 Uprate- Paragon Park to Beco	230	Aug-27	VA	5.3
Lines #2150 & #2081 Uprates-Golden to Paragon Park	230	Aug-27	VA	3.0
Takeoff 230kV Delivery - DEV Transformers	230	Aug-27	VA	4.2
Takeoff Substation 230kV Interconnection for Poland Loop	230	Aug-27	VA	45.9
Line #272 (Dooms to Grottoes) EOL Rebuild	230	Aug-27	VA	34.0
Remington CT 230 kV Terminal Upgrades (Line #2114)	230	Aug-27	VA	2.7
Centreport Sub 230 kV Delivery - DEV	230	Sep-27	VA	30.0
Foxbrook Lane 230kV Delivery - REC (AWS Central Louisa - 1st DP)	230	Sep-27	VA	28.0
Carmel Church Sub - New 230 kV Delivery - REC	230	Sep-27	VA	36.5

Appendix 4O-2 - List of Planned Transmission Projects During the Planning Period

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Tropical Sub - New 230kV Delivery - DEV	230	Sep-27	VA	33.5
Aphrodite Sub 230 kV Delivery - NOVEC (Digital Gateway QTS Southeast campus)	230	Sep-27	VA	14.0
Edsall - New 230kV Delivery - DEV	230	Oct-27	VA	23.0
Line #23 Bell Ave to Suffolk Partial Reconductor	115	Oct-27	VA	39.5
Glasgow Substation - Add 3rd TX - DEV	115	Oct-27	VA	0.6
Line #126 (Earleys to Kelford) Partial Rebuild	115	Oct-27	NC	28.6
Devlin Sub - New 230kV Delivery - NOVEC	230	Oct-27	VA	73.5
Line #2101 Uprate - Bristers to Vint Hill	230	Oct-27	VA	23.0
Pegasus Sub 230kV Delivery - NOVEC	230	Nov-27	VA	28.5
Hornbaker (Avanti) Sub - New 230kV Delivery - NOVEC	230	Nov-27	VA	48.0
Bear Run Expansion (Cub Run) Substation - NOVEC	230	Nov-27	VA	34.5
Cirrus - New 230kV DP - REC and Partial conversion of lines #2 and #70 to 230kV	230	Nov-27	VA	77.3
Saltwood Sub - New 230kV Delivery - DEV	230	Nov-27	VA	19.0
Third 230kV Source to QTS RIC4	230	Nov-27	VA	37.0
Line #2151 Uprate - Railroad DP to Gainesville	230	Nov-27	VA	6.1
Bunker Sub - New 230kV Delivery - DEV	230	Dec-27	VA	13.4
Thicket Sub - New 230kV Delivery - DEV	230	Dec-27	VA	25.0
Line #2187 and #2228 Uprate - Pioneer DP to Liberty	230	Dec-27	VA	13.0
Auto World 230kV Delivery - DEV	230	Dec-27	VA	31.8
Cradock Substation - 115 kV Delivery - Replace TX2	115	Dec-27	VA	0.3
Locks Substation 230/115 kV Transformer Upgrade	115/230	Dec-27	VA	7.1
Sloan Drive Sub - New 230kV Delivery - DEV	230	Dec-27	VA	23.9
Hibie Street - New 230kV Delivery - DEV	230	Dec-27	VA	3.6
Line #27 Burton to VA Beach EOL Rebuild	115	Dec-27	VA	64.1
Ironbridge Sub - Upgrade TX#2 - DEV	230	Dec-27	VA	10.3
Lines #2150 & #2081 Uprates-Golden to Sterling Park	230	Dec-27	VA	8.0
Lines #2194 & #9231 Uprates-Davis Drive to Sterling Park	230	Dec-27	VA	5.5
Loudoun Capacitor Banks	230/500	Dec-27	VA	109.0
Mars 2nd 500 -230 kV TX	230/500	Dec-27	VA	42.2
Meadowville Sub - New 230kV Delivery - DEV	230	Jan-28	VA	36.9
Partial Line #83 (Craigsville-Staunton) EOL Rebuild	115	Mar-28	VA	23.0
Chandler 230kV Delivery - DEV	230	Apr-28	VA	25.3
Line #2010 Underground Relocation	230	Apr-28	VA	40.0
McDevitt 230kV Delivery - DEV	230	Apr-28	VA	25.3
White Mountain Sub - New 230kV Delivery DEV	230	Apr-28	VA	19.0
Atlas Sub - New 230 kV Delivery - DEV	230	Apr-28	VA	15.4
Towerview - New 230kV Delivery - DEV	230	Apr-28	VA	49.8
Mt. Pony 230kV Delivery - DEV	230	May-28	VA	60.1
Demeter Sub 230kV Delivery - NOVEC (Digital Gateway QTS Southwest)	230	May-28	VA	15.5
Old Limb Sub 230kV Delivery - DEV	230	May-28	VA	40.6
Line #202 - Clark to Idylwood Uprate	230	Jun-28	VA	8.0
Duval Sub - New 230kV Delivery - DEV	230	Jun-28	VA	139.0
Morrisville to Nokesville 230 kV Line	230	Jun-28	VA	6.7
Pluto - New 230 kV Delivery - DEV	230	Jun-28	VA	64.5
2024 Open Window 1 - Upgrade terminal equipment at Altavista 138 kV	138	Jun-28	VA	1.0
Line #2104 (Cranes Corner to Stafford) Partial Uprate	230	Jun-28	VA	28.9
Line #502 Terminal Upgrade-Loudoun to Mosby	500	Jun-28	VA	6.3
Line #584 Terminal Upgrade-Loudoun to Mosby	500	Jun-28	VA	6.4

Appendix 4O-2 - List of Planned Transmission Projects During the Planning Period

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Twin Creeks Sub - New 230kV Delivery - DEV	230	Jun-28	VA	64.0
Line #256 (Ladysmith - St John) Partial Rebuild	230	Jun-28	VA	31.7
Idylwood - Convert Straight Bus to Breaker and a Half	230	Jun-28	VA	230.4
Barrister Sub - New 230kV Delivery - DEV	230	Jun-28	VA	24.0
Cloverhill Sub 230 kV Delivery - Add 4th and 5th TX - DEV	230	Jul-28	VA	1.3
West Creek Sub - New 230kV Delivery - DEV	230	Jul-28	VA	35.0
Tributary 230 kV Delivery - REC	230	Oct-28	VA	32.3
Nimbus 230kV Delivery - Add 3rd and 4th TX	230	Oct-28	VA	1.4
Nebula New 230kV Switching Station - Visor DP - MEC	230	Nov-28	VA	48.6
Nebula to Raines - New 230kV Line	230	Nov-28	VA	80.3
Line #579 Septa-Yadkin EOL Rebuild and Line #2110 Partial Rebuild	500	Dec-28	VA	257.0
5-2 North Line Extension - Aspen to Golden	230/500	Dec-28	VA	624.0
Line # 2054 (Charlottesville to Hollymead) Rebuild	230	Dec-28	VA	71.1
Line # 2135 (HollyMeade to Gordonsville) Rebuild	230	Dec-28	VA	54.9
Weyers Cave - Add 2nd TX - DEV	230	Dec-28	VA	0.9
Stockholm Sub - New 230kV Delivery - DEV	230	Dec-28	VA	26.0
Sycamore Springs (former Orchard) - Third 230kV Source to Peanut	230	Dec-28	VA	37.6
Third 230kV Source to Chirisa Campus	230	Dec-28	VA	55.0
Line #246 Earleys to Suffolk EOL Rebuild	230	Dec-28	VA/NC	172.5
Line #136 (Tunis to Earleys) EOL Rebuild	115	Dec-28	NC	50.0
Shaw 230kV Delivery REC	230	Feb-29	VA	31.3
Line #259 (Chesterfield to Basin) Rebuild	230	Apr-29	VA	78.2
Convert Line #2 (Remington and Oak Green)to 230kV (DNH)	115/230	Apr-29	VA	151.2
Line #10 (Goshen to Craigsville) EOL Partial Rebuild	115	Apr-29	VA	29.6
Fentress Substation - Add New TX #2	230	May-29	VA	0.4
Line #209 and #58 (Skiffes to Yorktown) EOL Partial Rebuild	230	May-29	VA	57.0
Lanexa to West Point 115 kV (2024 Market Efficiency Window)	115	Jun-29	VA	21.9
Ladysmith Substation Expansion	230/500	Jun-29	VA	72.0
New 230kV Line Elmont - Ladysmith (Line #574 underbuild)	230	Jun-29	VA	37.0
Anderson Branch (Bristers) 230-115 kV TX Upgrade	115/230	Jun-29	VA	2.0
Line #2161 Uprate - Gainesville to Wheeler	230	Jun-29	VA	33.2
Line #299 Rebuild - Remington CT to Marsh Run	230	Jun-29	VA	14.2
Vint Hill to Devlin 2nd 230 kV Line	230	Jun-29	VA	24.6
Uprate Goose Creek 500-230kV TX	230/500	Jun-29	VA	34.0
Devlin to Pegasus 230 kV Line Extension	230	Jun-29	VA	88.0
5-2 Connecter - Mars to Golden	230/500	Jun-29	VA	565.0
Shand Creek Switching Station	230	Jun-29	VA	24.2
Line #213 and #225 Rebuild - Thelma to Lakeview	230	Jun-29	NC	48.7
Line #557 (Chickahominy to Elmont) EOL Rebuild	500	Jun-29	VA	288.5
Line 1031 (Terra to Pantego) Line Rebuild	115	Jun-29	NC	29.4
Vint Hill 500-230 kV Expansion	230/500	Jun-29	VA	307.0
TPL P5 - Relay Single Point Failure	115/230/500	Jul-29	VA	0.7
TPL P5 - Station DC Supply Monitoring	115/230/500	Jul-29	VA	0.8
Line #92 (Chesterfield to Lanexa) /#287 (Chesterfield to Chickahominy) /#2129 (Chickahominy to Lanexa) EOL Rebuild	115/230	Jul-29	VA	161.5
Gordonsville to Wesbey Drive DNH New 230kV line	230	Jul-29	VA	115.0
Elmont Substation 500kV Terminal Upgrades	500	Aug-29	VA	6.6
Line 119 (Merck to Port Republic) Uprate	115	Sep-29	VA	45.3
Line # 2090 (Ladysmith CT to Summit) Rebuild	230	Sep-29	VA	32.0
Lunar - New 230kV Delivery - DEV	230	Oct-29	VA	51.6

Appendix 4O-2 - List of Planned Transmission Projects During the Planning Period

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Spring Hill 230kV Delivery - DEV	230	Oct-29	VA	35.0
Apollo - New 230kV Delivery - DEV	230	Oct-29	VA	54.6
Nokesville to Bristow (formerly Hornbaker) 230 kV Line (1st Ckt)	230	Nov-29	VA	141.0
Nokesville to Bristow (formerly Hornbaker) 230 kV Line (2nd Ckt)	230	Nov-29	VA	18.1
Lines #233 and 291 (Dooms to Charlottesville) Rebuild	230	Nov-29	VA	112.3
Slayden Creek Sub- New 230kV Delivery- DEV	230	Dec-29	VA	26.0
Palomino 230kV Delivery - DEV	230	Dec-29	VA	44.5
Bristow Sub - New 230kV Delivery - NOVEC	230	Dec-29	VA	17.0
Burrell Sub 230kV Delivery - NOVEC	230	Dec-29	VA	16.0
Baritone Sub - 230kV Delivery - DEV	230	Dec-29	VA	15.5
Azalea Lane - New 230kV Delivery - DEV	230	Dec-29	VA	58.0
Azalea Lane to Reed Farm (South Fork) - New 230kV Double Circuit (DNH)	230	Dec-29	VA	20.0
Add 3rd and 4th 230kV Lines in Elmont to Fredericksburg Corridor	230	Dec-29	VA	258.0
Line #2032/256 Rebuild & New 230kV Elmont to St Johns	230	Dec-29	VA	40.0
Craigsville Sub - GTP Phase IV Substation Tech Deployment	115	Dec-29	VA	0.8
Line 1012 - Central Tap - EOL	115	Dec-29	VA	4.0
North Anna to Frances - New 230kV Line (DNH)	230	Dec-29	VA	12.0
Add 3rd and 4th 230kV Lines from Aquia Harbour to Possum Point	230	Dec-29	VA	120.0
Convert Line #29 Fredericksburg to Possum Point to 230 kV	230	Jan-30	VA	25.8
Line #29 and #252 (Possum Point to Aquia Harbor) Rebuild	115/230	Jan-30	VA	120.0
Emy 230 kV Delivery - REC	230	May-30	VA	26.0
Line #5 (Fork Union- Bremo) Upgrade	115	Jun-30	VA	7.0
Uprate Line 2028 (Charlottesville to Fork Union)	230	Jun-30	VA	112.7
Uprate Line 2193 (Fork Union - Bremo)	230	Jun-30	VA	14.2
2025 OW - Reconductor Line 211 and 228 - Str. 19 to Sycamore	230	Jun-30	VA	8.0
Line #565 Suffolk-Yadkin EOL Rebuild	500	Jun-30	VA	74.3
New 230 kV Source into Cloverhill (Nokesville)	230	Jun-30	VA	296.2
Allman 230kV Switching Station	230	Jun-30	VA	116.0
Line #29 Fredericksburg to Aquia Harbor rebuild	230	Jun-30	VA	63.4
500/230kV Morrisville-Wishing Star New 500kV Line	230/500	Jun-30	VA	896.6
Mudd Tavern 230 kV Delivery - REC	230	Aug-30	VA	26.0
Terminate Line 583 Doubs - Bismark into Woodside 500kV DOM	500	Sep-30	VA	5.1
500 kV line extension - Aspen to Doubs	230/500	Sep-30	VA	78.5
Thornburg (Kraken) New 500-230 Switching Station	230/500	Sep-30	VA	91.7
North Anna - Thornburg - Bristers 230kV underbuild	230	Sep-30	VA	33.8
Cosner - 230kV Delivery - REC	230	Sep-30	VA	28.0
New Nextera 500 kV Line from Woodside to Goose Creek Sub (DOM Scope)	500	Sep-30	VA	15.6
Terminate New Nextera 500kV Line from Woodside into Goose Creek Sub DOM	500	Sep-30	VA	30.5
Line 2002 (Carson to Poe) Uprate	230	Oct-30	VA	32.0
Line #2003 (Poe to Tyler) Uprate	230	Oct-30	VA	26.1
Wesbey Drive 230kV Delivery - REC	230	Nov-30	VA	21.0
Line 2050 Reconductor - DNH	230	Dec-30	VA	40.5
Line 2075/2294 Reconductor - DNH	230	Dec-30	VA	19.5
Line 2091 Reconductor - DNH	230	Dec-30	VA	20.3
Line 286 Reconductor - DNH	230	Dec-30	VA	54.8
Occoquan 500-230kV TX (OX violation); Line 2013 Upgrade and Cut in of Line #571 and #237	230/500	Dec-30	VA	76.5

Appendix 4O-2 - List of Planned Transmission Projects During the Planning Period

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
Helm Sub 230 kV Delivery - DEV	230	Dec-30	VA	14.0
Firehouse - New 230kV Delivery - DEV	230	Dec-30	VA	64.3
Starlight Substation - DEV	230	Dec-30	VA	32.8
Line 211 & 228 Reconductor (Sycamore Springs to Hopewell) DNH	230	Dec-30	VA	33.0
Joshua Falls - Yeat New 765kV Line and Culpeper Yeat 765/500 Substation	500/765	Jan-31	VA	753.3
Line #121 (Poe to Prince George) Conversion	115/230	Mar-31	VA	79.5
Line #238 (Carson to Clubhouse) Rebuild	230	Apr-31	VA	84.0
Jarratt Sub 115kV Delivery - Replace TX#4 and Retire #3 - DEV	115	Jun-31	VA	0.5
Line #9290 (Ox to Braddock) and Partial Line#2097 Uprate	230	Jun-31	VA	43.5
New 500kV Line - North Anna - Thornburg - Bristers	500	Sep-31	VA	590.5
Replace Overdutied Breakers _ 2022 Reliability Open Window #3	230/500	Dec-31	VA	66.8
James Hill Sub (fka Jamestown Drive) - New 230kV Delivery - DEV	230	Dec-31	VA	26.0
Line #14 (Fudge Hollow to the demarcation point of AEP) EOL	138	Dec-31	VA	30.0
Loudoun 500 kV Terminal Upgrades (Line 535 and 569)	500	Mar-32	VA	6.1
Cut Line #5008 (Culpeper Yeat to Wishing Star) into Mosby Substation	500	Jun-32	VA	16.3
Line #567 from Chickahominy - Surry Uprate	500	Jun-32	VA	2.5
HVDC Link Heritage to Mosby	500	Jun-32	VA	3790.9
Carson Substation 500kV Equipment Upgrade_OW25#1	500	Jun-32	VA	12.4
New 500kV line: Elmont to Thornburg Bypass	500	Jun-32	VA	178.0
Line #539 Rebuild Bristers to Ox	500	Jun-32	VA	124.9
Line #563 Rebuild Carson to Midlothian	500	Jun-32	VA	238.1
Line #576 Rebuild-North Anna to Midlothian	500	Jun-32	VA	104.9
Line #594 Rebuild-Spotsylvania to Culpeper Yeat to Morrisville	500	Jun-32	VA	115.8
Replace Overdutied Breakers - 2025 Reliability Open Window #1	230/500	Jun-32	VA	13.0
2025 OW 1 - Line #560 Rebuild	500	Jun-32	VA	14.2
Vontay 500 kV Switching Station	500	Jun-32	VA	241.2
Replace Overdutied Breakers - 2024 Reliability Open Window #1	230/500	Jul-33	VA	83.2

Appendix 4O-3: Planned Transmission Projects in North Carolina

Filed in North Carolina only.

Appendix 4P: Transmission Planning and System Reliability Analyses

I. Transmission System Planning & Operation Regulatory Background

The Company's transmission system is planned and operated to ensure adequate and reliable service to customers while meeting all regulatory requirements and standards. The Federal Energy Regulatory Commission ("FERC") provides oversight of the North American Electricity Reliability Corporation ("NERC"), which is the regulatory authority responsible for ensuring the reliability of the bulk power system across its six regions. The SERC Reliability Corp. ("SERC") is delegated responsibility for the southeastern and central regions of the United States, including the Company's transmission system. As a transmission owner ("TO"), the Company must comply with federally mandated NERC Reliability Standards, which constitute the minimum criteria with which all public utilities must comply.

The Company participates in numerous regional, inter-regional, and sub-regional studies to assess the reliability and adequacy of the interconnected transmission system. PJM is registered with NERC as the Company's Planning Coordinator, Transmission Planner ("TP"), and Transmission Operator ("TOP"), and as a result, the Company must comply with PJM-specific reliability standards in addition to the NERC requirements. PJM holds two different types of Open Windows to address both reliability and market efficiency needs of the network: (1) the PJM Reliability Open Window, which supports the Regional Transmission Expansion Plan process ("RTEP") and addresses system reliability needs; and (2) the PJM Market Efficiency Open Window ("ME Open Window"), which aims to reduce market congestion and enhance grid efficiency and supports the RTEP process.

The Company also utilizes an internal transmission planning process to evaluate its ability to support expected customer growth and determine if any transmission improvements are needed. If improvements are needed, the Company includes them in the PJM RTEP process as appropriate and seeks approval from the appropriate regulatory body.[1] Additionally, the Company performs seasonal operating studies, to identify facilities in its transmission system that could be critical during the upcoming season, and coordinates with neighboring utilities to maintain adequate levels of transfer capability to facilitate economic and emergency power flows.

Power system reliability is determined by both the transmission network and generation mix. Replacing traditional dispatchable, synchronous generation with renewable inverter-based resources ("IBR") introduces complexities regarding inertial and frequency response, short circuit response,

[1] See Appendix 4O for a list of the Company's transmission projects selected by PJM.

and black-start capability—all components of power system reliability. The Company continues to work with PJM, the Commission, local officials, and other stakeholders on prioritizing projects critical to the reliability of the transmission system.

II. Reliability Study Background

In the context of the IRP, which only studies the DOM LSE for resource adequacy, it is important to understand that PJM's RTEP processes evaluate the entire PJM footprint and the Company's transmission reliability at the DOM Zone level. This means that the transmission reliability analysis required to ensure NERC compliance assesses both the DOM LSE load and generation as well as all cooperatives and non-utility owned generation in the Company's service territory. Furthermore, although studies considering transmission network are a component of the IRP, it is important to reiterate that transmission planning and operations practices are dictated by the policies of FERC and NERC.

To allow the time necessary to complete a comprehensive transmission reliability analysis, work on the analysis was started in January 2026, using the 2025 PJM load forecast and the latest power flow cases from PJM's RTEP that utilized updated load, generation, and topology information. For the 2026 IRP, the Company updated the same four analyses described in Appendix 2D of the 2025 IRP.

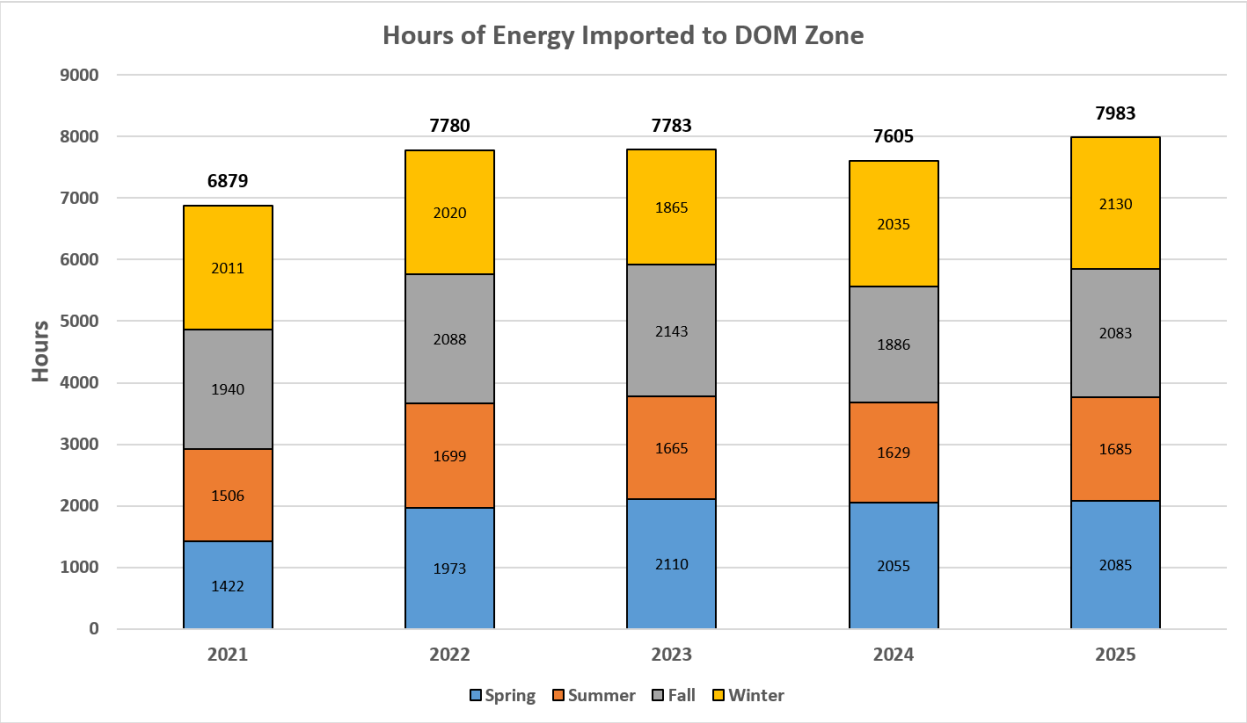
- *An Import Limit Study for the DOM Zone*: The study is based on transmission system constraints and estimates how much power can flow through the transmission system. Importantly, it does not evaluate whether this power would be available for import. This analysis was completed first, beginning in February 2026, to understand the amount of power the transmission system can import.
- *An Inertial and Frequency Response Study*: The inertial and primary frequency response study evaluates how the integration of more IBRs will affect the system frequency. The study used the resource mix determined from the 2026 IRP modeling process for the Primary Portfolios and was completed in September 2026.
- *A Short Circuit System Strength Analysis*: Evaluates the system's capability to quickly recover after faults caused by physical damage to transmission lines or equipment (*e.g.*, due to storms) and assesses whether the internal controls of IBRs will still work in weak areas of the system. This study used the resource mix determined from the 2026 IRP modeling process for the Primary Portfolios and was completed in September 2026.
- *Review of System Restoration and Black Start Capabilities*

III. Import Limit Study for the DOM Zone

The Company has historically and increasingly relied on imports from the PJM system to serve the needs of the DOM Zone load. See Figure 1 for hours of energy imported from 2021 through 2025. For example, in 2025, the Company imported power 91.13% of the time. This does not represent the

amount of import the Company required but rather shows how the most economic dispatch could be achieved while not causing any thermal or voltage violations in the system.

Figure 1: Historical DOM Zone Energy Imports



The Transmission Network Import Analysis Studies examined seasonal import capability into DOM Zone in the future. The study performed considered the entire DOM Zone; however, the load growth associated with cooperative or non-LSE customers has a significant impact on the overall import capability to meet LSE customer load. The study results are outlined below.

A transfer limit analysis on the PJM 2025 Series RTEP 2030 Summer, Winter, and Light Load Cases was performed. The year 2030 was chosen because of the way the RTEP cases are generated and updated. In 2025, PJM released a case with expected load growth five years out for 2030. After the PJM open window projects were selected to resolve reliability problems, a version of the 2030 case was released that included the new projects. Thus, for 2030, it was necessary to use the 2030 case to avoid speculative transmission projects and reliability violations. The PJM 2025 Series RTEP 2030 cases assume the transmission upgrades are in service in 2030. Each case has a specific load and generation profile based on the 2025 load forecast. The PJM RTEP cases only include generators that have a signed Interconnection Service Agreement, but the Company included the Coastal Virginia Offshore Wind project, which is anticipated to be completed before 2028, in the transmission import analysis for better accuracy.

The import analysis proportionally increased generation from outside of the DOM Zone and decreased generation inside of the DOM Zone to increase transfer of power into the DOM Zone. As transfer levels increased, a contingency—or an outage—was applied to one piece of equipment to

simulate equipment failure. The process was then repeated for each piece of equipment in the case. Known as N-1 contingency analysis, this methodology is consistent with the analyses routinely performed by PJM as outlined in Manual 14B based on NERC TPL-001. In other words, to perform this analysis in a way that was methodologically consistent with analyses routinely performed by PJM, the Company assumed that at least one transmission line or a piece of transmission equipment, such as a substation, becomes unavailable. After the contingencies were applied, the case was checked for violations to determine whether any lines would be overloaded based on their ratings. The limit chosen represents the maximum transfer across the transmission network without causing equipment violations using the cases listed above.

This analysis found that the DOM Zone's import capability, based on the PJM 2025 RTEP for 2030, ranges between 15,159 MW in winter peak, 13,128 MW in summer peak, and 17,562 MW in shoulder months. These import capability limits are significantly higher than the DOM Zone's historical import levels which reached 7,500 MW, due to additional transmission infrastructure under construction and under development. Specifically, the significant increase in transmission import capability can be attributed to a 500 kV loop to be permitted and built in northern Virginia and an additional line to interconnect Dominion Energy with First Energy. The additional import capability shown in the 2026 analysis is due to the two additional 765 kV lines, which were approved by PJM as part of the Company's joint venture with AEP and First Energy. These new transmission lines were not built with the objective of increasing the import capability into the DOM Zone. They were built in response to reliability violations identified by PJM when developing the RTEP case to utilize for the Reliability Open Window for 2024. The fact that they do, in fact, increase the import is a by-product of the reliability needs.

Notably, the import analysis assessed the *capability* of the system to import power and does not assess the *availability* of energy to import to the DOM Zone. Federal and state policies incentivizing or mandating retirements of traditional dispatchable generation, increasing penetration of intermittent energy resources, and increasing load growth may result in less energy available to import to the DOM Zone when needed, especially during extreme weather events.

The Company's PLEXOS modeling uses lower capacity and energy import limits than those found in the transmission import studies to help ensure energy independence and self-sufficiency for the Company's customers. Analysis demonstrates that during emergency periods, nearby neighbors will now need to import power to serve their internal load. This further confirms that the Company should be proactive in ensuring its own energy security through the buildout of internal generation. The increased capability of the transmission system provides value because it allows for economical dispatch of generation outside of the DOM Zone, but within the PJM footprint, during normal operations.

IV. Inertial and Frequency Response Study

The power system requires that there is an equal amount of energy generation (*i.e.*, supply) and load (*i.e.*, energy consumption or demand) across all instants in time, otherwise the frequency will deviate from the designed 60 Hertz ("Hz"). The resistance to change in frequency is characterized by

the system's inertia, which allows the electric grid to control the regular frequency deviations caused by events such as load changes, transmission and distribution outages, generation shedding, and system instability. Synchronously rotating machines, such as traditional fossil-fueled, nuclear, or hydro plants, provide inertia, because they store kinetic energy in the turbine-generator rotors. If there is a sudden loss of generation, the power system draws on the stored kinetic energy to slow down the Rate of Change of Frequency ("RoCoF"), allowing the power system to maintain balance until reserve generators are brought online or until load is shed to achieve a longer-term balance. Generally, a lower RoCoF indicates that the system has greater inertia, which helps maintain system stability.

For traditional synchronously rotating generation, the above process is governed by physics. When a generator trips offline for any reason, the remaining units physically slow down the speed at which they are rotating. As more power is required of them, they begin to slowly increase their speed again until they reach 60 Hz. Ramping, regulation, and reserves are a generator's ability to follow load and all three are structured by NERC BAL (Resource and Demand Balancing) standards. The responsibility associated with the NERC BAL standards is assigned to PJM as the Balancing Authority and Reliability Coordinator.

For IBRs, the process is very different. IBRs interface with the alternating current ("AC") power system through an inverter that takes the direct current ("DC") output of solar panels, batteries, or wind turbines and converts it to AC. This conversion process is not dictated by physics in the same way. Inverters functionality can be changed very substantially by software upgrades. Although this allows for more flexibility in some situations, it also introduces a completely different strategy for system controls to ensure reliable operations.

To examine synchronous inertial and frequency response, the Company evaluated the expected generation technology mix shown in each of the Primary Portfolios in terms of installed capacity together with the installed reserves. The inertial and frequency response transmission reliability analyses were performed using the 2025 Summer Series model for 2030 developed by the Multiregional Modeling Working Group ("MMWG") within the Eastern Interconnection Reliability Group. The 2025 Summer Series 2030 MMWG case used to study the inertial and frequency response has a set dispatch for each generator in the case. It is a single snapshot in time used for dynamic analysis. As the analysis progresses through the years of the study, variations of the expected generation profile include changes in generation profiles, but it is still not a comprehensive hourly analysis. Due to the computational requirements of running these types of studies, the Company performed the inertial and frequency response study using a simplified system model. This simplified model was validated against the full study and found to be an accurate benchmark. Specifically, a simplified model of the Company's system is represented as a single bus area connected to the PJM system through an equivalent metric.

The inertial and frequency response analysis was conducted at the two bookends of expected response:

1. The Company is connected to the Eastern Interconnection, which allows the Company to import power and allows the system to use the inertia of the entire Eastern Interconnection and its generators. This is the best case for studying inertial and frequency response.

2. The Company is completely islanded and has zero import capability or support from the Eastern Interconnection. This is the worst-case scenario.

The main contingency event studied across the three Primary Portfolios for each year between 2027 and 2046 was the trip and lockout of all units at the North Anna Power Plant. For these studies, because the DOM Zone is considered, all other synchronous generation, regardless of fuel type, is included in the analysis as there are no currently announced retirements from fossil units owned by different companies within the state.

The analysis continues to demonstrate that traditional synchronous generation resources provide inertia and help maintain system reliability. Inverter-based resources, however, cannot currently supply the inertia to maintain a balanced grid. As a result, the 2026 IRP's analysis demonstrates that the Forced Retirements by 2045 Portfolio has a less robust frequency response (RoCoF of 0.072 Hz/s) compared to the Company Preferred Plan (RoCoF of 0.069 Hz/s) and the Forced Full Storage Portfolio (RoCoF of 0.07 Hz/s) when the Company is connected to the Eastern Interconnection.

When the Company is islanded, the RoCoF decreases from 0.58 Hz/s in 2027 to 0.14 Hz/s and 0.16 Hz/s for the Company Preferred Plan and Forced Full Storage Plan, respectively, in 2046 due to the synchronous generation added to these portfolios and lack of retirements. For the Forced Retirement by 2045 Portfolio, because the Company retires synchronous generators with higher levels of inertia, the RoCoF will increase to 0.204 Hz/s in 2046. This increase is offset due to the amount of nuclear added in the Forced Retirement by 2045 Portfolio.

It is worth noting that, although nuclear facilities do decrease the RoCoF by arresting changes in frequency immediately after a large load or generation disturbance, they support secondary frequency control, which is necessary for the power system to return to a stable equilibrium following a generation loss, differently than other synchronous generators. Due to their operational design, nuclear facilities cannot be used for meeting minimum operating reserve requirements.

The integration of Small Modular Reactors ("SMRs") planned in multiple portfolios will help support system frequency and inertia because they are synchronously rotating machines. Future technological advances may enable the inertia to be provided as "virtual inertia" by grid-forming inverters. Most of today's solar, wind, and storage inverters, however, are of a grid-following type that cannot supply virtual inertia. The control technology in grid following inverters does not allow them to set the voltage and frequency independent of synchronously rotating machines; thus, they cannot support system frequency response actively.

V. Short-Circuit System Strength Analysis

A short circuit, or fault, is a system disturbance caused by an event such as a tree branch falling across electrical lines, a lightning strike, a balloon connecting between lines on a transmission tower, or a hurricane knocking down a transmission tower. When these short-circuit events occur, quickly removing the faulted energized equipment from service is critical for (i) ensuring personnel and

public safety; (ii) preventing or reducing equipment failure; and (iii) maintaining the electric grid's stability.

Currently, protection and control systems—composed of sensors, relays, circuit breakers, reclosers, and fuses installed across the entire system—remove equipment within milliseconds to seconds after a fault occurs. In today's grid, a short circuit typically results in a spike in electrical current at the fault location and depressed voltage around the fault location. Protection and control systems rely heavily on predictable behavior in response to faults to allow the systems to respond accurately and isolate the least amount of equipment and reduce customer impact. Detection and quick recovery from disturbances occur today because traditional rotating synchronous generators supply a significant amount of current and have a predictable response during short-circuit events. A grid with a high density mix of transmission lines and synchronous generation is considered strong and voltage recovers quickly from faults and disturbances. However, as the synchronous portion of the generation mix decreases, the system is less able to return to an equilibrium after a disturbance and protection and control systems have more difficulty simply identifying the presence of a fault.

IBRs, such as solar and wind, do not provide the same predictable response to fault conditions, which results in no significant current increase during short-circuit events and a fault current output that does not provide the correct signature to determine where on the line a fault occurred. As traditional rotating synchronous generators are retired and replaced with IBRs, the short-circuit strength of the system will be reduced, and existing protection and control systems will have major challenges in both detecting these short-circuit events and isolating the equipment to protect the public, personnel, and the system. This is not a unique challenge for the Company's system but applies to any grid faced with high levels of IBRs. FERC Order 901 has resulted in new NERC standards focused on IBR-specific protection standards including disturbance monitoring (PRC-028), ride-through performance (PRC-029), and post-event validation (PRC-030). Broader changes are still in progress and will take effect through 2030.

The Company used the 2017 NERC Reliability Guideline on IBRs integration to guide the short circuit strength analysis. The short circuit study was performed using the Short Circuit Ratio with Interaction Factors ("SCRIF"). Generally, higher levels of IBRs result in lowers SCRIF values leading to the adverse effects described above. Synchronous condensers can help with improving system strength and enabling integration of higher levels of IBRs.

The results of the study are as follows for 2046 with variations in the amount of synchronous condensers to increase the pass rate[2]:

- **Company Preferred Plan:**
  - With 21,229 MW of solar and 3,479 MW of wind IBRs added to the existing resource mix (plus 3,525 MW of storage), 71.56% of total IBR generation achieves a SCRIF above 3.5 with no synchronous condensers in place.
  - Adding 2,850 MVA of synchronous condensers raises this to 77.00%. Increasing the addition of synchronous condensers to 4,275 MVA further raises the rate to 79.35%.

[2] Pass rate is a metric that shows the proportion of IBRs that are above a SCRIF value of 3.5 at a certain level of IBR integration.

- **Forced Full Storage Portfolio:**
  - With 21,550 MW of solar and 3,479 MW of wind IBRs added to the existing resource mix (plus 14,525 MW of storage), 67.34% of total IBR generation achieves a SCRIF above 3.5 with no synchronous condensers in place.
  - Adding 2,850 MVA of synchronous condensers raises this to 71.86%. Increasing the addition of synchronous condensers to 4,275 MVA further raises the rate to 73.87%.

- **Forced Retirements by 2045 Portfolio:**
  - With 41,329 MW of solar and 3,400 MW of wind IBRs added to the existing resource mix (plus 12,750 MW of storage), 65.75% of total IBR generation achieves a SCRIF above 3.5 with no synchronous condensers in place.
  - Adding 2,850 MVA of synchronous condensers raises this to 69.47%. Increasing the addition of synchronous condensers to 4,275 MVA further raises the rate to 71.06%.

VI. System Restoration and Black Start Capabilities

Large-scale blackouts can harm the public, the economy, and the power system. Thus, the ability to restore power to the system without external support (*i.e.*, black start) is crucial for ensuring system reliability. Most generators on the Company's system are not capable of black start, as it requires special equipment on-site. Black start units must be synchronous and dispatchable with constant and predictable output when operational. IBRs, as they currently exist, cannot meet the necessary standards. Theoretically, grid-forming technology can act as a black start resource for small areas, but it is not mature enough to rely on for ensuring offsite power to the Company's nuclear facilities. The Company continues, however, to investigate new technologies that may assist with ensuring a reliable and resilient system. NERC Reliability Standards and PJM Manuals set forth criteria for black start capacity.

For the Forced Retirements by 2045 Portfolio, where all carbon-emitting synchronous generation will be retired, with the technology currently available, it would not be possible to re-energize the system from a black start condition or meet the NERC standards surrounding system restoration.

Although the Company Preferred Plan and the Forced Full Storage Portfolio both included a significant amount of new intermittent renewable generation, they also maintain the majority of the Company's existing fleet of synchronous, dispatchable generation facilities, construct additional combined-cycle units and quick-start combustion turbines, and include the addition of SMRs. The combination of traditional generation resources with increasing penetration of renewable energy resources supports the reliability of the transmission system.

Current black start restoration procedures start from the transmission system and quick-start dispatchable (synchronous) generation stations and then work toward restoring the distribution grid.

VII. Future Technology Considerations

As the grid continues to evolve and develop with an increasing penetration of renewable energy resources, so must the technology used to monitor, control, and transport energy. The Company will be evaluating how to effectively utilize technologies, including power quality compensation, reactive resources and voltage control, grid monitoring and control capabilities, energy storage requirements, and high-voltage direct-current transmission. As newer technologies are developed, the Company will investigate their potential applicability.

Additionally, Dominion Energy is leading targeted initiatives in Grid-Forming ("GFM") technology to strengthen system stability, improve black start readiness, and enable higher levels of renewable integration. These efforts include the installation of a microgrid at the Locks Campus to evaluate the performance of GFM technology and conduct field demonstrations that validate control and protection strategies under real-world operating conditions. Another key initiative is a research collaboration with the Center for Power Electronics Systems at Virginia Polytechnic Institute and State University focused on enabling black start capability for photovoltaic systems using advanced GFM inverter controls. Through simulation studies this project demonstrates the ability of GFM inverters to regulate frequency, maintain voltage stability, and synchronize with conventional generators during system restoration. These demonstrations will be critical to understanding the black start capabilities of IBR generators in the future.

The Company continues to investigate Grid Enhancing Technologies ("GETs") to support the existing transmission network. GETs are a group of technologies that offer a variety of benefits and provide operational flexibility and potentially improve grid performance, which can come in the form of both software or hardware solutions.

The Company has evaluated, used, and continues to evaluate the use GETs technologies as they relate to the transmission system as follows:

- **Advanced Conductors:** In 2019, the Company standardized its use of a high-temperature conductor, like aluminum conductor steel supported, on all 230 kV reconductor and new-build projects. This resulted in a 50% increase in capacity over the Company's legacy lines.

- **Dynamic Line Ratings ("DLRs"):** In 2024, the Company was a recipient of the Grid Resilience and Innovations Partnership grant through the Infrastructure Investment and Jobs Act for the Company's Analytics and Control for Driving Capital projects. In part, the grant funds will be used to install, calibrate, and operationalize the advanced line rating systems on over 30 transmission lines, primarily within the Northern Virginia region of the Company's transmission network. The project includes the evaluation and development of multiple dynamic line rating technologies and will be among the first and largest deployments of DLR in the United States. New ratings are anticipated to be incorporated into the Energy Management System as deployment activities progress, and the Company will coordinate with PJM to implement ratings for these lines. Deployment is expected to be completed by 2029.

- **Flexible AC Transmission Systems ("FACTs"):** FACTs devices strengthen and support the transmission grid by providing variable voltage support of the transmission network. The Company was an early adopter of the FACTs devices and has several types of FACTS

devices connected to the transmission system, including eight stationery and three mobile Static Synchronous Compensators ("STATCOMs") and three Static VAR Compensators. PJM approved the addition of five stationery STATCOMs and three mobile STATCOMs, which will be installed in the next several years. While FACTs are helpful, they use inverter technology, which limits the amount of current it can supply to a fault. The Company is exploring the use of FACTs devices combined with grid-forming capabilities to further enhance their usefulness.

- **Fixed Series Capacitor Banks ("FSCs"):** FSCs reduce line losses and enhance electrical angular coordination to prevent generator instability during faults. The Company deployed two FSCs to ensure stable operation of the world's second largest pump storage facility, Bath County, at maximum output.

- **Power Flow Controllers:** In 2021, to alleviate overloads on a 230 kV line, the Company identified that installing a 2.2-ohm series reactor on the line would reduce the overload in the near-term. The series reactor was placed in service in 2023. The Company plans to continue to evaluate Power Flow Controllers as possible solutions during PJM Reliability Open Windows.

- **Storage as a transmission asset ("SATA"):** As part of the 2025 PJM Market Efficiency Open Window, the Company proposed a 50 MW battery to alleviate congestion PJM identified. It was not selected by PJM. PJM is currently reviewing how to integrate SATA into the transmission planning and market constructs, and the Company will continue to monitor PJM's review efforts to ensure that its future proposals could be viable.

- **Topology Optimization:** The Company works with PJM in real-time operations to optimize topology to support system reliability. The current use of topology optimization is based on manually identified locations that have been determined and evaluated, but programmatic topology optimization is being evaluated. PJM suggests avoiding topology optimization as a unique solution to an identified planning problem, which is consistent with FERC's requirements in Order 1920.

Notably, all the projects described above are planned through the PJM RTEP process described in Section I and further investment in these technologies will also be evaluated through the RTEP process. While GETs are and will continue to be a supporting technology, long-term investments in generation and transmission are still needed to ensure that the DOM Zone and DOM LSE can meet energy needs in the future.

Appendix 4Q: Renewable Energy Interconnection and Integration Costs

1.1 Background on Renewable Energy Interconnection and Integration Costs

The integration of intermittent renewable energy generation into the electric grid involves multiple considerations. The generator must first be physically interconnected to the electric grid, either at the transmission or distribution level. The developer of a generating facility typically pays the costs to physically interconnect the resource, including any upgrades required near the point of interconnection to ensure grid stability. As increasing volumes of renewable energy generation are interconnected to the grid, additional system-level upgrades must be made by the Company to integrate new resources and address grid stability and reliability issues caused by the intermittent nature of these resources. All of these costs are incorporated in the NPV for "Total System Costs," as shown in Table 5-2 in the 2026 IRP.

In addition to interconnections costs, the 2026 IRP includes three categories of system upgrades costs:

1. **Transmission Integration Costs:** These costs represent physical enhancements to the transmission system needed to resolve low voltage and thermal conditions caused by integrating significant volumes of solar generation.

2. **Generation Re-dispatch Costs:** This category represents costs resulting from real-time variability of load and generator availability compared to day-ahead forecasted load and generator availability.

3. **Regulating Reserves Costs:** This category represents ancillary payments the Company must make to resources to ensure that the system can balance intra-day or intra-hour differences in load and generation.

The sections below explain the analyses performed for each of these three categories. While the Company has refined its methods to estimate the renewable energy integration costs compared to prior IRPs, more analysis is required to fully assess the necessary grid modifications and associated costs of integrating increasing amounts of solar generation.

1.2 Transmission Integration Costs

The transmission integration costs were assessed by performing a steady state power flow and contingency analysis when a total of 10 GW and 20 GW of solar generation is present on the transmission grid. The analysis was performed based on real projects proposed and currently in PJM Interconnection LLC's ("PJM") generation interconnection queue to best reflect the interconnection locations, sizes, and behaviors of the solar developers. The actual proposed projects

in the PJM Queue at the time of this analysis are 47,717 MW. Because of the large number of projects, the Company has sufficient data without extrapolating for unknown projects. The resulting power flow violations results were then used to calculate the cost per kilowatt ("kW") of enhancements to the Company's transmission system.

All Portfolios include the addition of significantly more solar generation. Figure 1 shows the integration costs assumed for Company-build solar as additional solar generation is added to the system. For Company-build solar up to 5,000 MW, the Company utilized a transmission interconnect cost of 250 per kw. This value is based on historical interconnection costs for projects between 3 and 75 MW.

Figure 1 – Total Solar Integration Costs

Solar MW	Total Cost
Up to 5,000	$250 per kw
5,000 - 10,000	$229.09 per kW
10,000- 20,000	$195.63 per kW

1.3 Generation Re-dispatch Costs

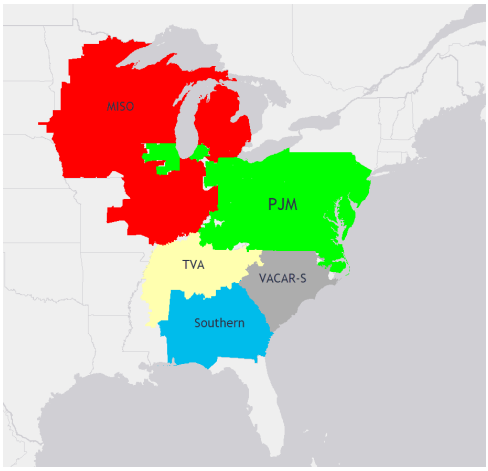
Re-dispatch generation costs are defined as additional costs that are incurred due to the unpredictability of events that occur during a typical day. Historically, these types of events were driven by load variations due to actual weather that differs from the forecast. Most power system operators assess the generation needs for a future period based on load forecasts and commit a series of generators to be available during a given period. These committed generators are expected to operate in an hour-to-hour sequence that minimizes total cost. Once within that period, actual load may vary, and the committed generators may operate in a less-than-optimal hour-to-hour sequence. The resulting additional costs due to real-time variability are known as re-dispatch costs.

Increasing amounts of intermittent generation increase the uncertainty about re-dispatch costs. The Company performed a simulation analysis to determine the cost impact on generation operations at varying levels of solar, onshore wind, and offshore wind penetration. To study the effects of these intermittent resources, the Company studied historic wind speed and solar irradiance data from the National Renewable Energy Laboratory ("NREL").

For this analysis, the Company utilized the Aurora planning model with a regional simulation topology consisting of PJM, VACAR South, Southern Company, Tennessee Valley Authority, and large sections of Midwest ISO (see Figure 2 below). The results from the Aurora model captured not only the DOM Zone hourly prices interactively, but also the potential system cost impacts from intermittent resources outside the Company's service territory.

In the 2026 IRP, the 200 scenarios were reconstructed using historical forecast accuracy data for solar projects managed by the Company.

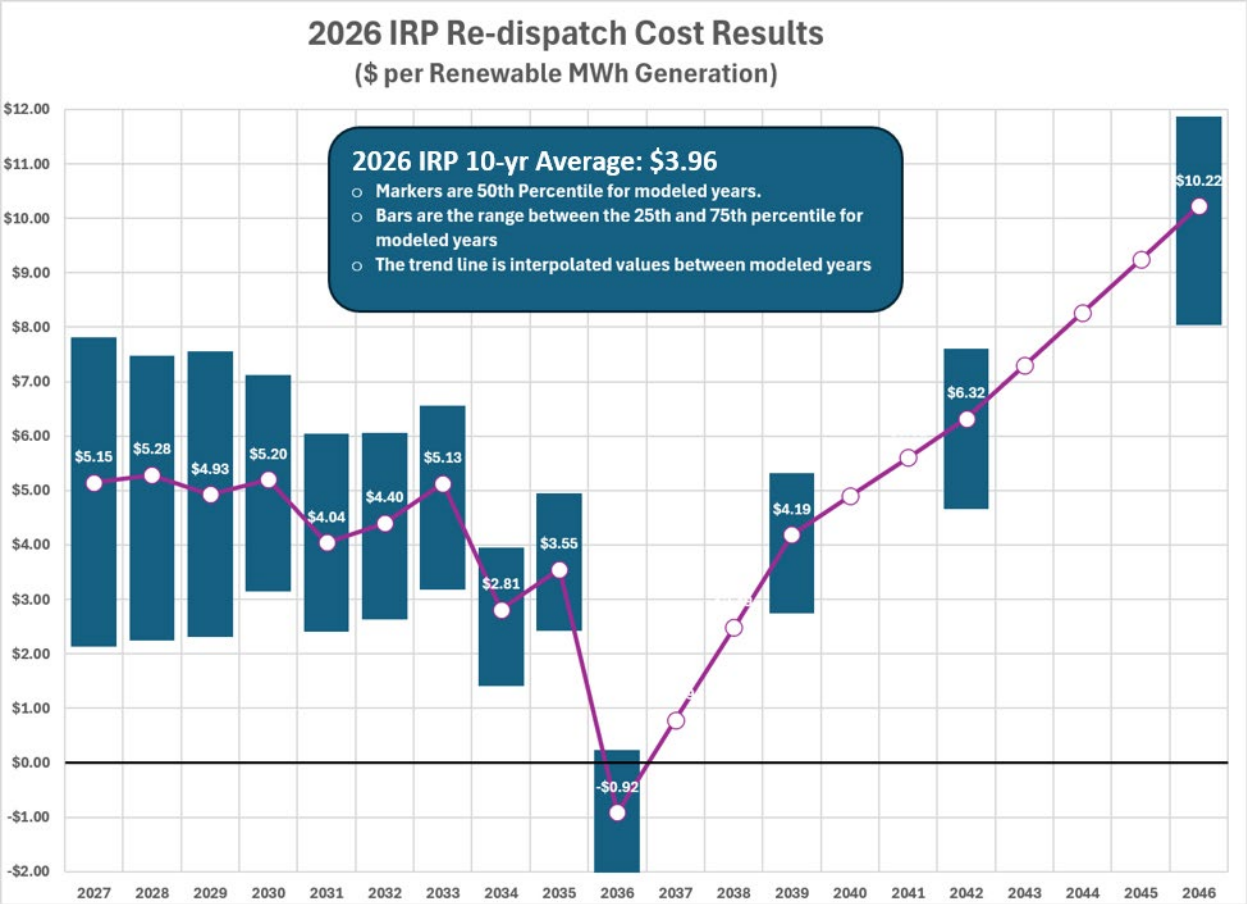
Figure 2 – Aurora Model Topology



For each simulation year, the Company performed a base case Aurora simulation by using the base hourly renewable generation profiles to establish the base case commitment decisions. Using these commitment decisions, the Company performed an additional 200 simulations applying different hourly renewable profiles from the NREL historical weather patterns studies to re-optimize the system cost.

The total system cost for each simulation was compared to the base case system cost of the same year. This difference depends on the differences in fuel cost, variable operations and maintenance cost, emission cost, and purchase and sale costs. The re-dispatch cost is the delta of the system cost divided by the Company's expected total renewable generation. The re-dispatch cost results are outlined in Figure 3.

Figure 3 – Re-Dispatch Cost Results



1.4 Regulating Reserve Costs

Regulating reserves are the additional reserves needed to balance the uncertainty of forecast errors in net load that occur during a typical day. These reserves exclude contingency reserves, which are needed to meet the loss of a major power system generation or transmission system asset. Within the PJM market, these regulating reserves are an ancillary service, the cost of which is charged to customers. Revenues collected for this ancillary service are paid to resources available to supply or reduce energy to correct forecast errors. Unlike contingency reserves, regulating reserves are needed to either increase or decrease generation in any given operational hour. Regulating reserves provide the capability to re-dispatch quickly. Re-dispatch costs are those associated with the actual dispatch of the regulating resources.

Historically, the level of regulating reserves was primarily driven by the uncertainty associated with load during any given operating day. The intermittent nature of solar and wind generation adds to this uncertainty, necessitating an increase in the levels of regulating reserves to compensate for this added uncertainty.

A variety of resources can be used to address system uncertainty: energy storage, unscheduled CT capacity, unscheduled duct burner capacity (on scheduled combined-cycle units), intraday purchases and sales, and interruptible load.

In order to assess the regulating reserves required by increasing volumes of solar generation, the Company utilized the Electric Power Research Institute Dynamic Assessment and Determination of Operating Reserves tool. This tool calculates operating reserves based on correlations to other variables (*e.g.*, forecasted generation, time of day) and can be used to evaluate solar, wind, and load variations separately and in combination. The reserves volume required is then reduced by the expected geographic diversity of the resources and technological diversity of these resources (wind versus solar).

The next step was to determine the market price for these reserves. This was based on a historical analysis of PJM day-ahead secondary reserves and is capped by the cost of new entry of a new combustion turbine resource. The forecasts for resource additions are based on ICF projections in states other than Virginia. Virginia resource additions are based on the projections in this 2026 IRP for the Company. From the Company's perspective, regulating reserve costs will be incurred when the regulating costs to serve the Company's load exceed the revenue received from PJM for the Company units that supply this ancillary service. The only scenario with a significant Regulating Reserves charge in this plan is the Forced Retirements by 2045 portfolio.

2026 IRP
Dominion Energy
Net Regulating Reserves:

Cost of Market Purchases ($millions)

Year	Company Preferred Plan	Forced Retirements by 2045	Forced Full Storage	VA Staff Directed: Without Targets	VA Staff Directed: DC Load Growth Restriction	VA Staff Directed: Select Model Input
2027	$0	$0	$0	$0	$0	$0
2028	$0	$3	$0	$3	$1	$3
2029	$0	$0	$0	$0	$3	$0
2030	$0	$2	$0	$0	$0	$0
2031	$0	$4	$0	$2	$1	$0
2032	$0	$6	$0	$3	$2	$1
2033	$0	$9	$0	$5	$3	$2
2034	$0	$11	$0	$6	$4	$2
2035	$0	$17	$0	$6	$6	$6
2036	$0	$21	$0	$4	$8	$4
2037	$0	$24	$0	$2	$10	$1
2038	$0	$26	$0	$4	$12	$2
2039	$0	$29	$0	$2	$14	$0
2040	$0	$32	$0	$4	$16	$0
2041	$5	$39	$0	$9	$18	$11
2042	$6	$42	$0	$11	$21	$13
2043	$7	$46	$0	$24	$23	$13
2044	$7	$102	$0	$25	$25	$14
2045	$12	$829	$0	$27	$28	$16
2046	$14	$1,717	$0	$29	$33	$17

Appendix 4R: Environmental Regulations

Federal Carbon Regulations

Over the last decade, the Environmental Protection Agency ("EPA") has taken several actions to regulate carbon dioxide ("CO_2") emissions from the electric power sector under the Clean Air Act ("CAA"). On June 30, 2022, the U.S. Supreme Court issued its decision in *West Virginia v. EPA* limiting the scope of the EPA's authority to control greenhouse gas emissions from existing power plants under Section 111(d). That decision continues to inform the scope of EPA's authority in future power-sector greenhouse gas rulemakings, absent further congressional action.

Clean Air Act Section 111(d) and (b) Greenhouse Gas ("GHG") Standards for Electric Generating Units ("EGUs")

On September 17, 2026, the EPA issued a final rule repealing major portions of the 2024 GHG standards for fossil fuel-fired EGUs. The final rule repeals all carbon capture and storage ("CCS") based requirements established in EPA's 2024 Rule, including standards for new and reconstructed baseload natural gas-fired combustion turbines, existing coal-fired units, and coal-fired units undertaking major modifications. As a result, the 2024 Section 111(d) requirements for existing coal-fired units no longer apply, while the Phase 1 efficiency-based standards remain in effect for new and reconstructed stationary combustion turbines unless and until EPA takes further final action.

Also on September 17, 2026, the EPA issued a supplemental proposed rule that could eliminate the remaining GHG regulations applicable to the power sector under Section 111 of the CAA, including the remaining Phase 1 efficiency-based standards for new and reconstructed stationary combustion turbines. The EPA's proposal is based on its view that Section 111 does not authorize regulation of power plant GHG emissions to address global climate change concerns. If finalized, the supplemental proposal would effectively remove all federal GHG emission standards for electric generating units under CAA Section 111.

Together, these actions represent a significant shift in federal climate policy and could ultimately result in the removal of all federal GHG standards for EGUs under CAA Section 111.

Rescission of the Greenhouse Gas Endangerment Finding and Motor Vehicle Greenhouse Gas Emission Standards

On February 18, 2026, the EPA published a final rule rescinding the 2009 Endangerment Finding under the CAA, which provided the predicate for regulating the GHG emissions from new motor vehicles and engines. The EPA stated that rescinding the finding eliminated the statutory basis for those mobile-source greenhouse gas standards. The action does not by itself revise requirements applicable to EGUs under CAA Section 111; however, the EPA has invoked related legal reasoning in its separate proposal concerning power-sector standards. Following the repeal, environmental and public health organizations filed a petition for review in the U.S. Court of Appeals for the D.C. Circuit challenging the rescission rule. The recission is subject to judicial review and contributes to the uncertainty regarding future scope of federal greenhouse gas regulation.

Reinstatement of Virginia's participation in the Regional Greenhouse Gas Initiative ("RGGI")

In May 2026, the Virginia Department of Environmental Quality published the CO_2 Budget Trading Program rule, reinstating Virginia's CO_2 Budget Trading Program, the mechanism used to implement RGGI in Virginia. Virginia's participation and state compliance requirements started on July 1, 2026, consistent with the existing RGGI CO_2 emissions trading program and auction requirements. Virginia must take additional regulatory action to align the state's program with the outcomes of the Third Program Review and the updated Model Rule by January 1, 2027, to continue participating in RGGI beyond 2026.

Mercury and Air Toxics Standards ("MATS") Rule

On February 23, 2026, the EPA published a final rule repealing the majority of the 2024 amendments to the MATS rule. The final rule reinstates the 2012 standards, specifically the filterable particulate matter ("fPM") emission limit for existing coal fired EGUs is reverted from 0.010 lb/MMBtu to 0.030 lb/MMBtu. The requirement to use PM continuous emissions monitors as the sole method of demonstrating compliance with the fPM standard was repealed. The final rule became effective on April 25, 2026, and is applicable to the Company's units at Mt. Storm, Clover, and Virginia City Hybrid Energy Center.

Effluent Limitation Guidelines

In May 2024, the EPA released a final rule ("2024 ELG") revising the 2015 and 2020 Effluent Limitations Guidelines, establishing more stringent standards for wastewater discharges for the steam electric power generating category, generally affecting bottom ash transport water ("BATW"), flue gas desulfurization ("FGD") wastewater, and combustion residual leachate ("CRL"). Individual facilities' compliance dates will vary based on circumstances

and the permitting authority's determination. Under the 2024 rule, compliance dates would have been incorporated into station discharge permits as late as 2029, except in certain circumstances when a station will be retired by 2034. The 2024 ELG rule newly regulated combustion residual leachate discharges from a landfill at an active coal station imposing a zero liquid discharge ("ZLD") standard by no later than December 31, 2029.

On December 31, 2025, the EPA released a final rule ("2025 ELG") to extend deadlines promulgated in the 2024 ELG rule. The final rule extended deadlines related to ZLD requirements from certain waste streams associated with coal combustion activities, including FGD wastewater, BATW, and CRL. Facilities intending to operate past 2034 will be required to achieve ZLD from these waste streams "as soon as possible" as determined by the permitting authority, but no later than December 31, 2034. Facilities that received a permit under the 2024 Rule, prior to the finalization of the 2025 rule may still be required to comply with the December 31, 2029, deadline for ZLD.

Additionally, the 2025 ELG rule extends the deadline for existing coal-fired steam power plants to submit a Notice of Planned Participation ("NOPP") for the permanent cessation of coal combustion subcategory promulgated under the 2024 Supplemental Steam Reconsideration Rule extending the deadline to submit the NOPP to December 31, 2031.

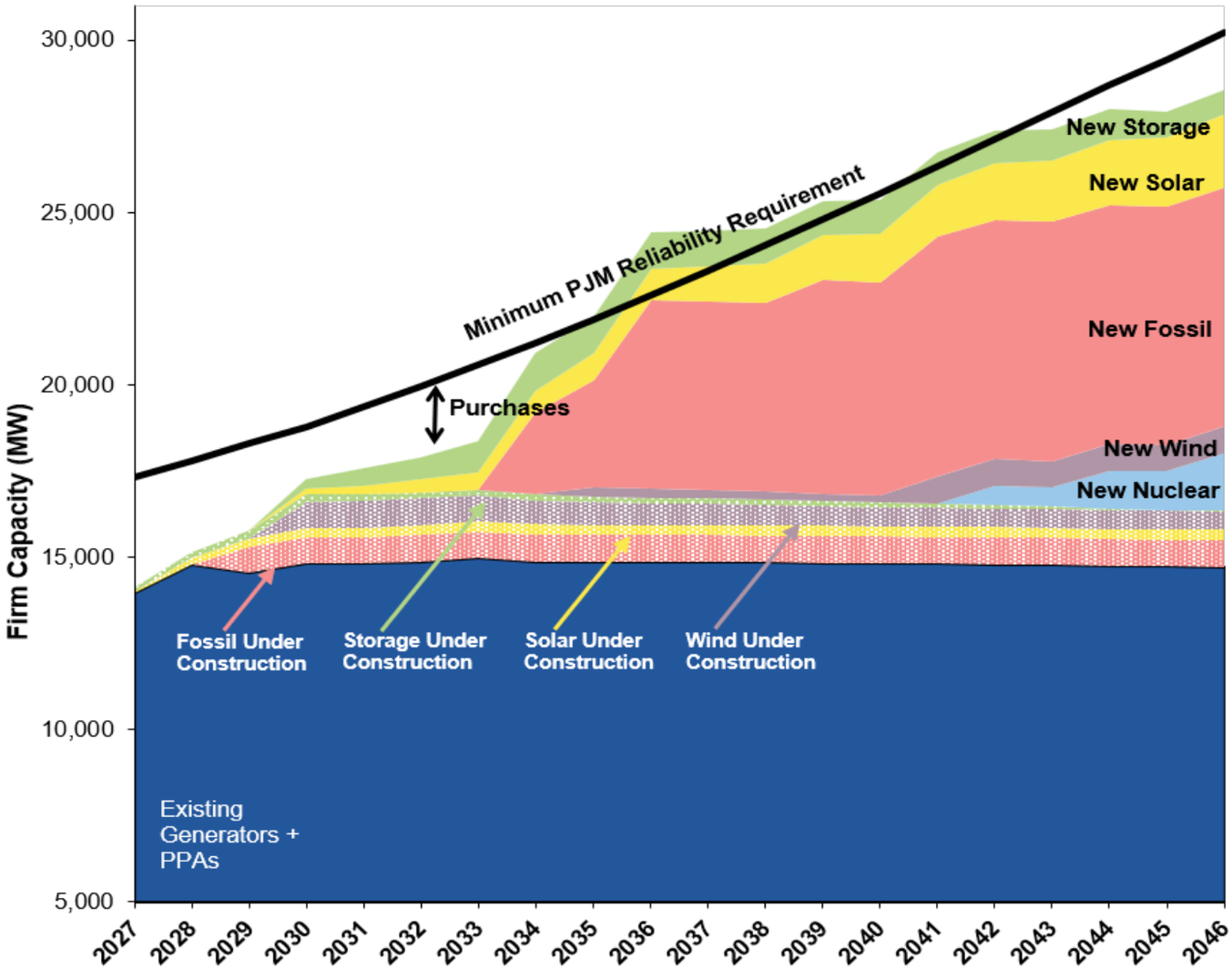
North Carolina Clean Energy Plan

North Carolina's Clean Energy Plan establishes a statewide framework for transitioning the electric power sector toward a cleaner, more affordable, and more resilient energy system. The plan sets a goal of achieving carbon neutrality by 2050 and emphasizes long-term energy affordability and price stability for residents and businesses by modernizing regulatory and planning processes, while accelerating clean energy innovation, development, and deployment to expand economic opportunities across both rural and urban areas of the state.

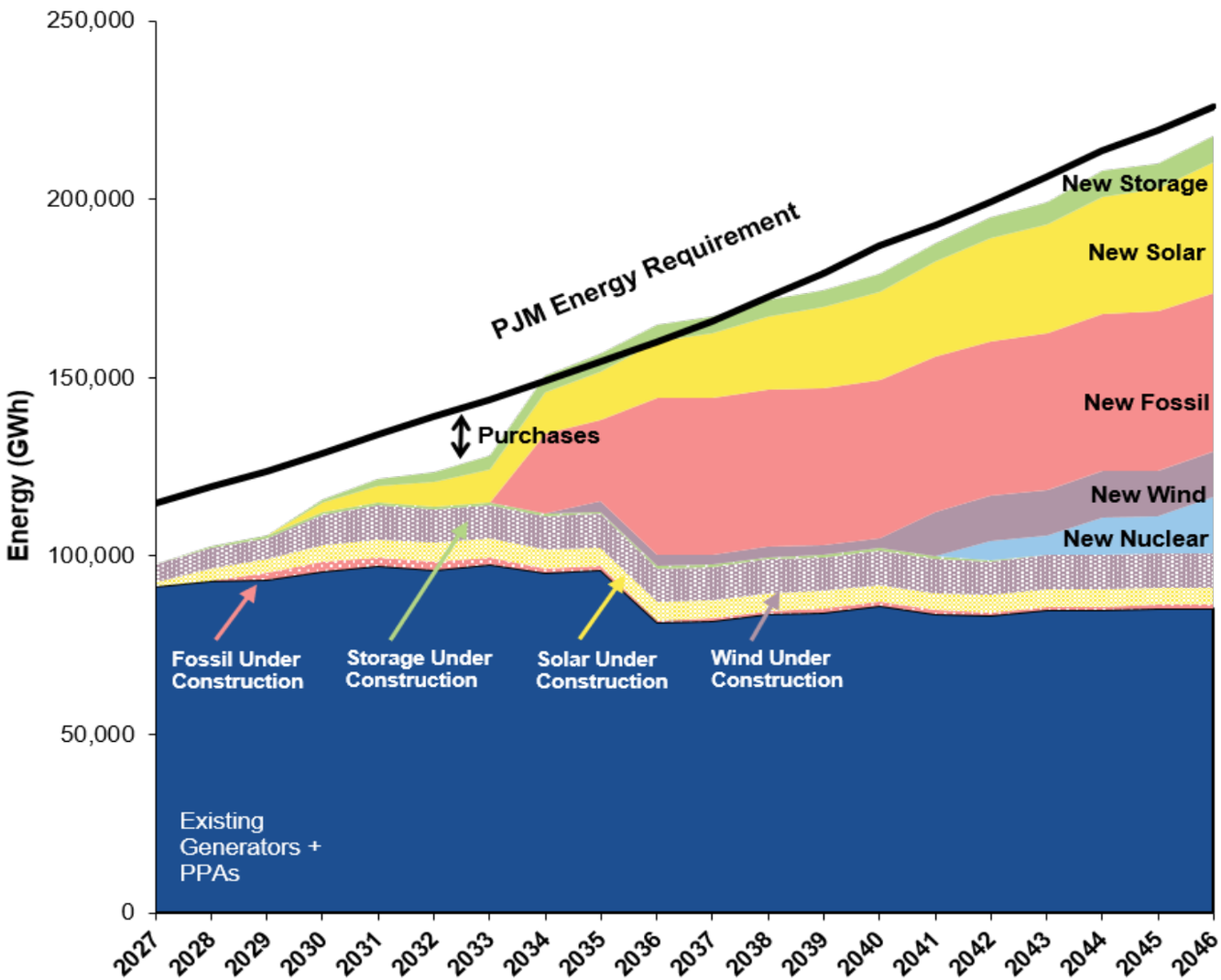
Virginia Clean Economy Act ("VCEA")

The VCEA establishes a statutory framework for transitioning Virginia's electric power sector toward carbon-free generation while requiring that resource planning continue to account for reliability, affordability, and customer impacts. Among other requirements, the VCEA includes mandatory renewable portfolio standard obligations, energy efficiency targets, energy storage requirements, and provisions addressing the development of solar, onshore wind, offshore wind, and energy storage resources. For Dominion Energy, the VCEA generally requires the retirement of carbon-emitting generating units by 2045, subject to statutory provisions intended to protect the reliability and security of electric service.

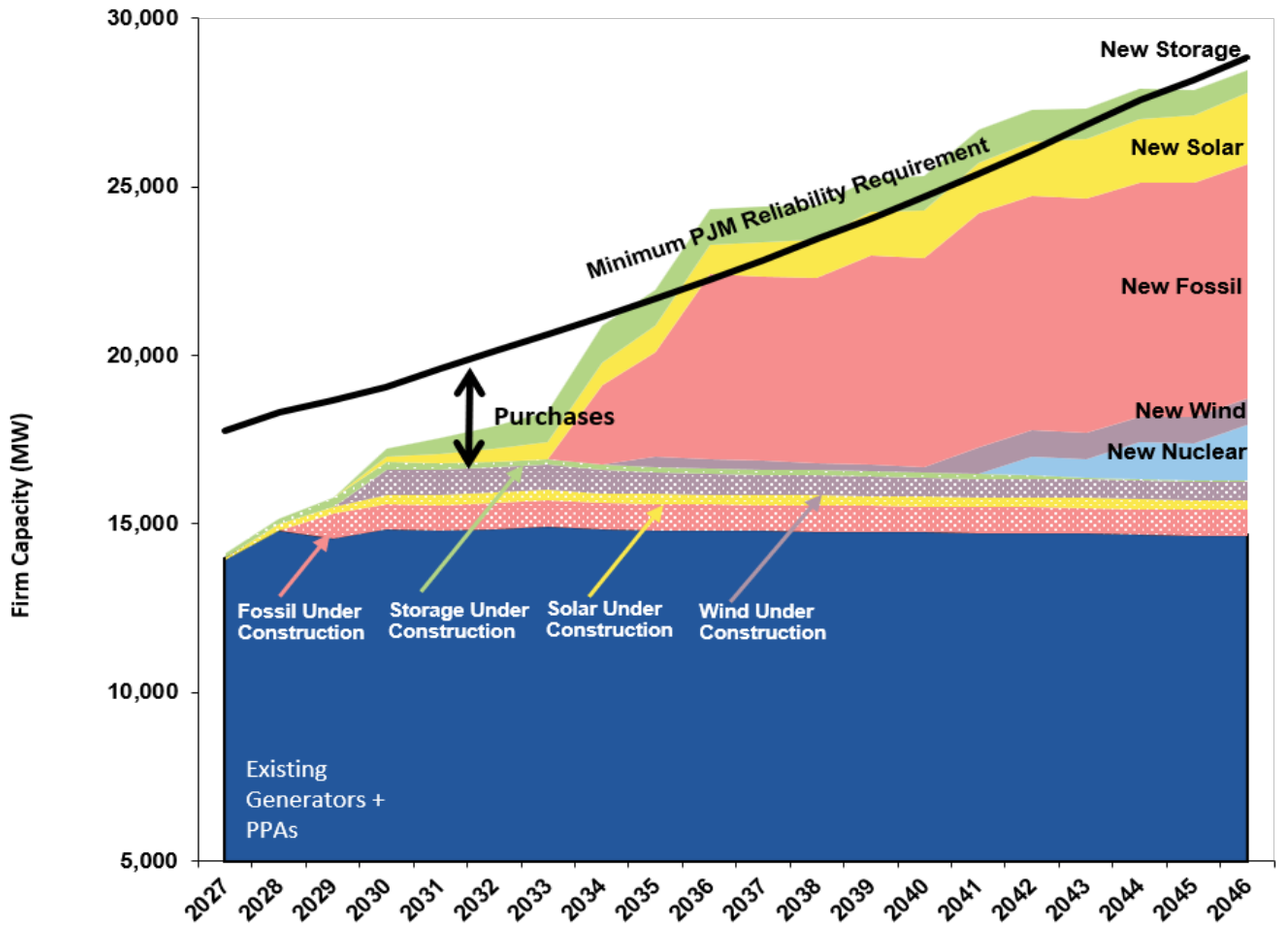
Appendix 5A: 2026 Company Preferred - Summer Capacity



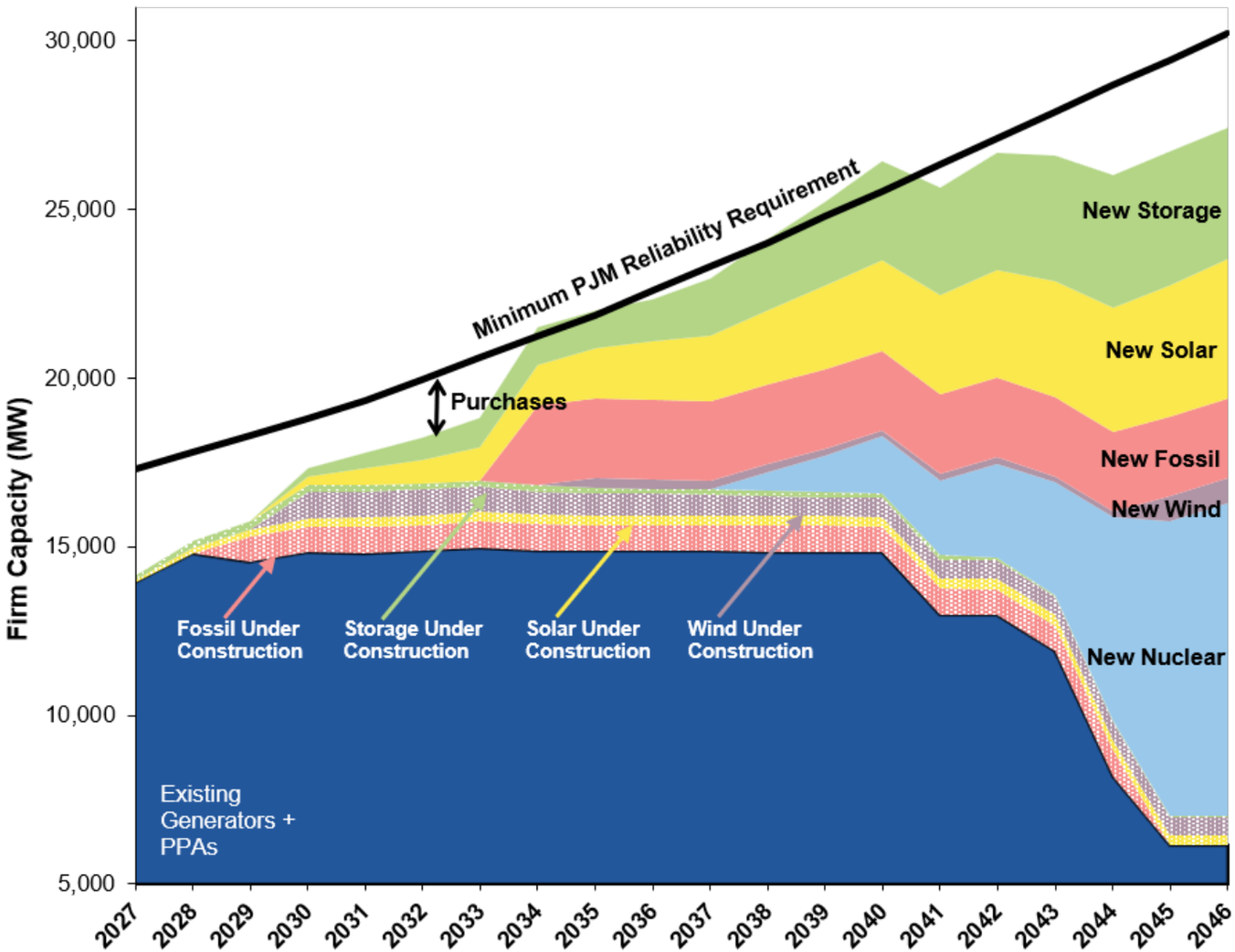
Appendix 5A: 2026 Company Preferred - Energy



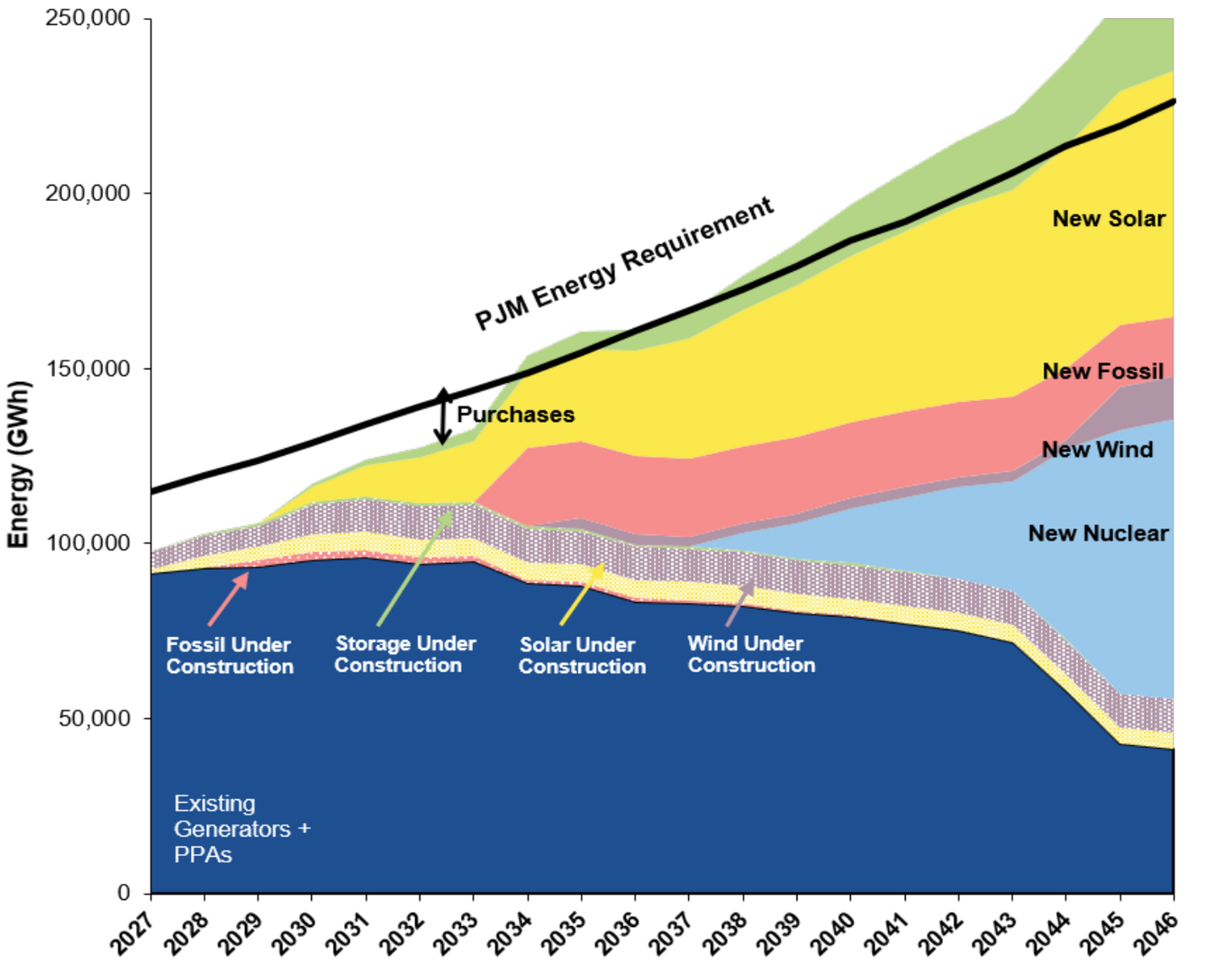
Appendix 5A: 2026 Company Preferred - Winter Capacity



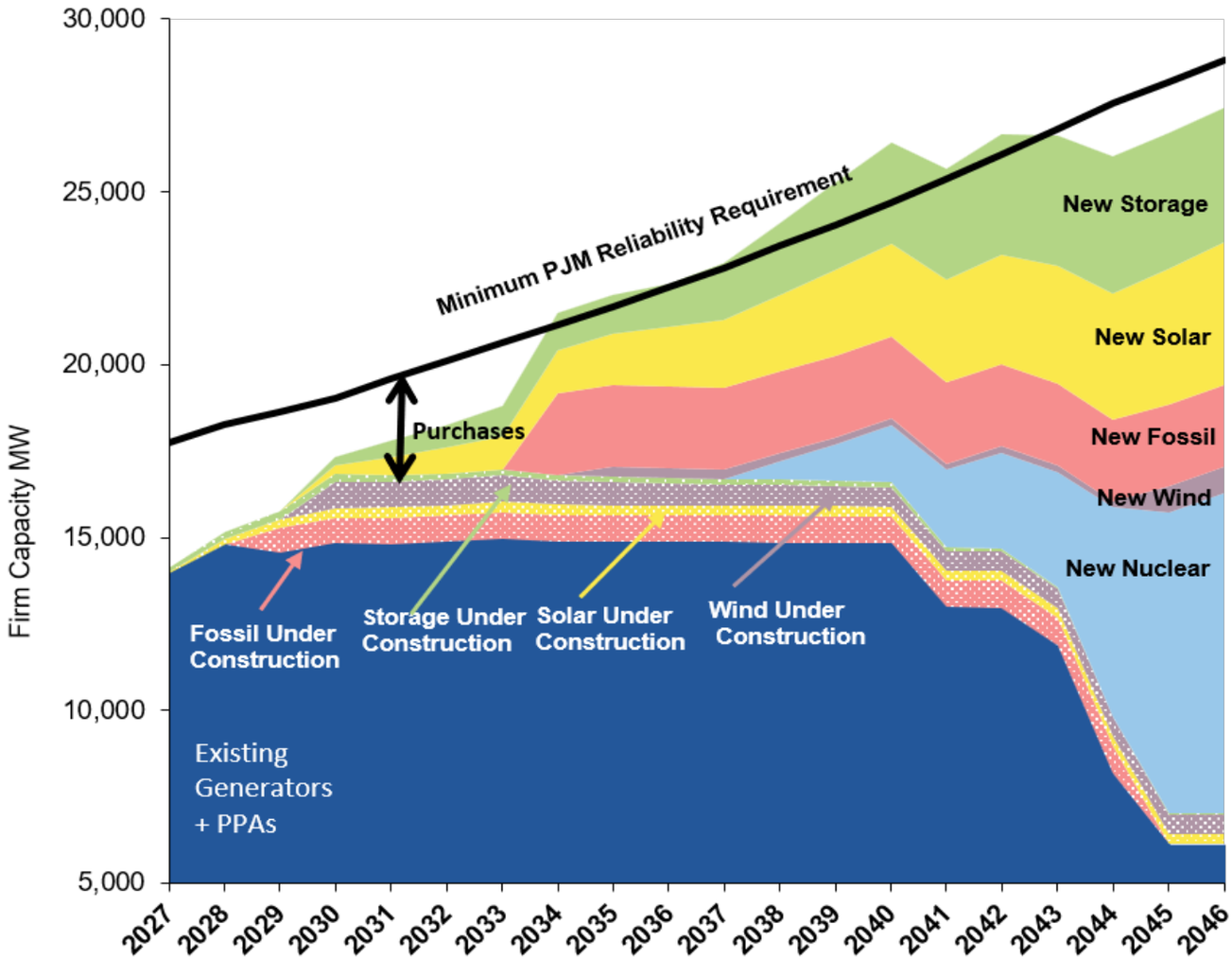
Appendix 5A: Forced Retirements by 2045 - Summer Capacity



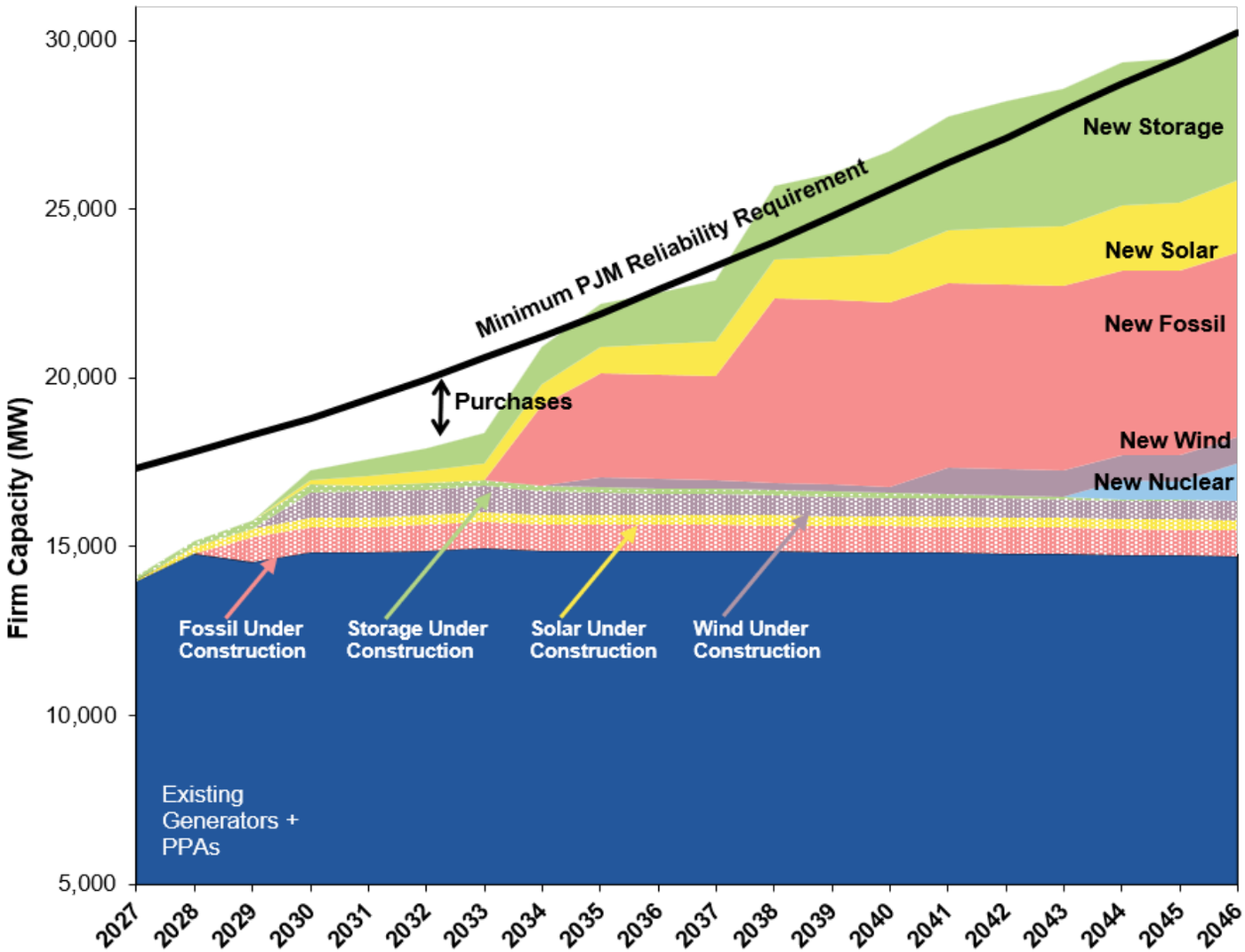
Appendix 5A: Forced Retirements by 2045 - Energy



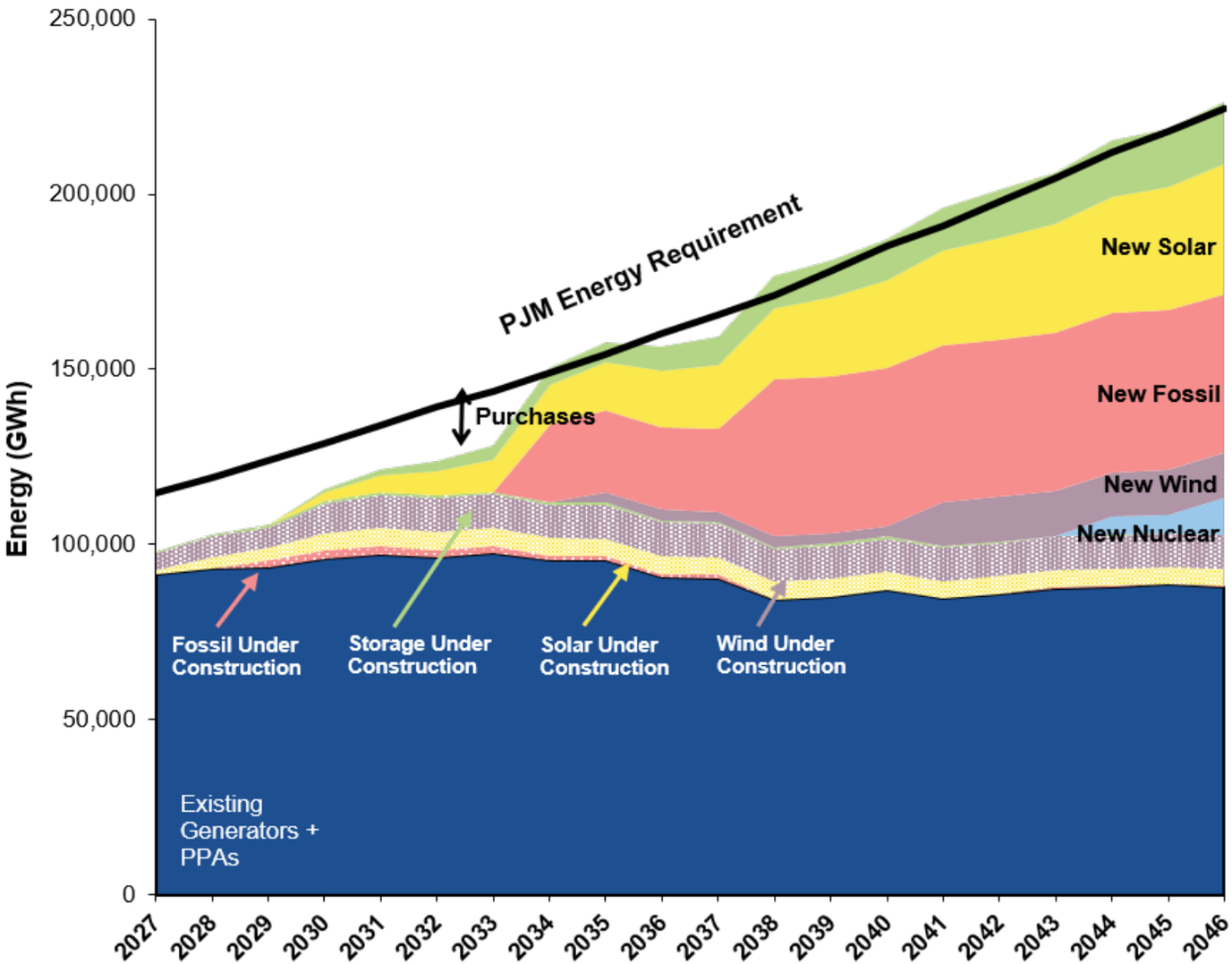
Appendix 5A: Forced Retirements by 2045 - Winter Capacity



Appendix 5A: Forced Full Storage - Summer Capacity



Appendix 5A: Forced Full Storage - Energy



Appendix 5A: Forced Full Storage - Winter Capacity

